AREVA

2005 results

March 8, 2006

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Key figures and Strategy

Performance by Division

Financial performance 2005

Outlook

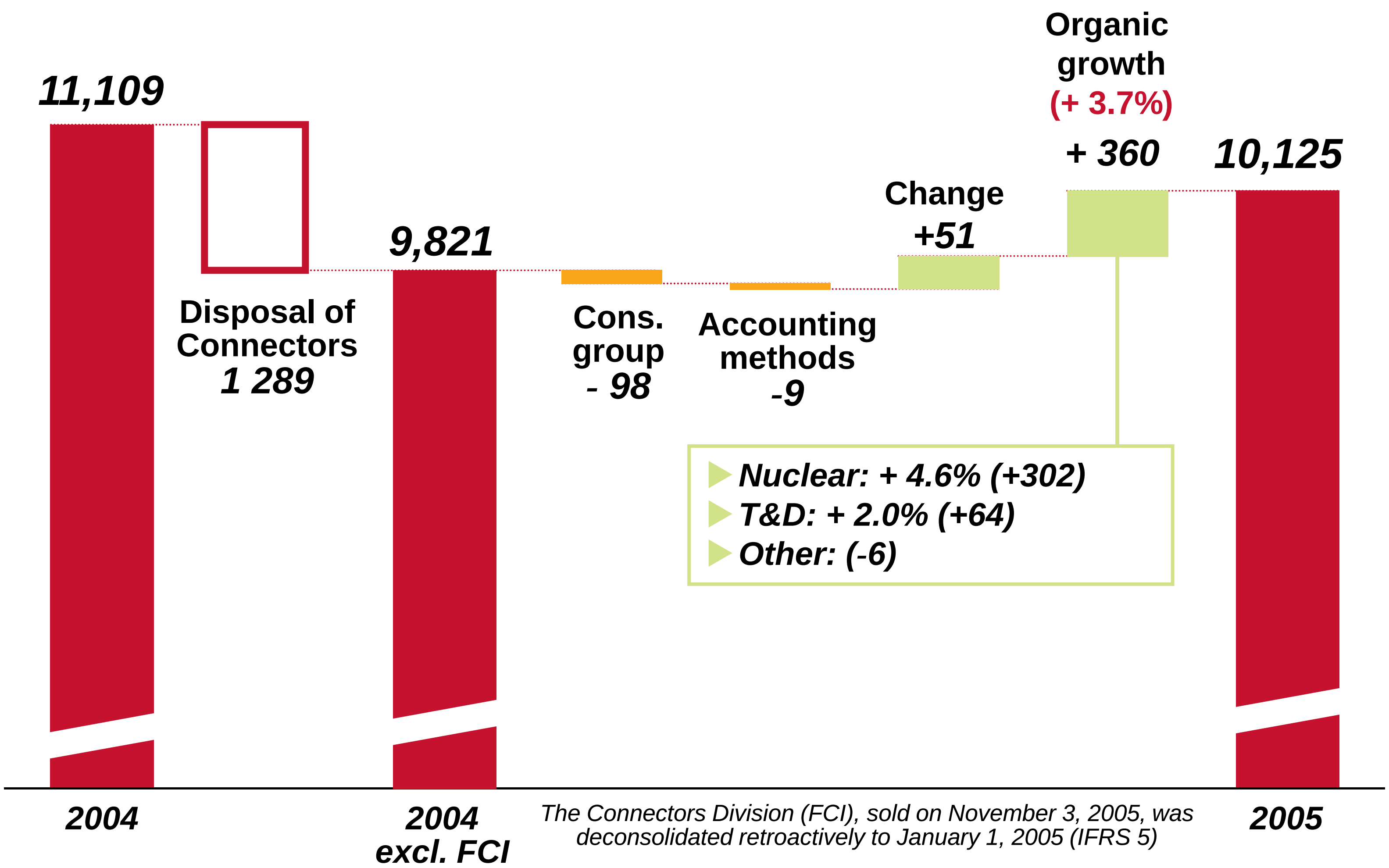
Key financial data: stronger performance

Sales	**€10,125M**
	(+3.7% like-for-like)*
Strong organic growth	
Current operating income	**€746M / 7.4% of sales**
	*(+1.5% vs. 2004**)*
Stable overall – Improvement in T&D	
Consolidated net income	**€1,049M**
	(+143% vs. 2004)*
Up significantly, due in particular to sale of FCI	
Free operating cash flow	**€783M**
	(stable vs. 2004)*
Stable at exceptionally high level	
Net debt	**€268M**
	(vs. €566M at 01.01.05)
Financial structure remains very strong	
Dividend proposed to AGM* of May 2, 2006**	**€9.87**
Dividend up 2.9% compared with 2004	

** Comparable exchange rates and consolidated group. ** Adjusted for FCI disposal *** Annual General Meeting of Shareholders*

Sales revenue: organic growth = 3.7%

in millions of euros, IFRS

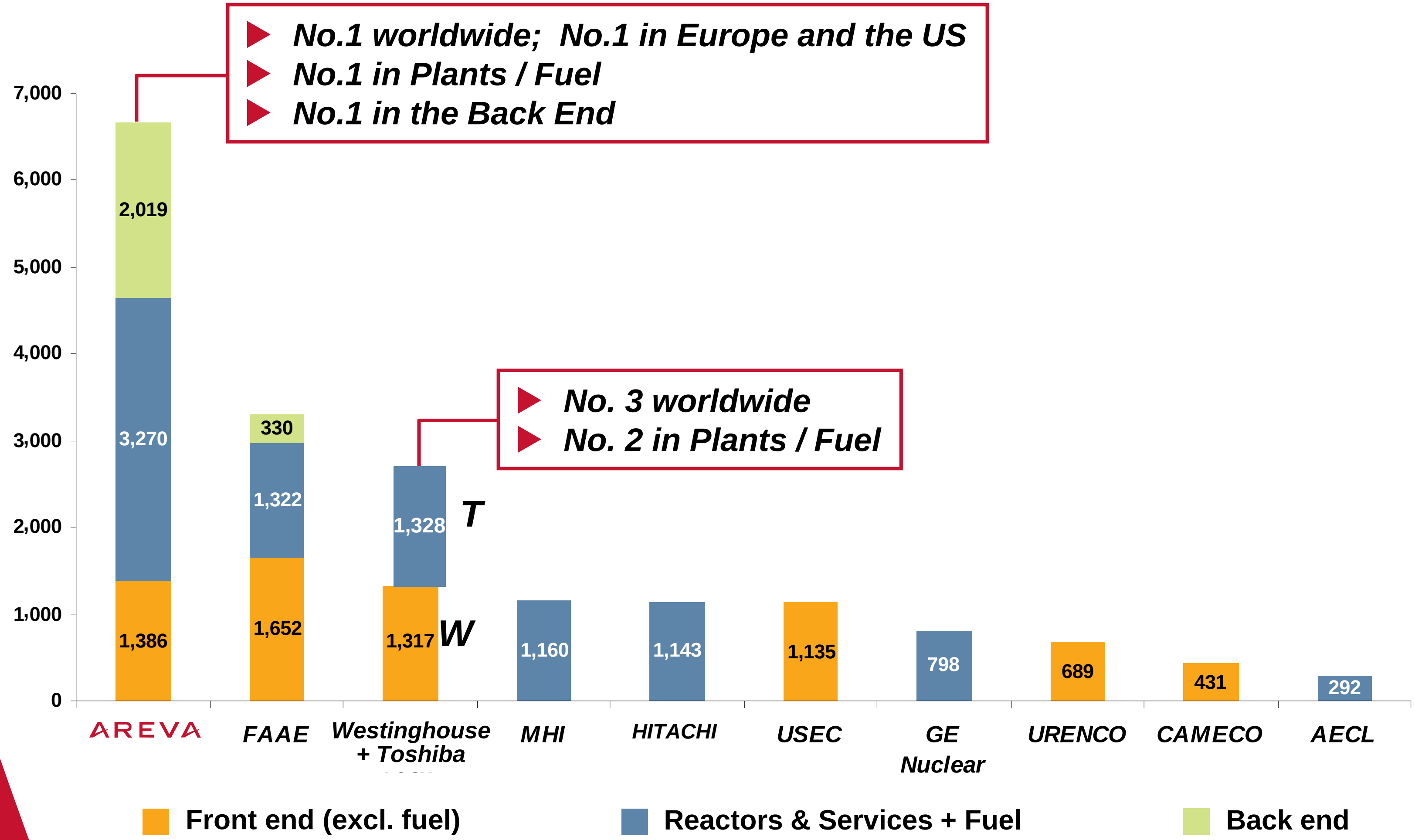


The Connectors Division (FCI), sold on November 3, 2005, was deconsolidated retroactively to January 1, 2005 (IFRS 5)

AREVA is ranked first worldwide in nuclear

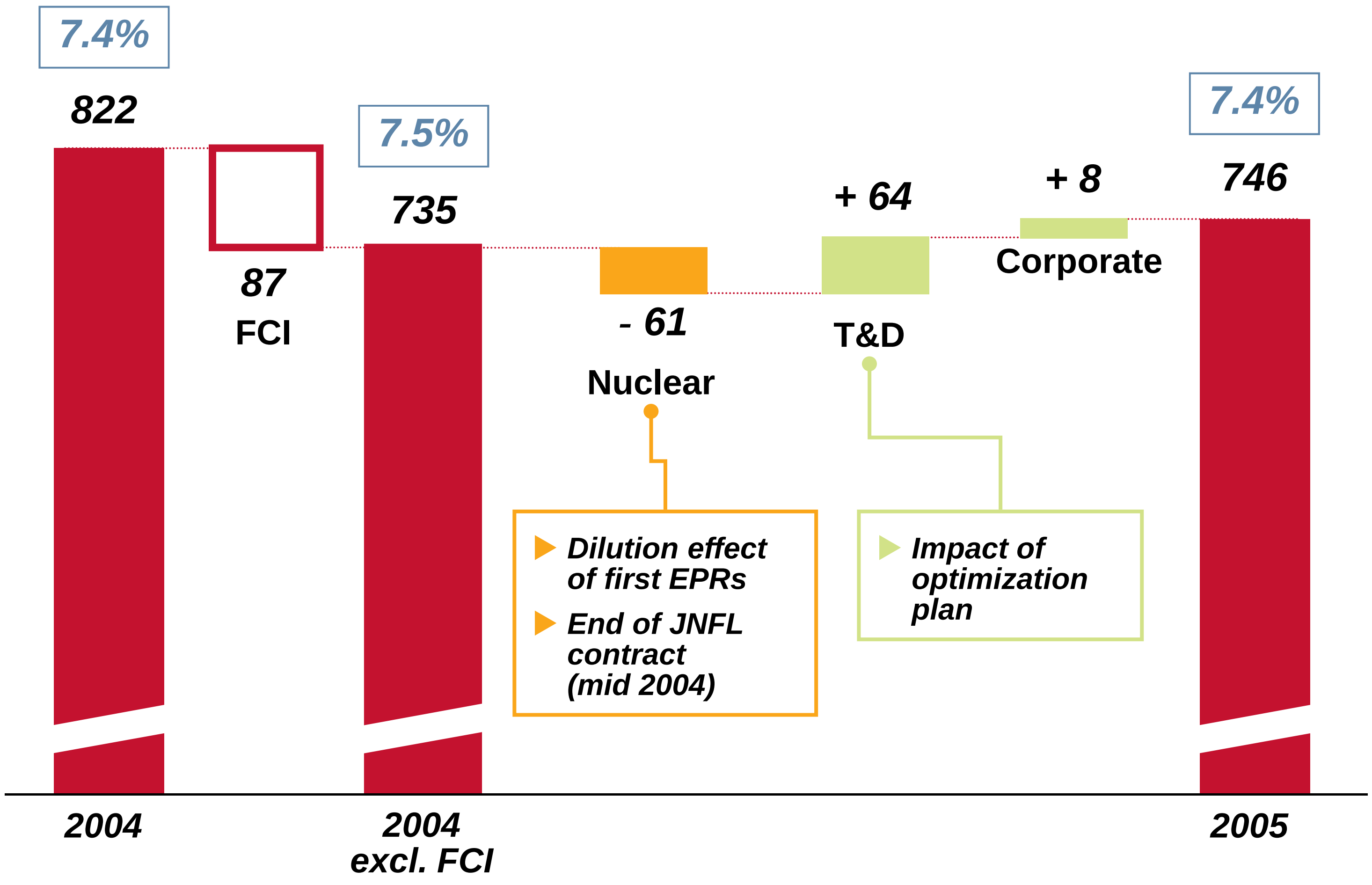
Sales in the nuclear business

in millions of euros

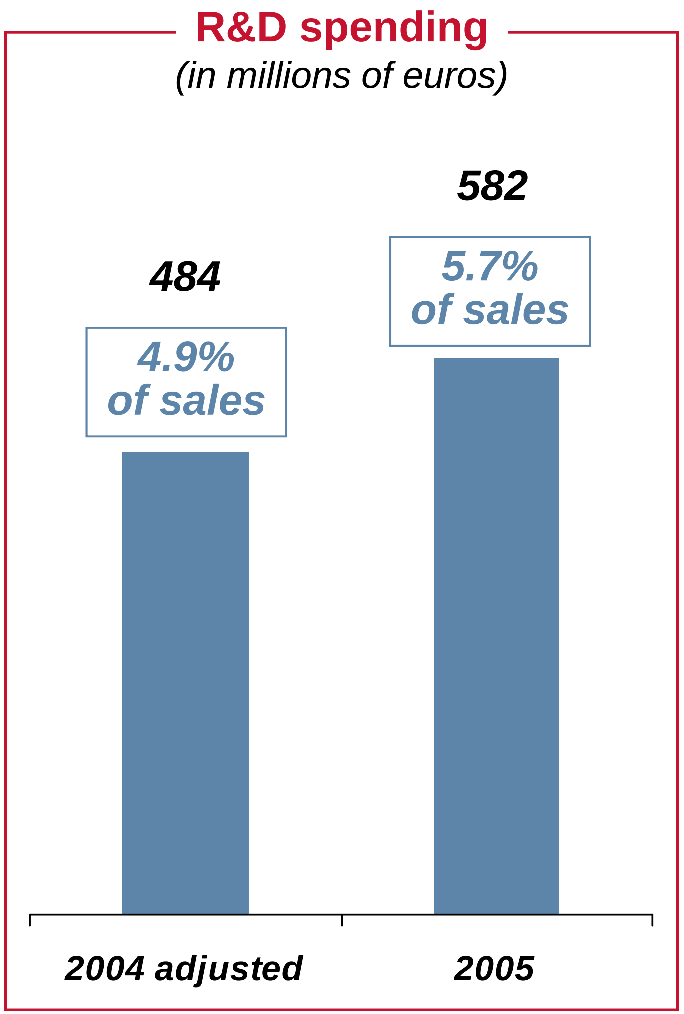


Current operating income is stable

in millions of euros, IFRS



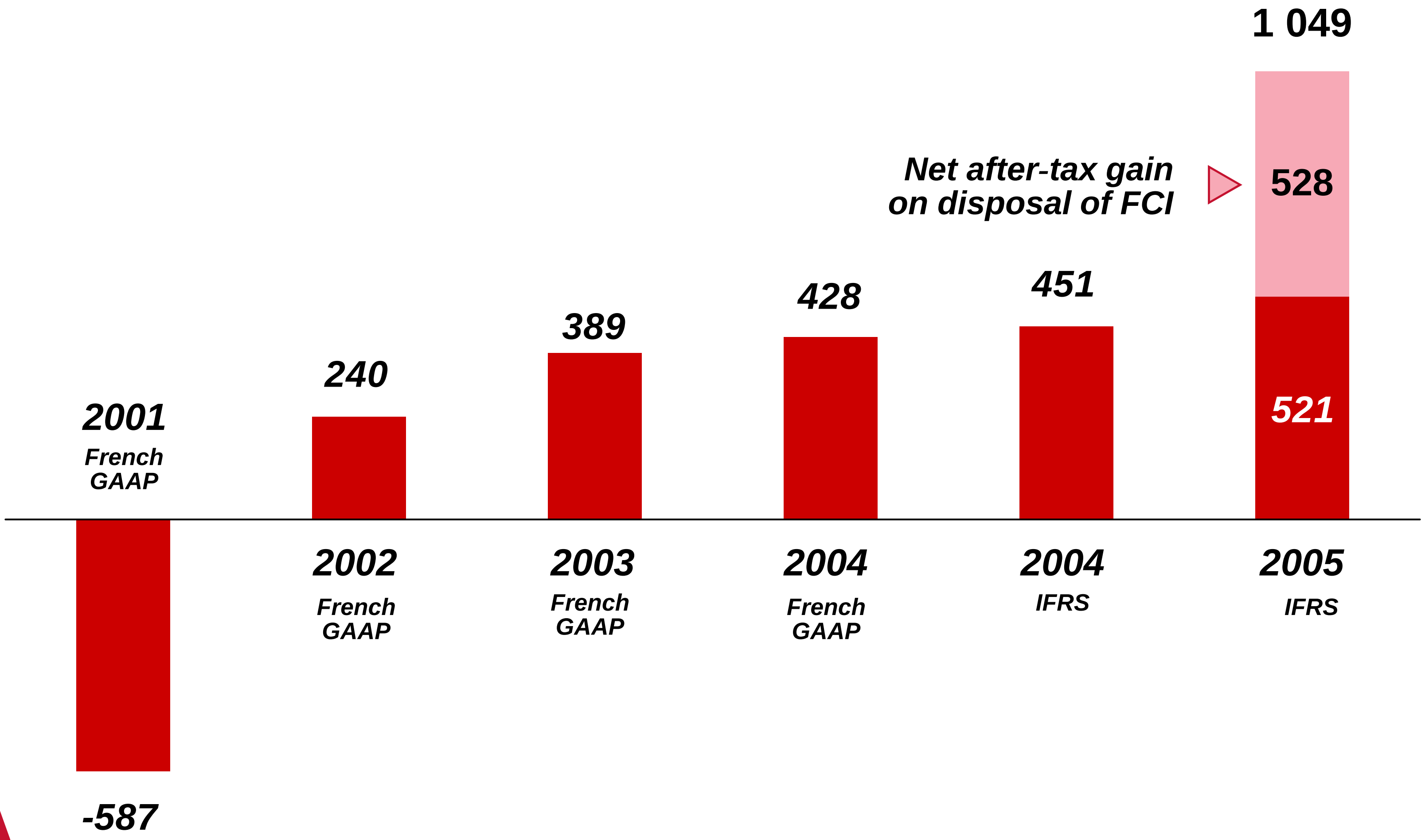
R&D efforts stepped up



- **€582M spent on research, 56% of which was self-funded**
- **2,000 research scientists and a hundred patent applications**
- **Key projects in 2005**
  - **Tripling of mining R&D**
  - **Fuel performance improvement**
  - **EPR licensing programs**
  - **Preliminary design of high temperature reactors (cogeneration of industrial heating and electricity)**
  - **New generation of software for T&D grid management**
  - **Continued development of fuel cells (Hélion)**

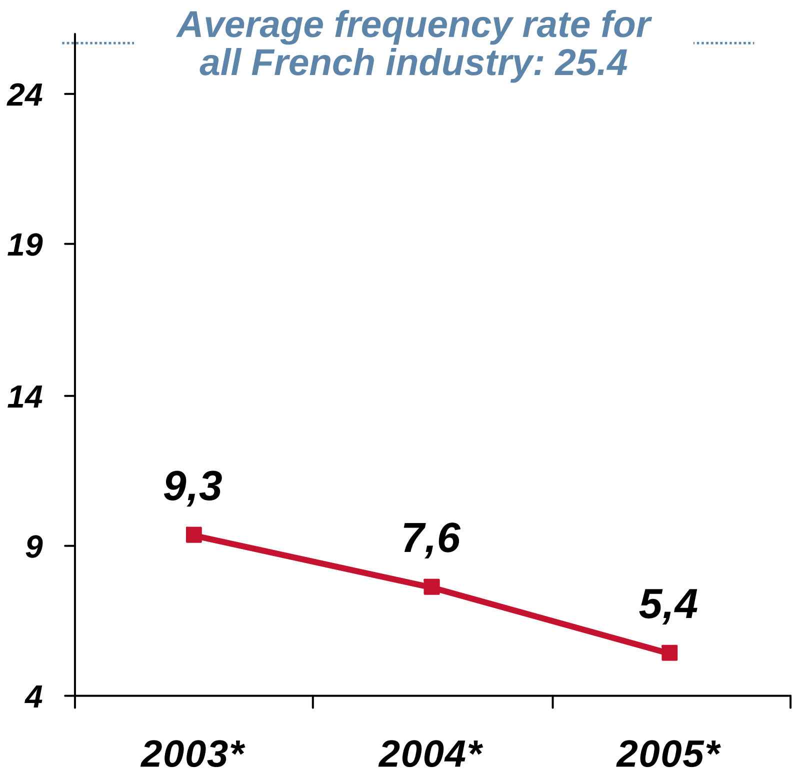
Net income rises

in millions of euros, IFRS

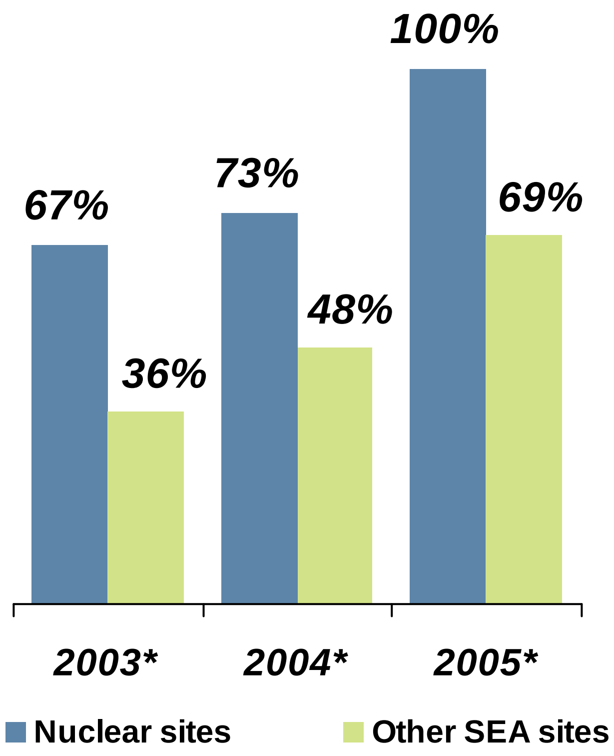


AREVA Way indicators

Occupational safety:
Accident frequency rate decreases



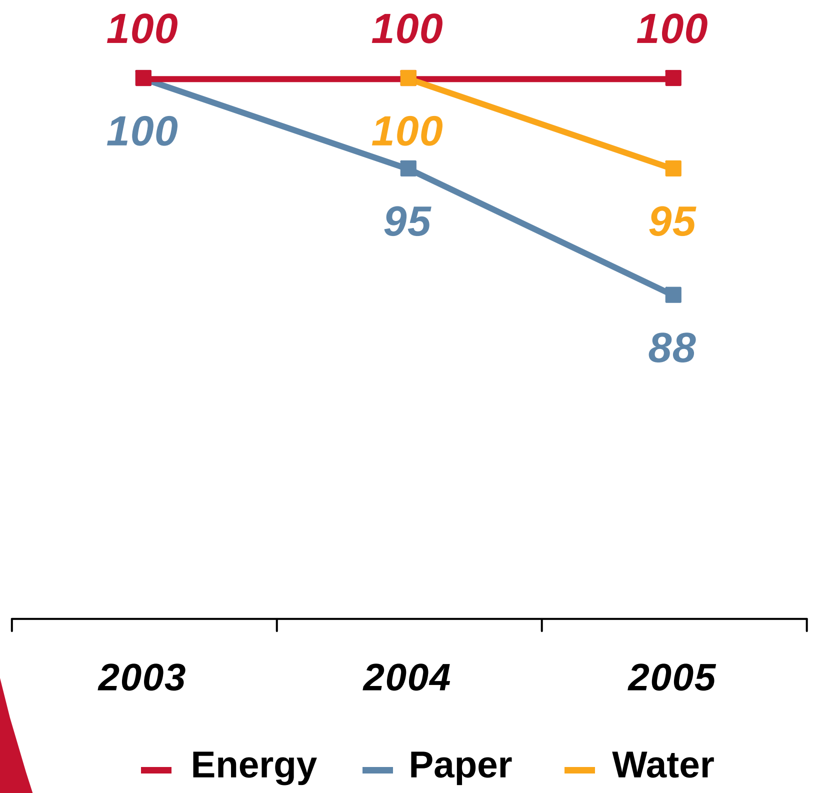
ISO 14001 certification:
100% of nuclear sites certified with significant environmental aspects at the end of 2005



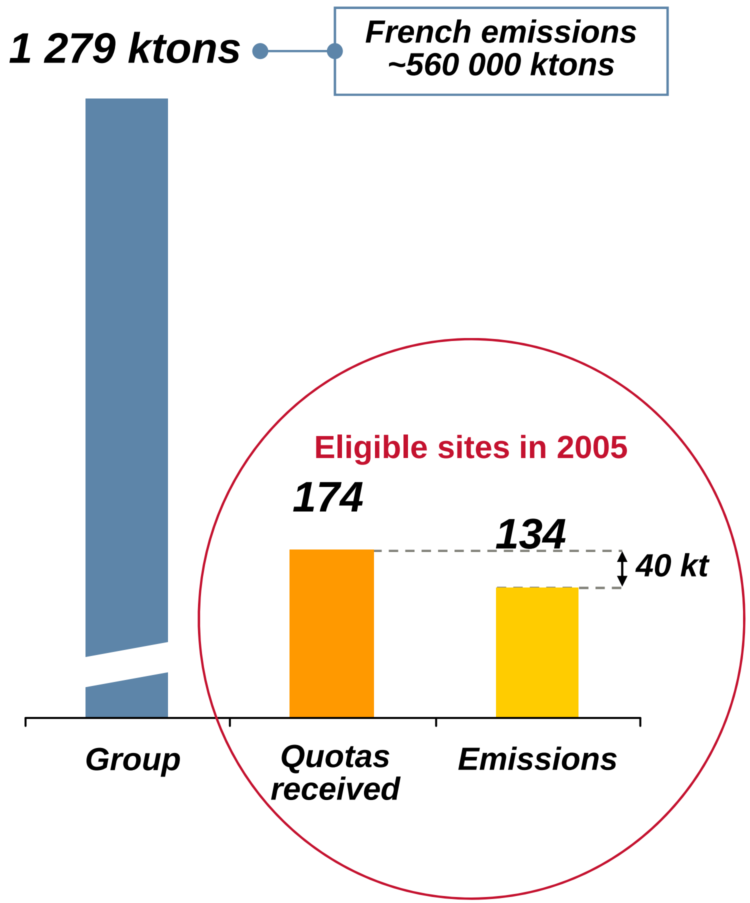
* Excluding Connectors (FCI)

AREVA Way indicators

The environment: reduction of water and paper consumption

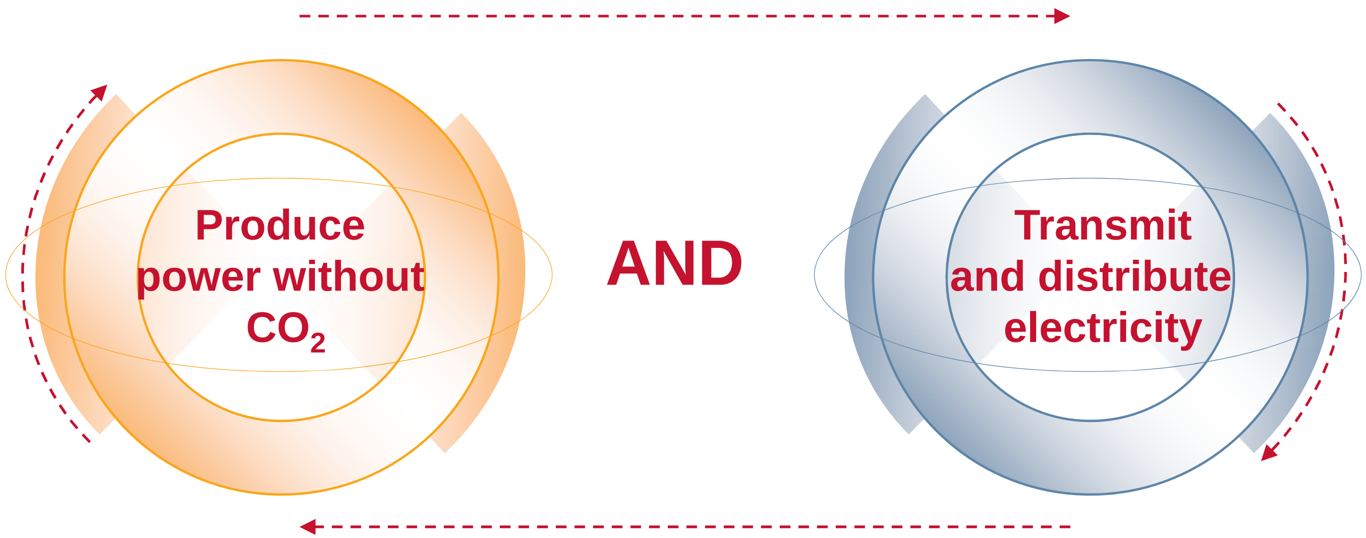


The environment: the Group was a net seller of CO_2 quotas in 2005



In 2005, the Group sold FCI and refocused on its core business: Energy

Solutions & Technologies



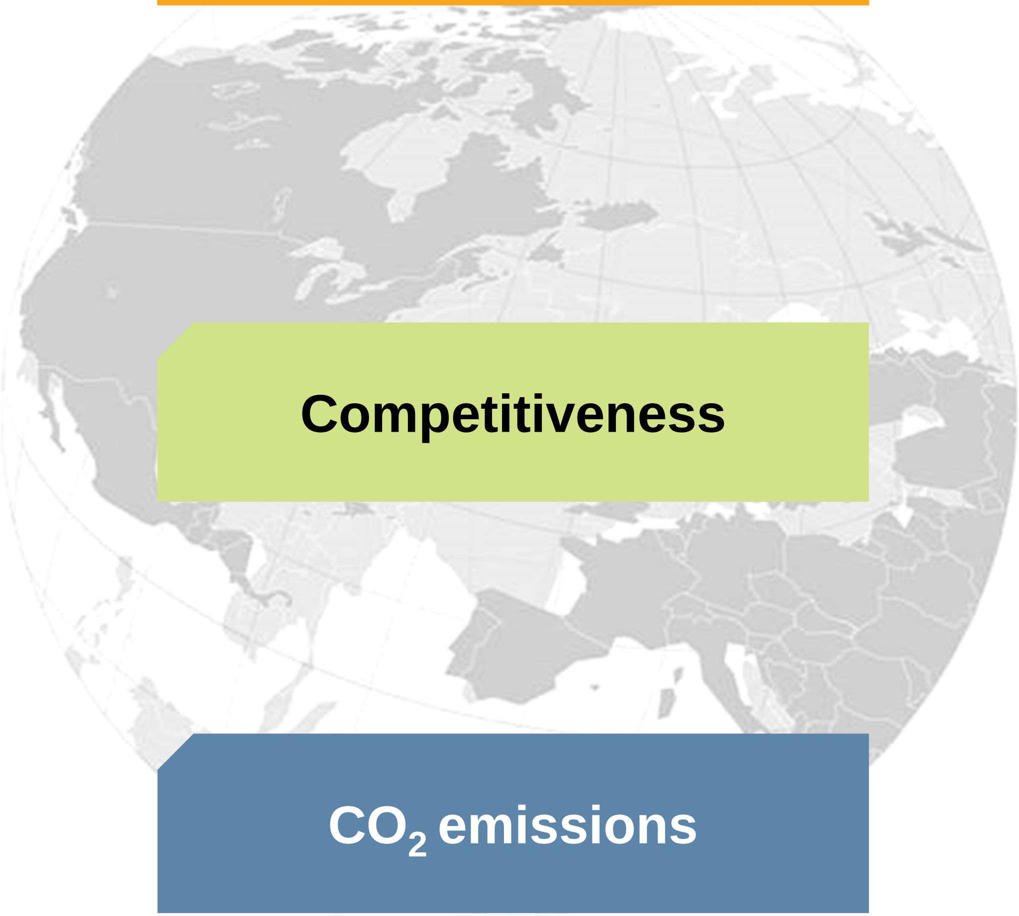
- **AREVA helps its customers with their *strategic challenges***
- **AREVA *strengthened its connections* with the largest utilities**
- **AREVA is positioned in the *two major investment areas***

Energy issues are becoming a major challenge

Energy security

Competitiveness

CO_2 emissions



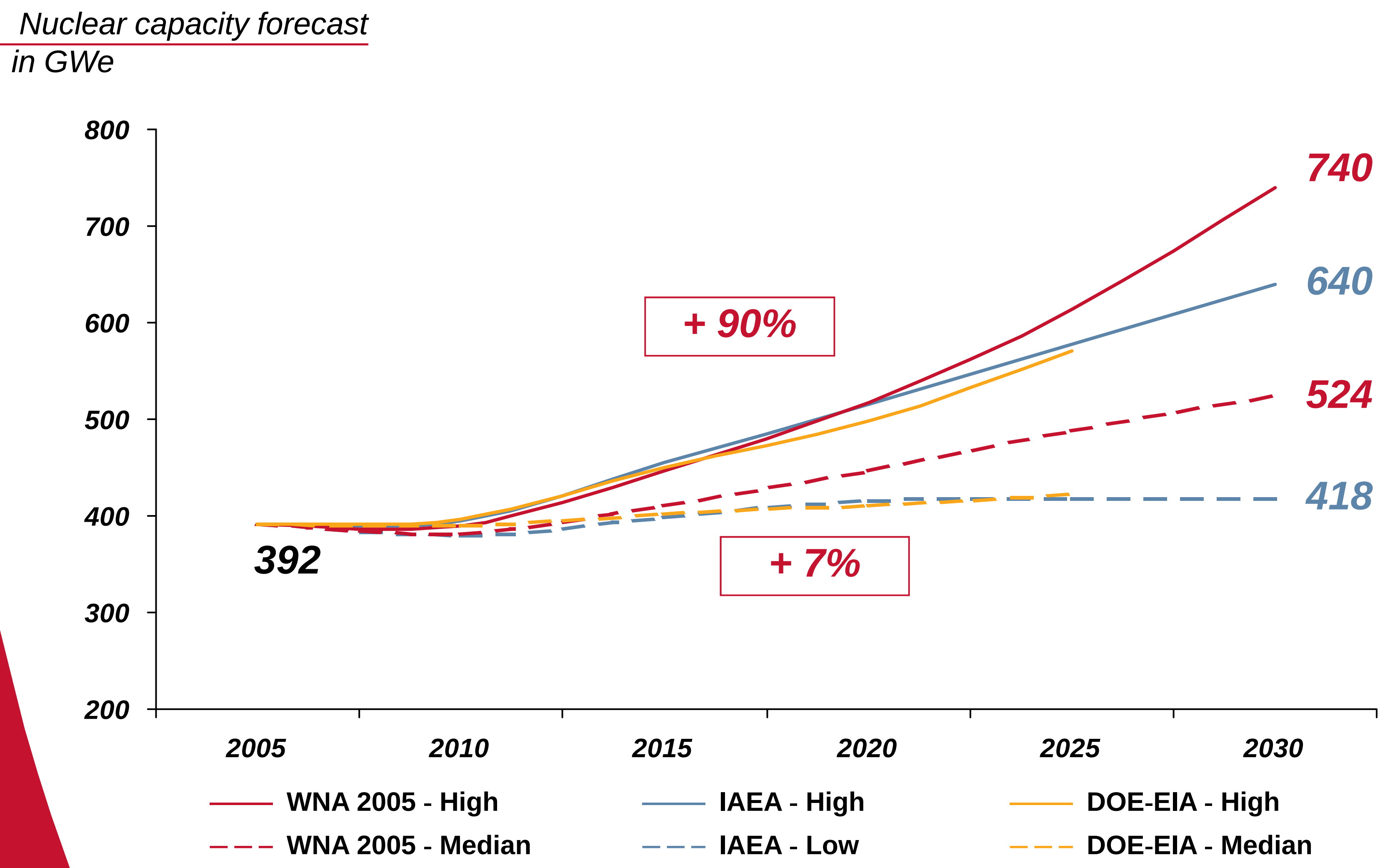
The market is favorable for renewed investment in nuclear power

- **The price of electricity has practically doubled in Europe and the United States in two years time**
- **Utilities, especially those with hydropower and nuclear power, have the means to invest**
- **The need for new investment is well known: demand for electricity will increase by 2-3% per year over the long term**
- **Since nuclear power has the most competitive costs, utilities are considering new investment in nuclear power plants**

Nuclear is recognized as one of the solutions

- ***United States***
  Energy Bill, abandonment of the Carter doctrine on the back end
- ***Western Europe***
  New prospects …
- ***Russia***
  "40 to 60 GWe should be built between now and 2030" S. Kirienko
- ***Japan***
  Nuclear program and choice of Treatment-Recycling option have been confirmed
- ***China***
  Deployment of nuclear program (Gen. II and Gen. III)
- ***India***
  Seeking an agreement to access Western technologies

Forecasts for 2030 contemplate new reactor construction or replacements of 140 - 500 GWe



* Equivalent to 90 to 300 EPR type reactors (1,600 MWe)

Nuclear strategy: maintain our position as world leader

- **Leverage our *integrated model* and our position on every aspect of the nuclear cycle**
- **Consolidate our *leadership positions in the Front End***
- **Develop our *EPR sales***
- **Launch the *3rd generation Treatment-Recycling plant***
- **Increase our *technological edge* and prepare new generations of reactors**

Restart of investment in Transmission & Distribution

- Customers resume investment programs to accommodate growth in traffic
- *EU:* “Electricity highways" to improve security of supply (interconnections)
- *United States:* modernization of infrastructure (Energy Bill)
- *China:* 21st 5-year Plan (2006-2010) includes major investment in T&D
- *India:* “Power for All by 2012”

T&D strategy: picking up the pace

- **Complete implementation of 2004-2007 *optimization plan***
  - **First impact felt in 2005: current operating income rises from 1.2% to 3.2%**
- **Achieve *profitable organic growth***
  - **Successful sales effort: new orders up 13%**
- **Strengthen our positions in *fast growing regions / market segments***
  - **Focus on core business in 2005**
  - **External growth**

Renewable energy strategy: develop an alternative offering CO_2-free power generation

Wind

AREVA acquired 21% of RePower

Help RePower grow

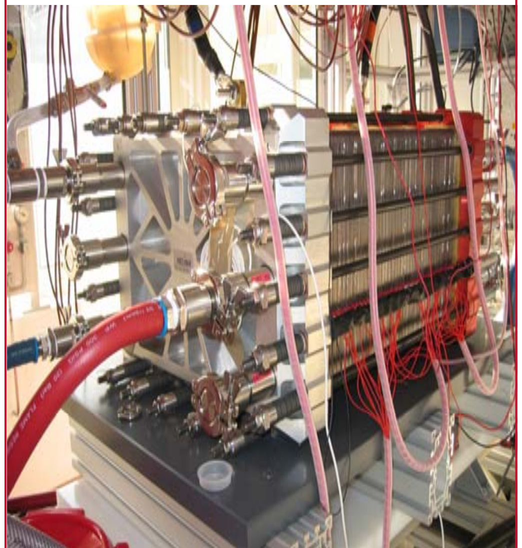
Biomass

Development of a biomass business line

EPC position with clean technologies

Fuel cells

Development of medium-capacity fuel cells



Develop a clean source of energy for confined environments and/or remote locations

Key figures and Strategy

Performance by Division

Financial performance 2005

Outlook

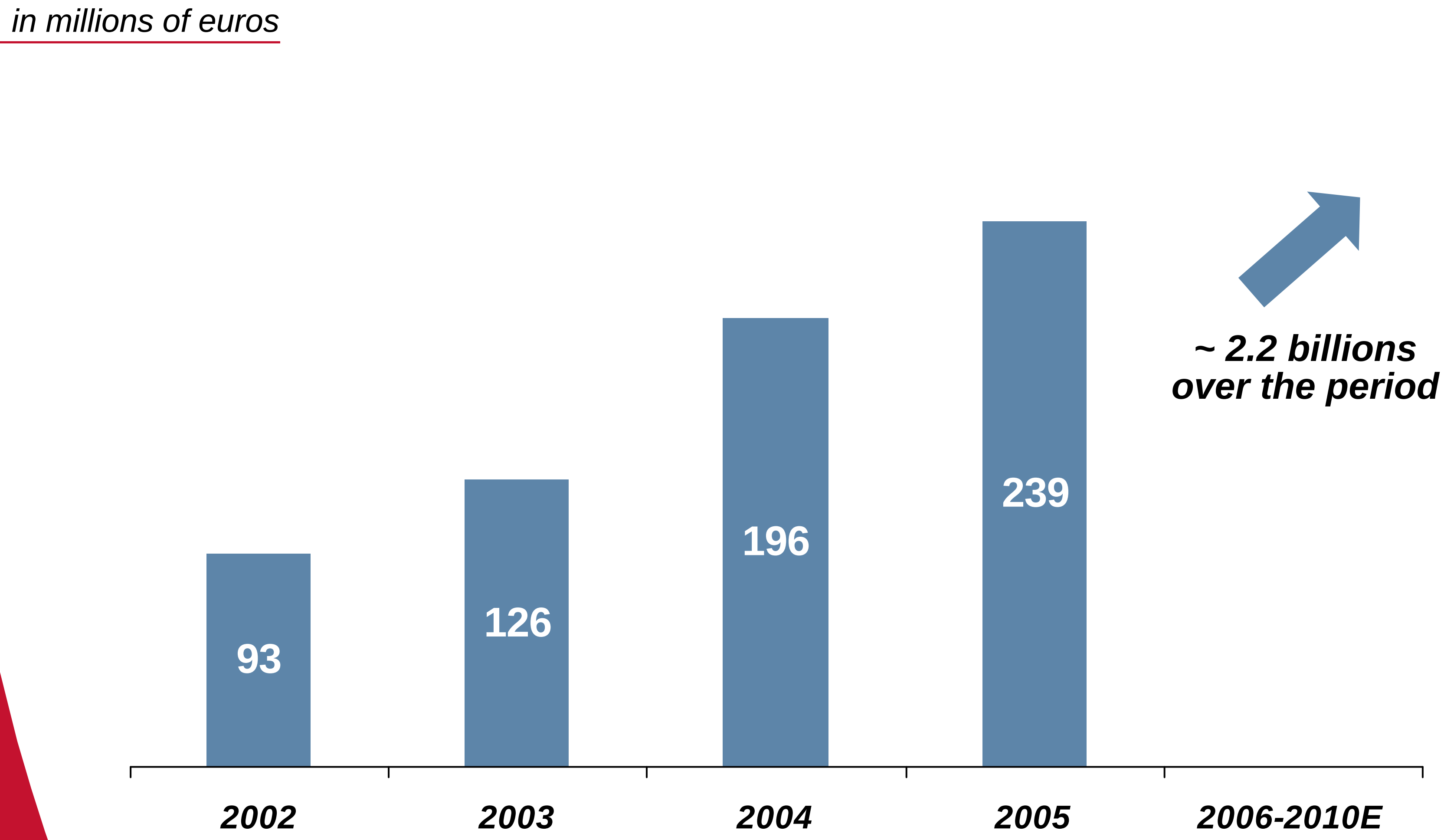
Front End Division: Key figures

In millions of euros	2004*	2005	Change
Backlog (at 12.31)	**7 158**	**8 086**	**+ 13.0%**
Sales	**2 524**	**2 631**	**+ 4.2%**
Operating income *% of sales*	**370** *14.7%*	**374** *14.2%*	**+ 1.0%** *- 0.5 pt*
FOCF** *% of sales*	**106** *4.2%*	**197** *7.5%*	**+ 85.8%** *+ 3.3 pts*

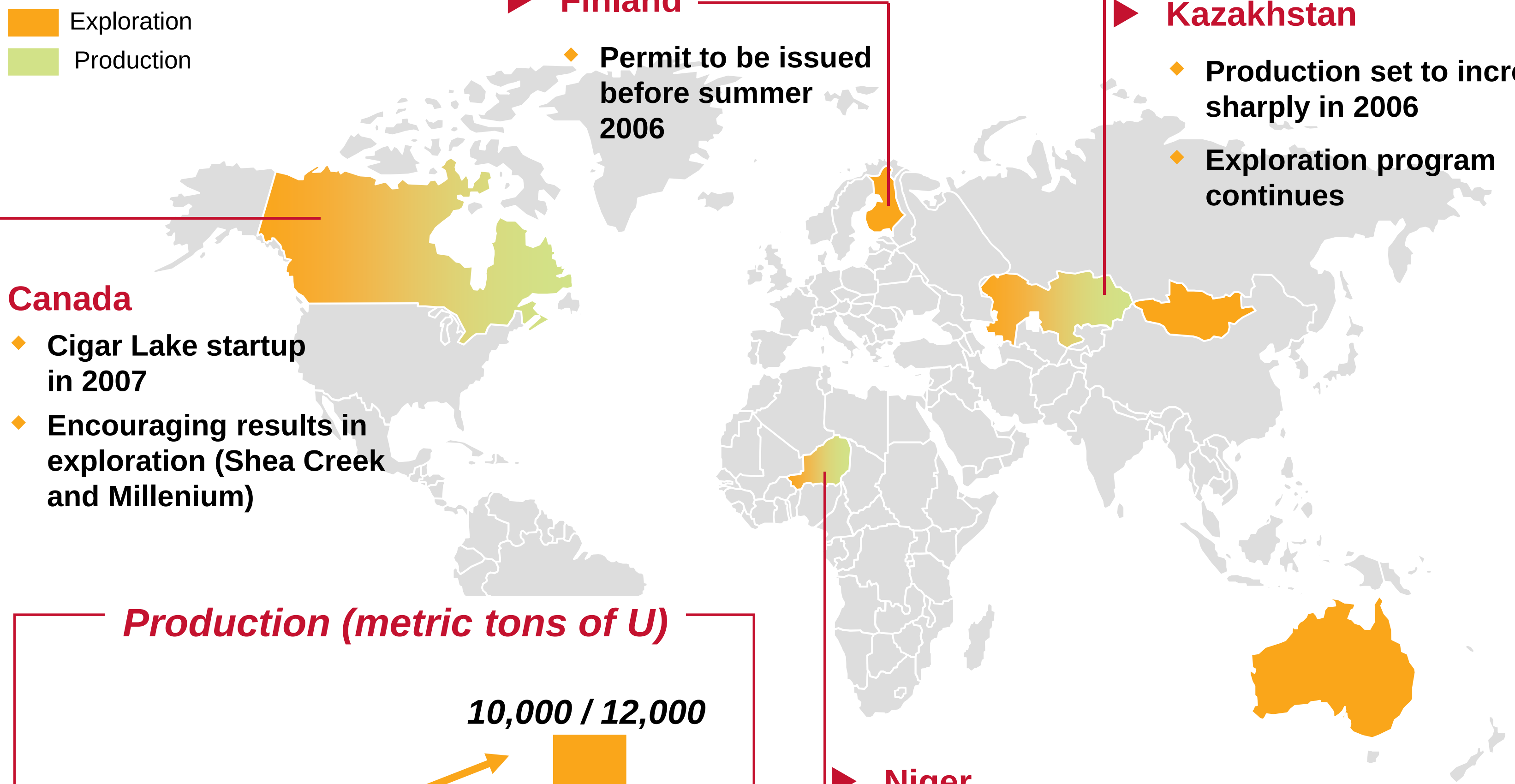
* IFRS, excl. IAS 32-39
** Free operating cash flow: EBITDA +/- Gain/loss on disposals +/- Change in WCR – Net CAPEX

- **Backlog: 3.1 years of sales**
- **Stable operating income**
  - **Improved performance in Mining**
  - **Enrichment: electricity price up**
  - **Operating income slightly down in Fuel**
- **FOCF up sharply**
  - **WCR increased less than 2004**
  - **CAPEX up sharply in Mining**

CAPEX growing faster in the Front End since 2004



Mining: production and exploration set to grow



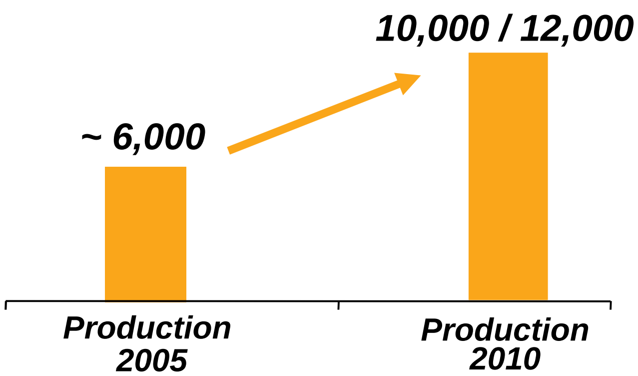
Finland
- Permit to be issued before summer 2006

Kazakhstan
- Production set to increase sharply in 2006
- Exploration program continues

Canada
- Cigar Lake startup in 2007
- Encouraging results in exploration (Shea Creek and Millenium)

Niger
- Increase in production capacity

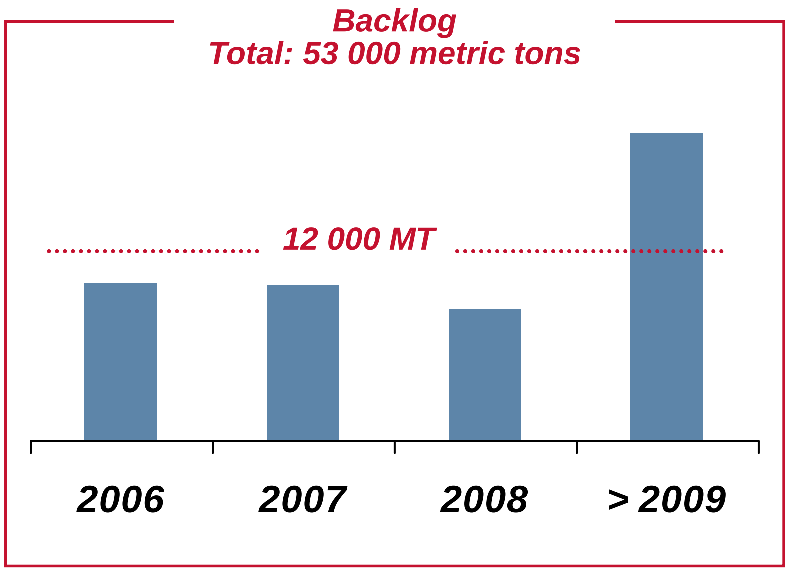
Production (metric tons of U)



Mining: sensivity to market price will be more significant after 2008

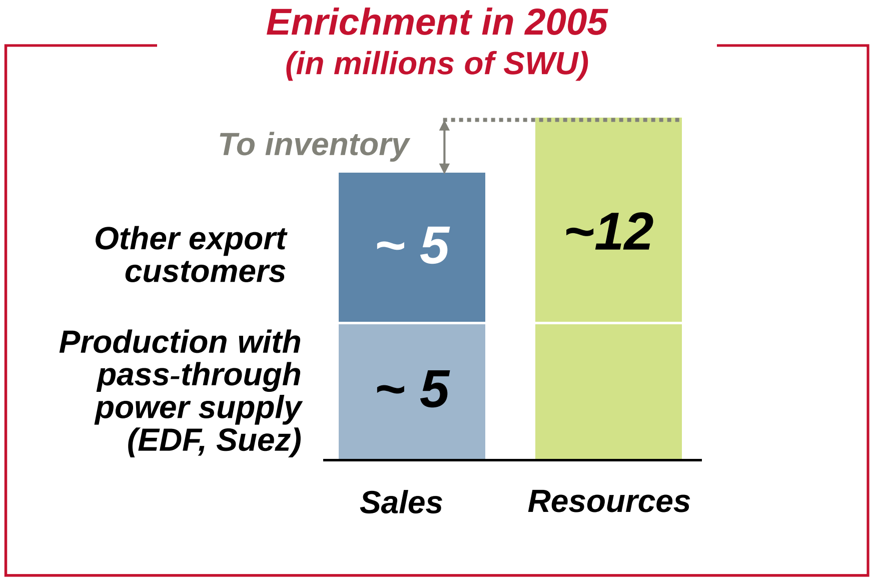
- **Backlog at 12/31/05: 5 years of sales**
- **Sensitivity to market price (assuming no change in volume vs. 2005)**

	Deliveries 2006-2008	Deliveries after 2008
Exposure to market price after 2005	< 40%	> 60%



- **Increase in the cost of resources is expected**
- **Uranium provides significant marketing leverage**
  - **Growing cross-fertilization between the various components of the fuel cycle**
  - **More than one third of all new orders in 2004-2005 involve at least two components**

Enrichment: resources to meet 2006-2012 commitments have been secured



- ***Processing contracts***
  - For 50% of the sales (EDF, Suez) electricity is provided by the customer on a pass-through basis
- ***Other enrichment services***
  - Negotiations under way regarding the price of energy after 2005
  - The Group has secured resources to meet delivery commitments in 2006-2012

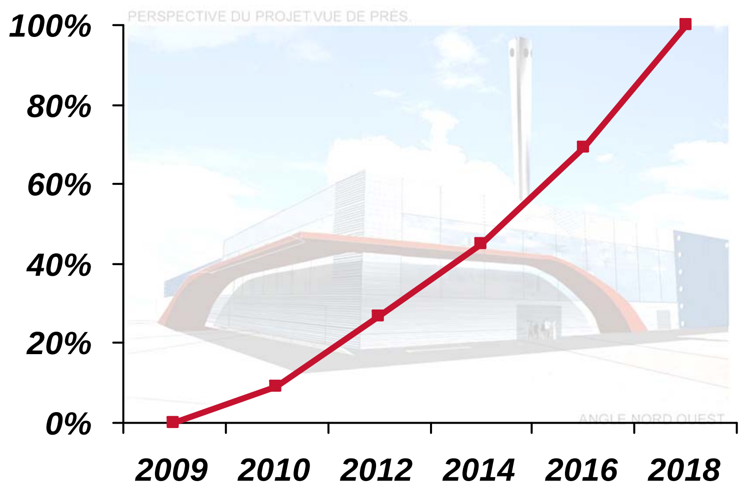
- **The GB-II plant is scheduled to begin production in 2009**

- **40% of the world's enrichment capacity uses the gaseous diffusion process, where electricity represent 60% of the production cost. Therefore, the SWU price could become more sensitive to electricity price**

Enrichment: the GB-II program

- **Modular plant**
  - **Startup in 2009, to reach 7.5 MSWU/year by 2018**
- **Ultimate capacity to be determined based on market conditions**

GB-II plant: ramp up schedule



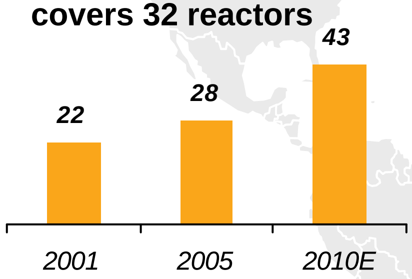
- **Closing of the transaction is subject to ratification of the Almelo treaty (ongoing).**
- **Total investment: approximately 3 billion euros**

Fuel: in 2005, almost 45% of all PWR and BWR reactors in operation worldwide were fueled by AREVA

Number of reactors fueled by AREVA

North & South America

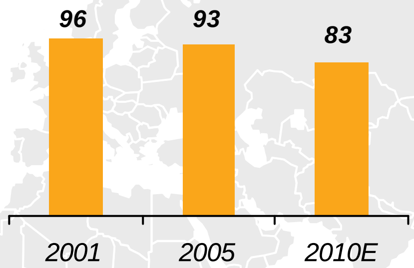
- **Strong growth in the US over a five-year period**
- **Backlog for 2010 already covers 32 reactors**



Potential market: 108 reactors

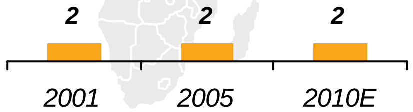
Europe

- **Decrease due to the opening of the French market**



Potential market: 111 reactors

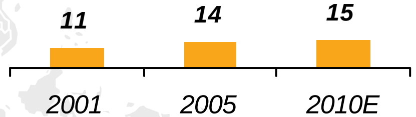
Africa



Potential market: 2 reactors

Asia

- **Gradual penetration in Asia, where the market is protected**



Potential market: 86 reactors

Sources: IAEA and WNA, as of December 2005

AREVA's integrated offers

- **Growing demand for global solutions**
- **EU 2001 restrictions lifted: AREVA now in a position to promote integrated offers**
- **In 2006, the Group is initiating its *Integrated Value Offer* program (IVO)**

Example: Fuel IVO offer

Financial engineering:
Payment $ / MWh

- **Purchase of uranium, conversion and enrichment services**
- **Reactor core calculations**
- **Fuel assemblies**
- **Fuel services**

Reactors & Services Division: Key figures

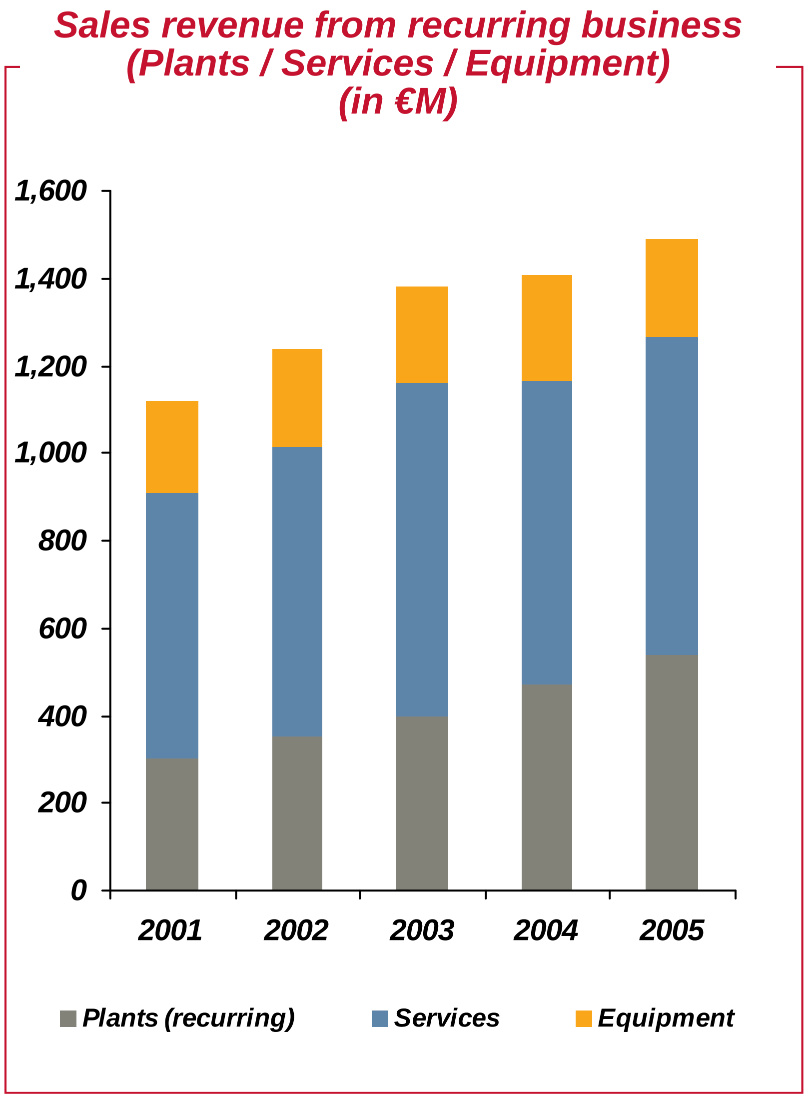
In millions of euros	2004*	2005	Change
Backlog (at 12.31)	**3,506**	**3,804**	**+ 8.6%**
Sales	**2,146**	**2,348**	**+ 9.4%**
Operating income	**95**	**87**	**- 8.4%**
% of sales	*4.4%*	*3.7%*	*- 0.7 pt*
FOCF **	**76**	**228**	**+ 200%**
% of sales	*3.5%*	*9.7%*	*+ 6.2 pts*

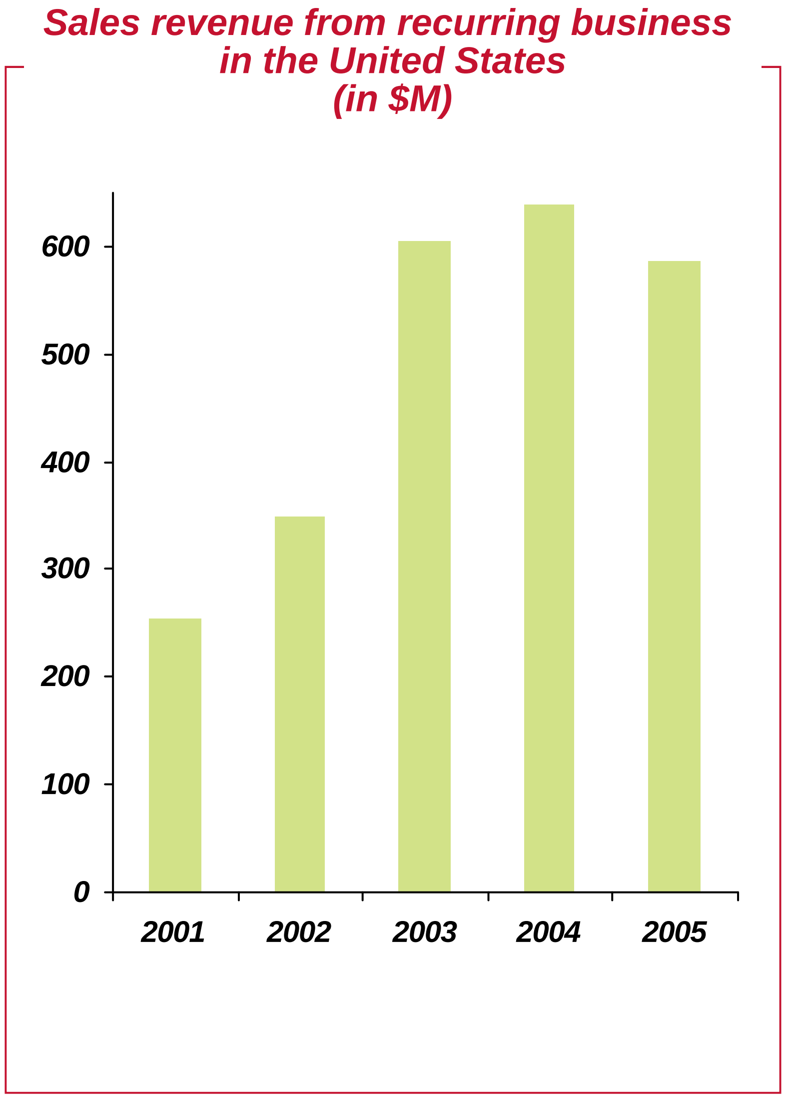
* *IFRS, excl. IAS 32-39*
** *Free operating cash flow: EBITDA +/- Gain/loss on disposals +/- Change in WCR – Net CAPEX*

- **Backlog represents 1.6 years of sales (*excluding EPR France*)**
- **Operating income down slightly**
  - **Improved performance in recurring business**
  - **First EPRs dilute profitability**
- **Strong growth of FOCF**
  - **Favorable change in WCR (+ €226M) related to advances on projects**
  - **CAPEX up sharply in Plants: EPR development and licensing costs capitalized**

* *Organic growth*

Growth in recurring business, with a strong increase in market share in the United States

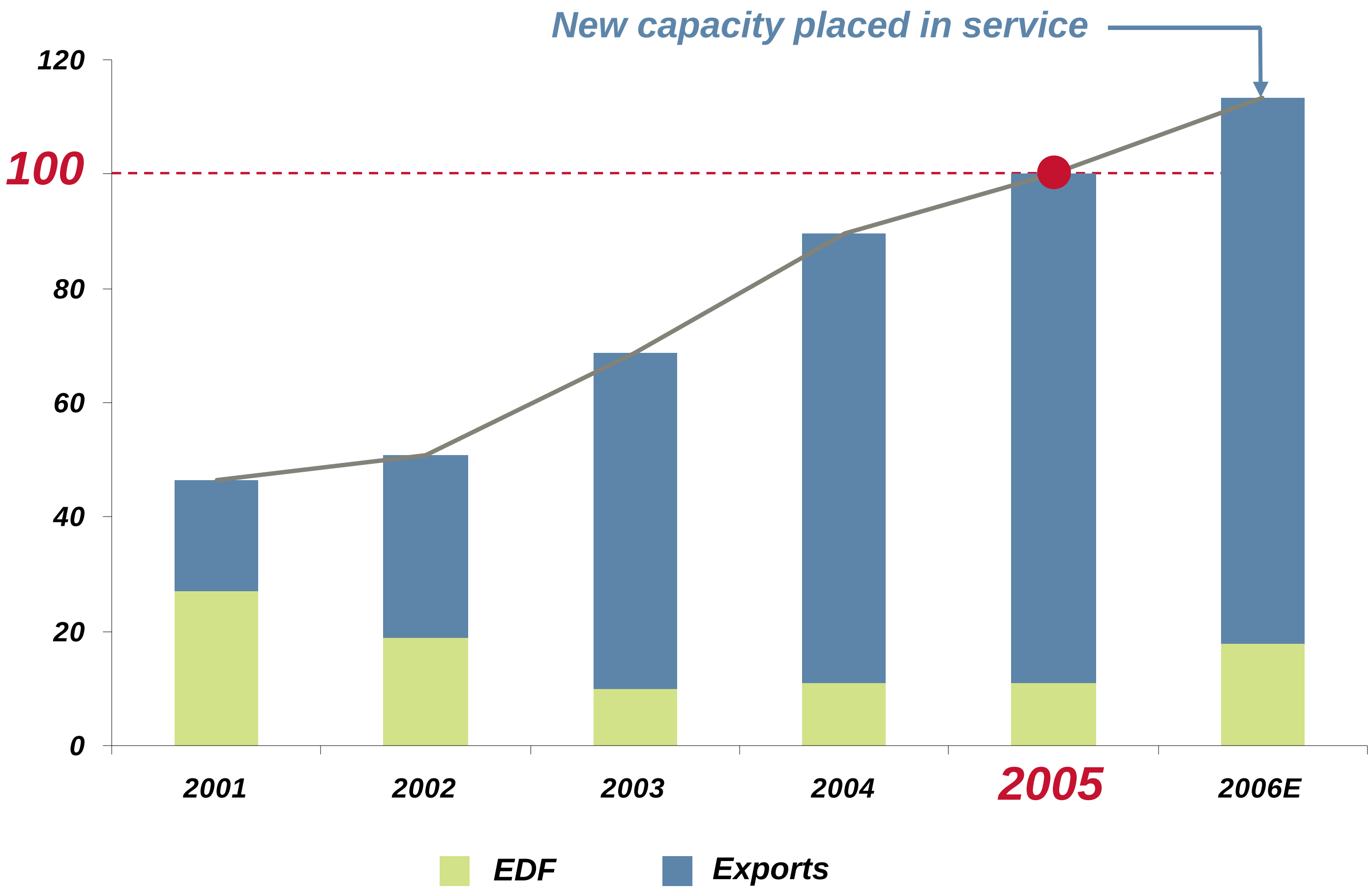




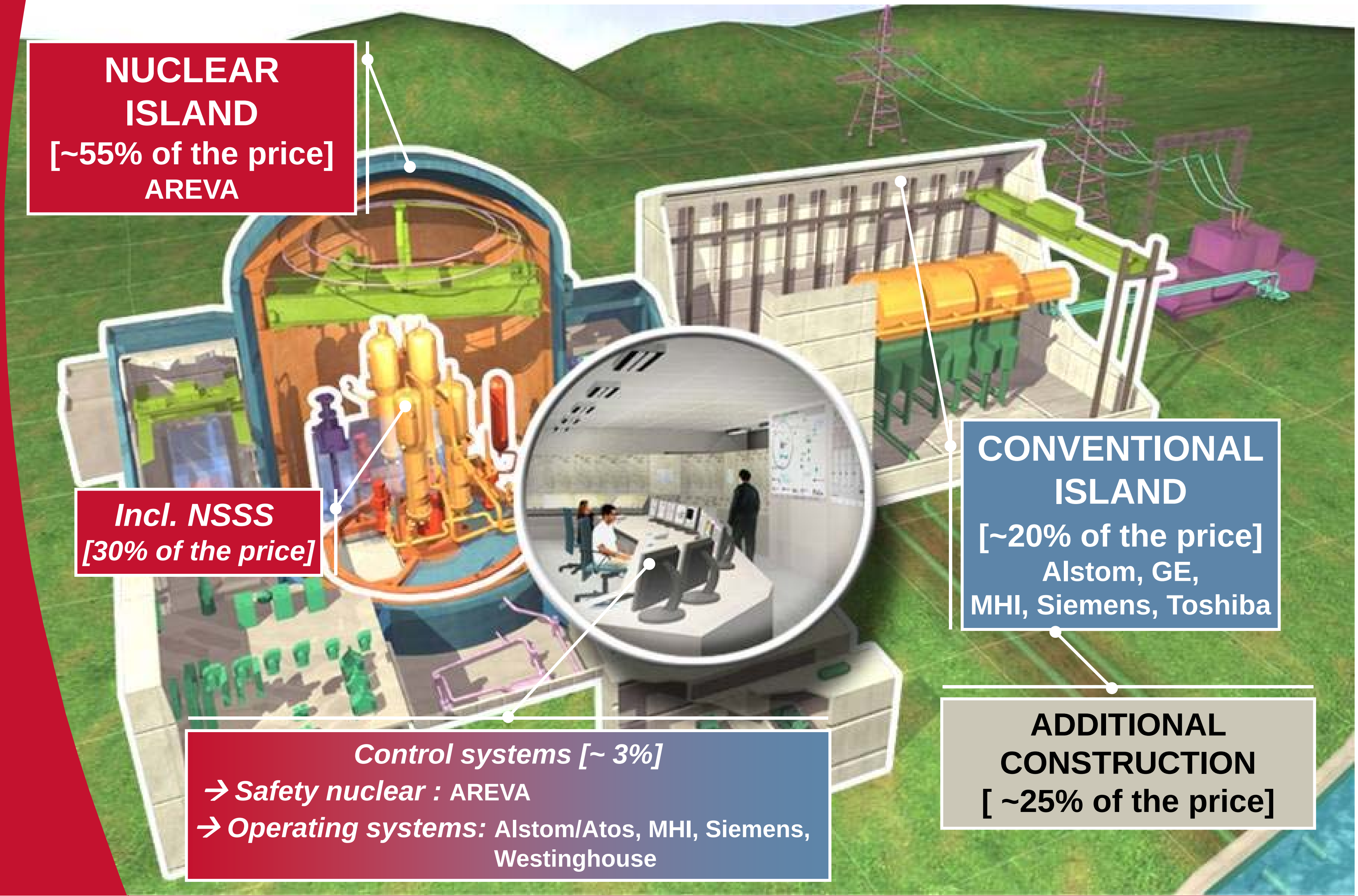
Chalon plant (Equipment): successful globalization

Chalon plant - Total load

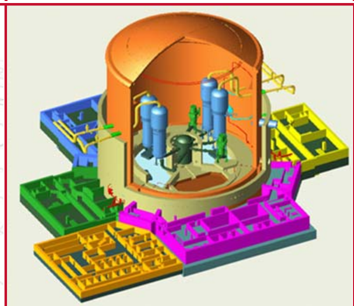
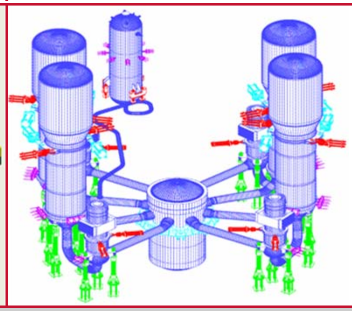
baseline 100 in 2005



Plants: Call for Tenders – Who does what?



Plants: current projects and tenders

	Turnkey plants / Consortiums	Nuclear island	NSSS	Primary coolant loop
				
TVO (Finland)	2003: Contract 2005: Certification & License			
eDF (France)			2005: Preliminary design End of public debate Planning 2006-2012	
Constellation Energy (USA)		Partnership with Constellation: "UNISTAR" Licensing process started Startup scheduled before 2010		
CGNPC (China)		Tender submitted in February 2005 for 4 EPR reactors Negotiations in progress		Contracts for duplication of the Ling Ao nuclear plant (2nd Generation)

Olkiluoto 3

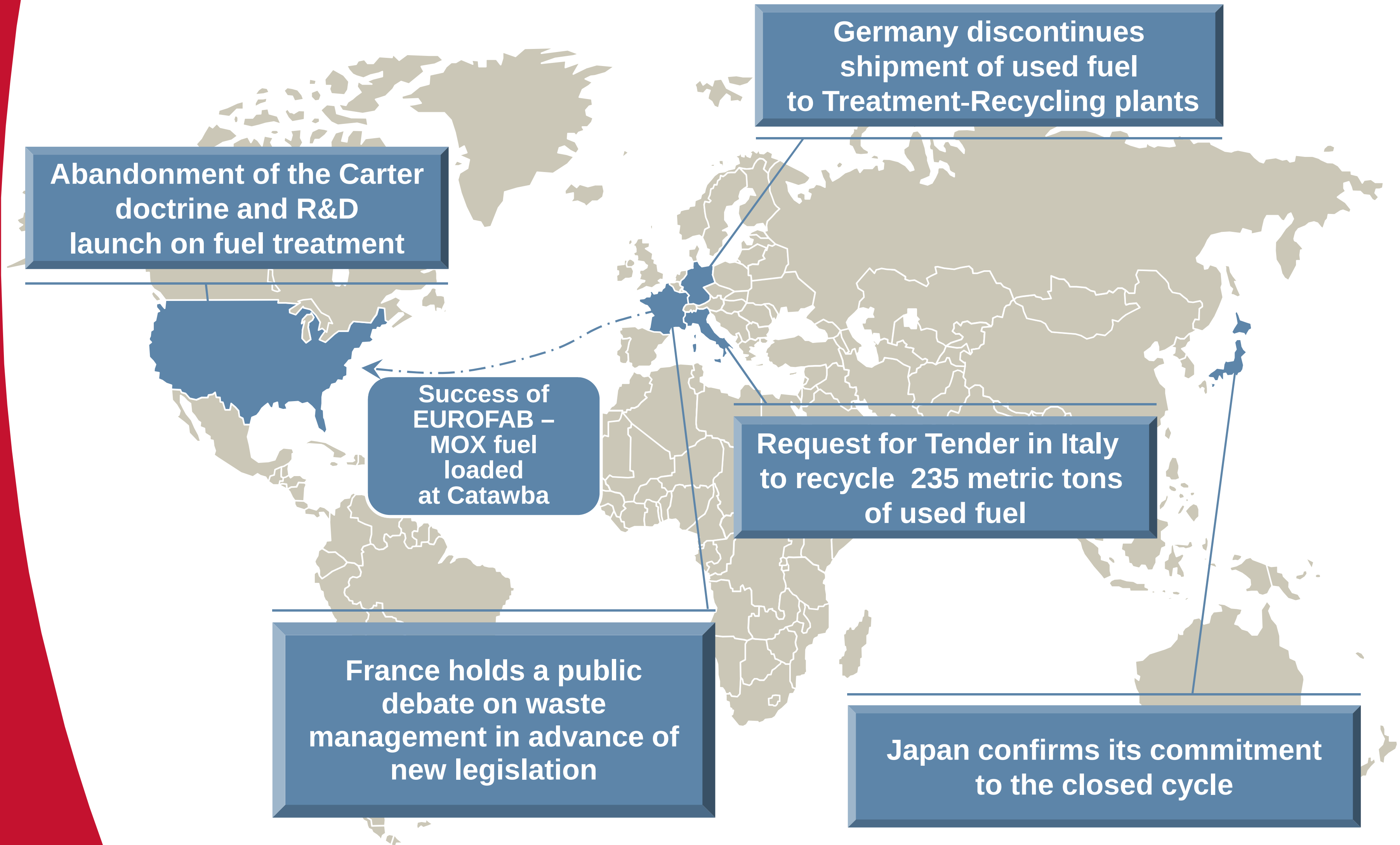
Back End Division: Key figures

In millions of euros	2004*	2005	Change
Backlog (12/31)	6,661	5,667	- 14.9%
Sales	1,946	1,921	- 1.3%
Operating income	231	208	- 10.0%
% of sales	*11.8%*	*10.8%*	*- 1 pt*
FOCF **	604	332	- 45.0%
% of sales	*31.0%*	*17.3%*	*- 13.7 pts*

* *IFRS, excl. IAS 32-39*
** *Free operating cash flow: EBITDA +/- Gain/loss on disposals +/- Change in WCR – Net CAPEX*

- **Backlog represents 3 years of sales**
  - Amendment to the JNFL contract (2006-2007) → narrower scope
  - Vitrification support to BNFL
- **Operating income down slightly**
  - No benefit from JNFL contract in 2005
  - Production increases
  - Plant service life extension: recurring positive impact (~ €20M / year) and catch up effect in 2005
- **FOCF still very positive**
  - Increased EBIDTA (+20%) due to level of MOX production (Recyclin)
  - Increased WCR. In 2004, significant customer advances had a positive impact on WCR

Key events in the Back End business (2005)

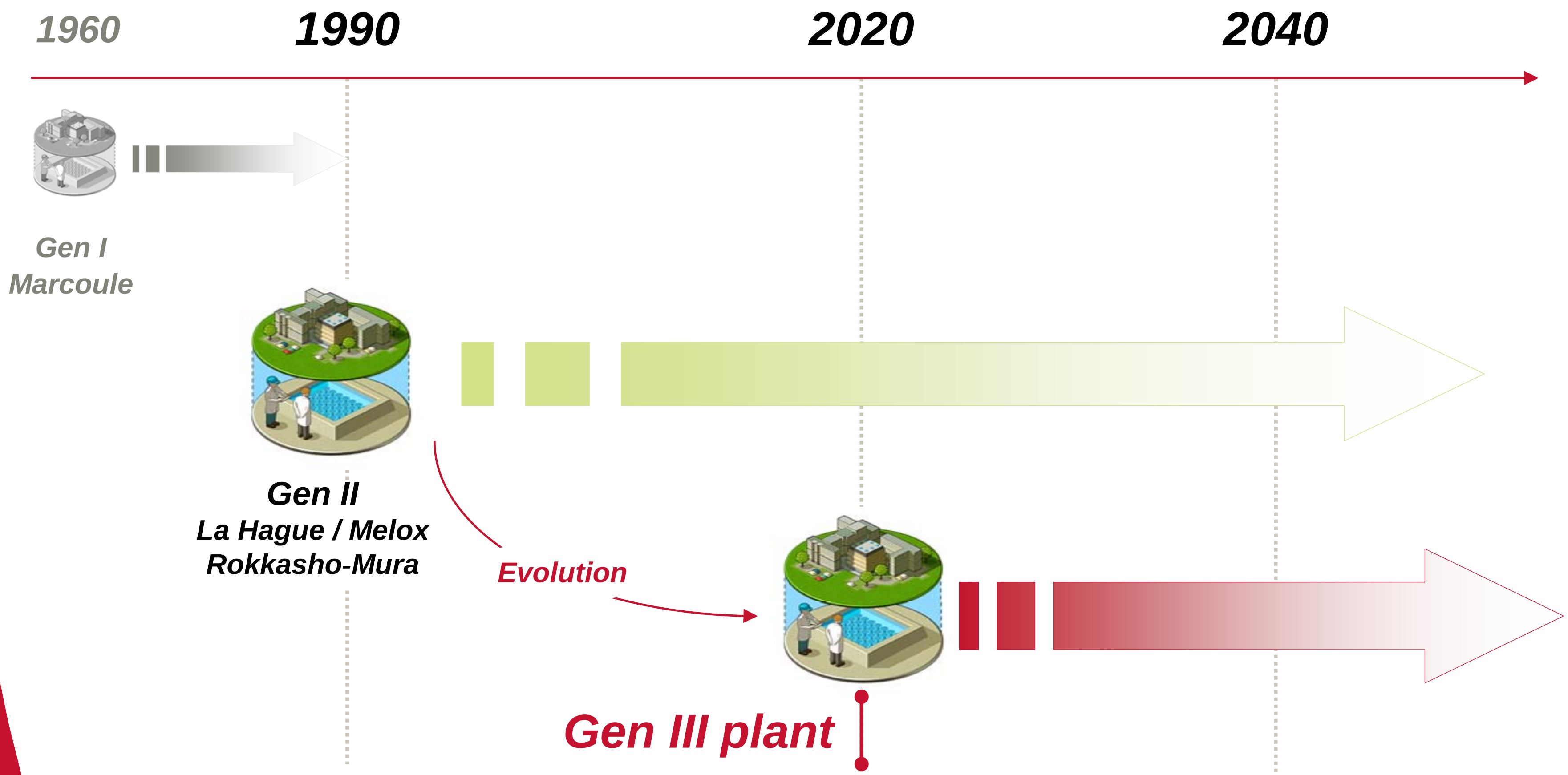


New US policy orientation regarding used fuel management

- **"MOX for peace" program**
  - **Test fuel assemblies fabricated by AREVA with US defense plutonium were loaded in the Catawba reactor (Duke Power)**
  - **US safety authorities have approved a project to build the DCS recycling plant**

- ***Global Nuclear Energy Partnership* announced at the beginning of 2006**
  - **Recycling is recognized as a sustainable solution that uses uranium resources more efficiently**
  - **International system proposed to increase non-proliferation guarantees through**
    - **Nuclear fuel supply**
    - **Recycling of used fuel**

Third generation recycling plant



- *Integrated Treatment + Recycling plant: in-line fabrication of MOX fuel*
- *Simultaneous extraction and management of uranium and plutonium (COEX process)*

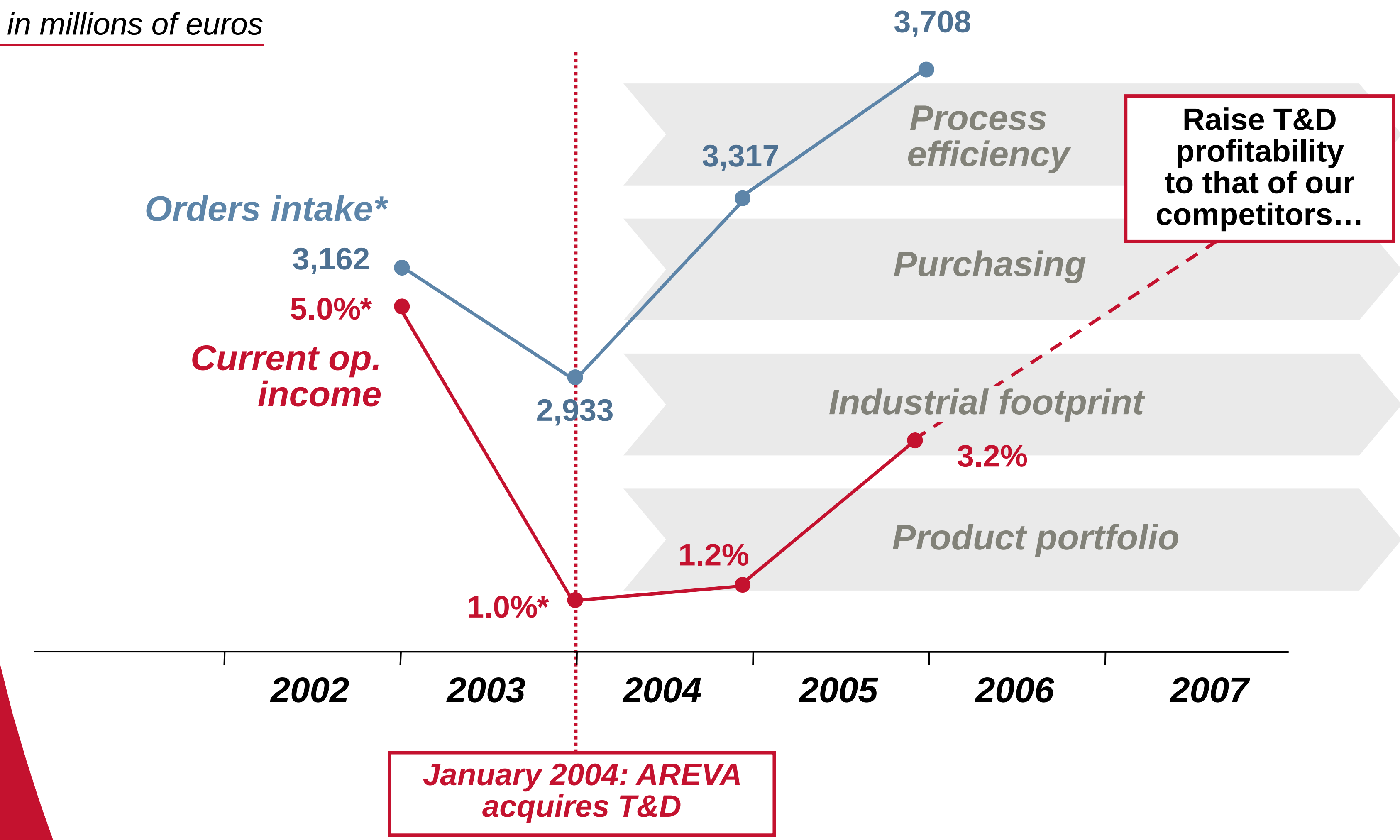
T&D Division: Key figures

In millions of euros	2004*	2005	Change
Backlog (12/31)	**2,322**	**3,015**	**+ 29.8%**
Sales revenue	**3,186**	**3,211**	**+ 0.8%**
Current op. income	**39**	**103**	**+ 164%**
% of sales	*1.2%*	*3.2%*	*+ 2 pts*
Operating income	**- 103**	**- 61**	**+ 40,8%**
% of sales	*- 3.2%*	*- 2.1%*	*+ 1.1 pt*
FOCF **	**- 12**	**116**	**n/a**
% of sales	*- 0.4%*	*3.6%*	*+ 4 pts*

** IFRS, excl. IAS 32-39*
*** Free operating cash flow: EBITDA +/- Gain/loss on disposals +/- Change in WCR – Net CAPEX*

- **New orders up sharply: +13.1% like-for-like**
- **Strong growth in current operating income:**
  - **Improvement in all business units**
  - **Systems BU affected by a few ending projects**
  - **Impact of raw material costs: partially offset by price increase**
- **Restructuring expenses down at €102M**
- **Improved operating cash flow due to asset disposals (€127M)**
  - **Improved EBITDA in line with current operating income**
  - **Increased WCR due to significant work-in- progress at the end of 2005**
  - **CAPEX is stable**

2004-2007 plan: *four lines of action followed according to plan*

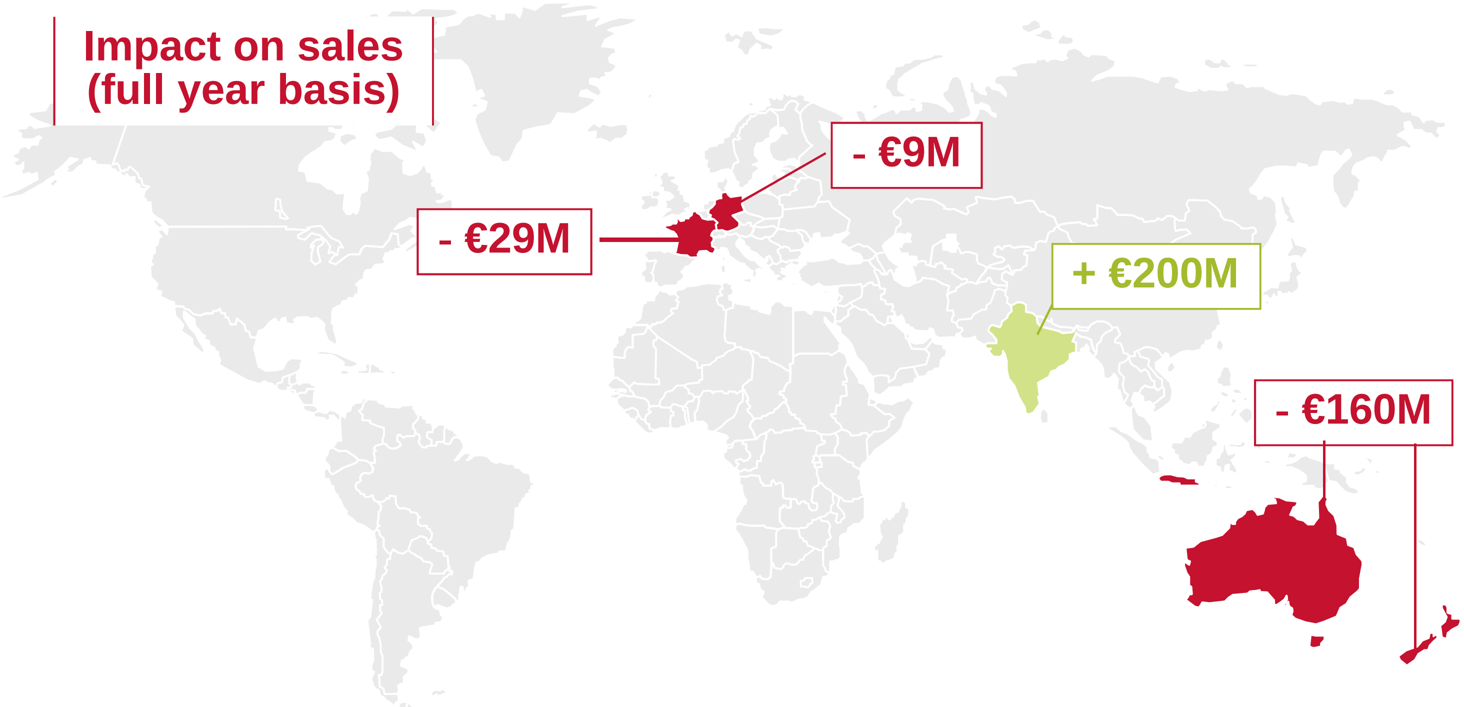


* Reconstituted data, like-for-like consolidation scope, excluding Australia and New Zealand

2004-2007 plan: *continued refocusing on core business and acquisition of Alstom India completed*

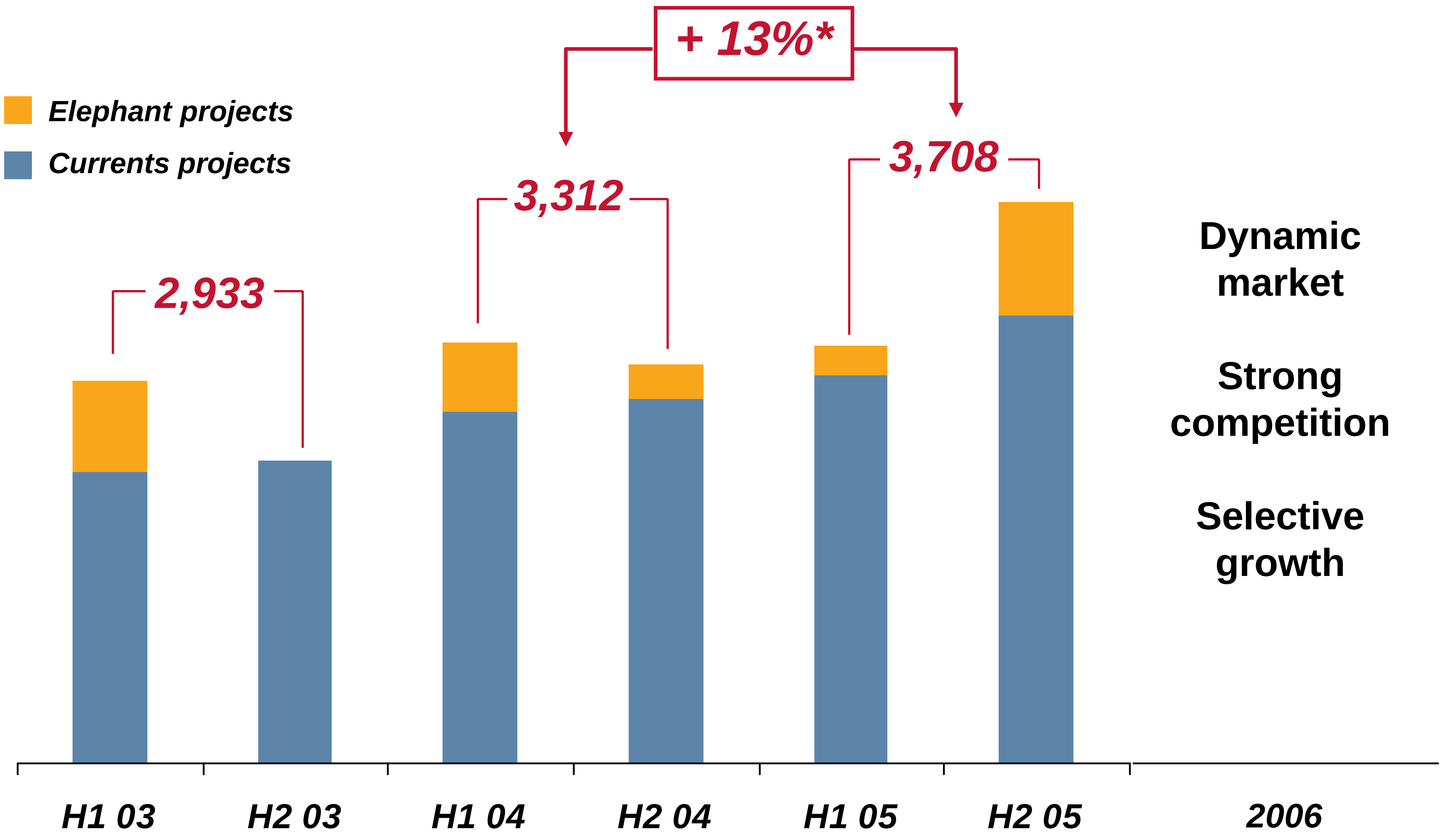
Country	Operations	Date
Australia & New Zealand	Telecom	March 05
Germany	Overhead lines	April 05
France	Low voltage	Oct. 05
India	T&D	August 05

Impact on sales
(full year basis)



Accelerating profitable organic growth:
orders intake have been increasing since 2003…

in millions of euros



Dynamic market

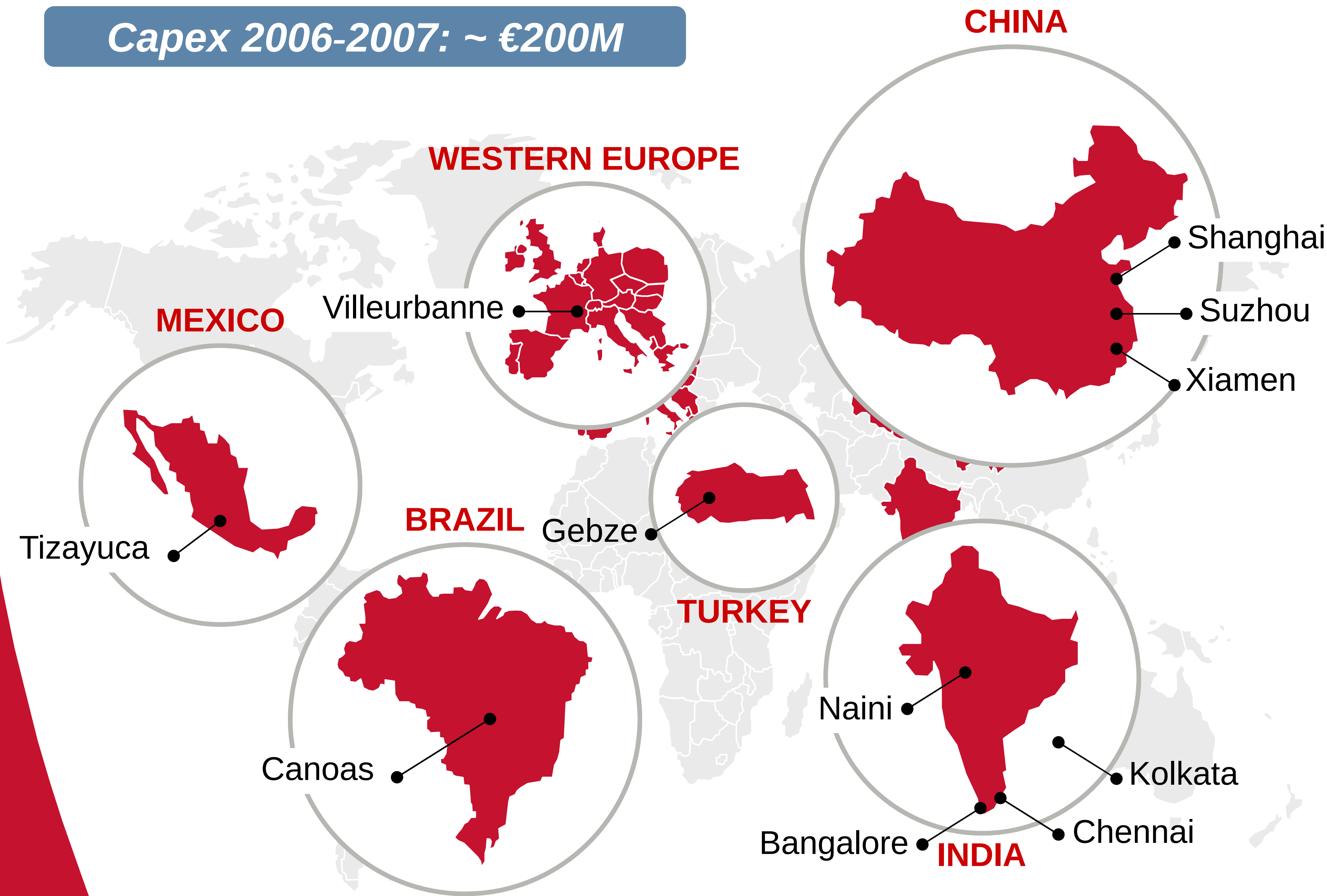
Strong competition

Selective growth

** Like-for-like*

…supported by increased CAPEX in targeted regions

Capex 2006-2007: ~ €200M



Key figures and Strategy

Performance by Division

2005 financial performance

Outlook

Consolidated income statement

In millions of euros	2004 IFRS	2004 IFRS*	2005	Δ 05/04R
Sales revenue	11,109	9,821	10,125	+ 3.1%**
Current operating income	821	735	746	+ 1.5%
% of sales	*7.4%*	*7.5%*	*7.4%*	*- 0.1 pt*
Operating income	640	558	551	- 1.37%
% of sales	*5.8%*	*5.7%*	*5.4%*	*- 0.3 pt*
Net financial income	(18)	(4)	(13)	
Equity affiliates	128	128	153	
Income tax	(160)	(124)	(146)	
Minority interests	(139)	(139)	(94)	
Income fr. discontinued ops.	0	31	598	
Consolidated net income	451	451	1,049	+133%
% of sales	*4.1%*	*4.6%*	*10.4%*	

* *Adjusted for disposal of FCI*

** *Like-for-like consolidated group and exchange rates: + 3.7%*

Net financial income

In millions of euros	2004 IFRS* excl. IAS 32/39	2005 IFRS
Decommissioning:	**(2)**	**(32)**
Incl. income from dedicated financial portfolio	*30*	*64*
Incl. depreciation of securities	*62*	*-*
Incl. unwinding of discounting provision	*(94)*	*(96)*
Net borrowing costs	**27**	**16**
Gain on sales of securities	**38**	**92**
Discounting unwinding (pensions/benefits)	**(56)**	**(59)**
Other income / expenses	**(11)**	**(30)**
Net financial income	**(4)**	**(13)**

** Adjusted for disposal of FCI*

Disposal of FCI

- Deal closed on November 3, 2005
- FCI deconsolidated effective 1/1/2005 (IFRS 5)
- Net income from discontinued operations: €598M
  - Incl. income from operations: €70M
  - Incl. gain on disposal: €528M
- Enterprise value: €1,067M
- Cash from disposal: €853M

Share in net income of equity affiliates

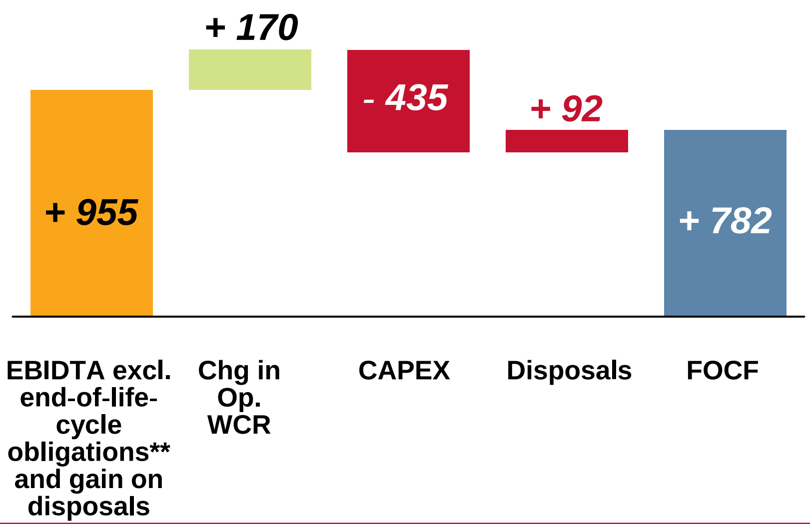
In millions of euros	2004 IFRS*	2005
ST Microelectronics	74	38
Eramet group	48	104
Other	6	11
Total	128	153

** Adjusted for disposal of FCI*

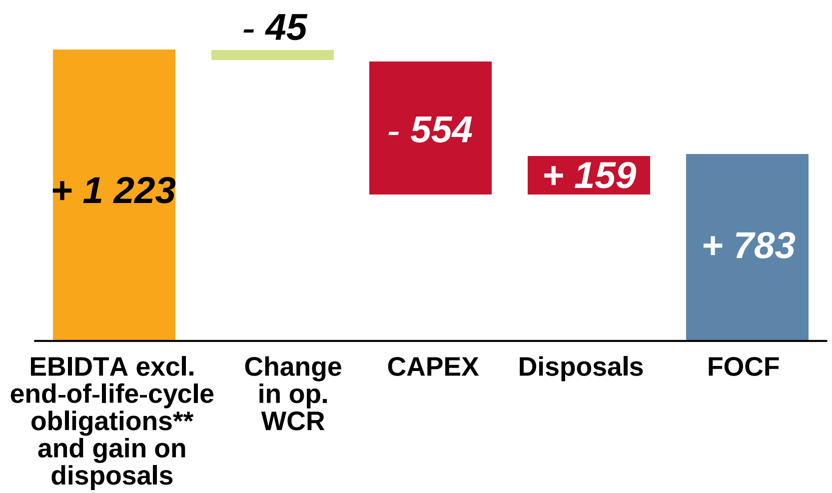
Free Operating Cash Flow

in millions of euros

2004 R* IFRS



2005 IFRS



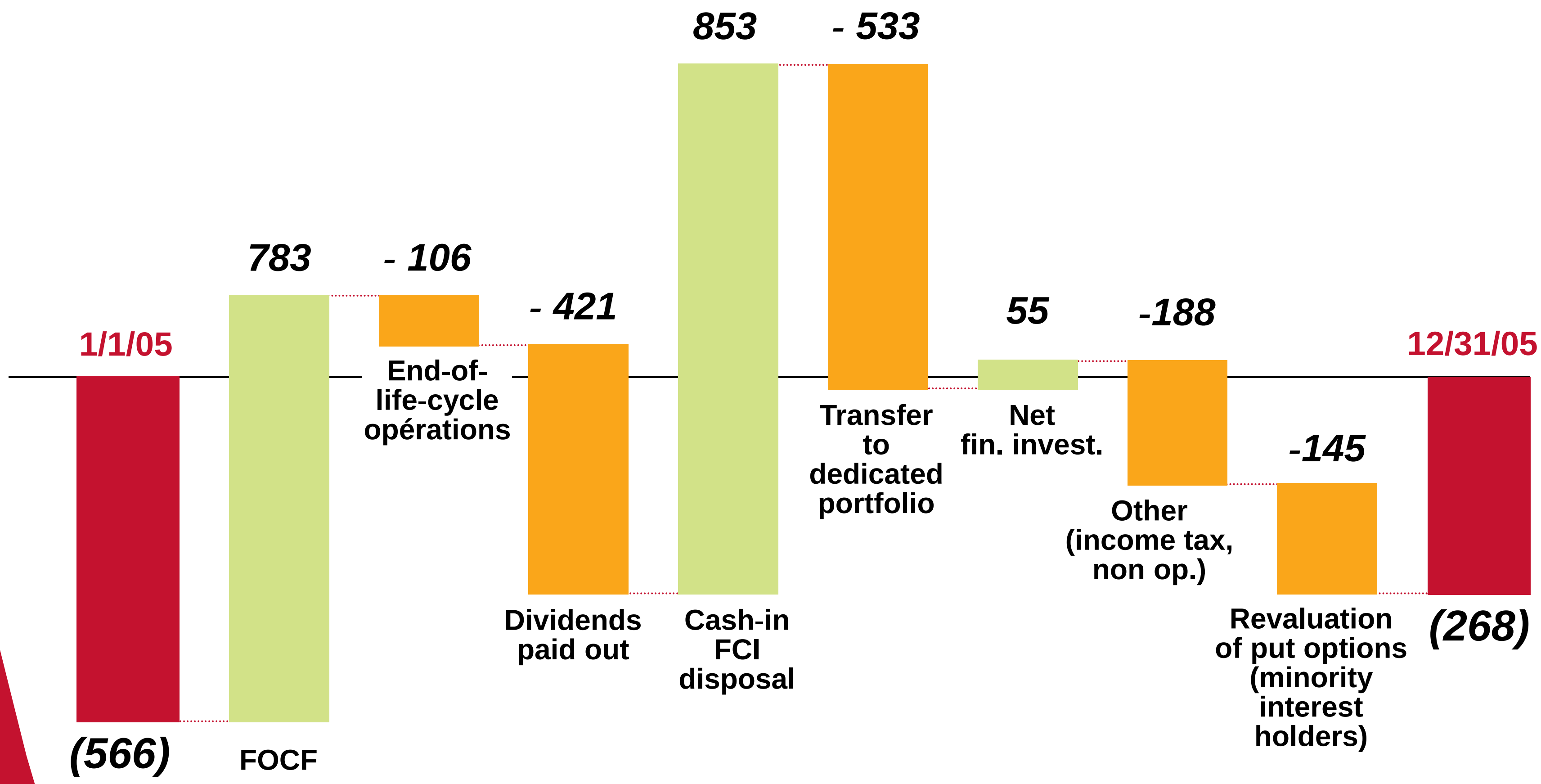
- **EBITDA up significantly in all businesses**
- **Slight increase in WCR, with use of customer advances and prepayments**
- **Increased CAPEX in Mining and Plants (licensing)**

** Adjusted for disposal of FCI*

*** See definition in Appendix 1*

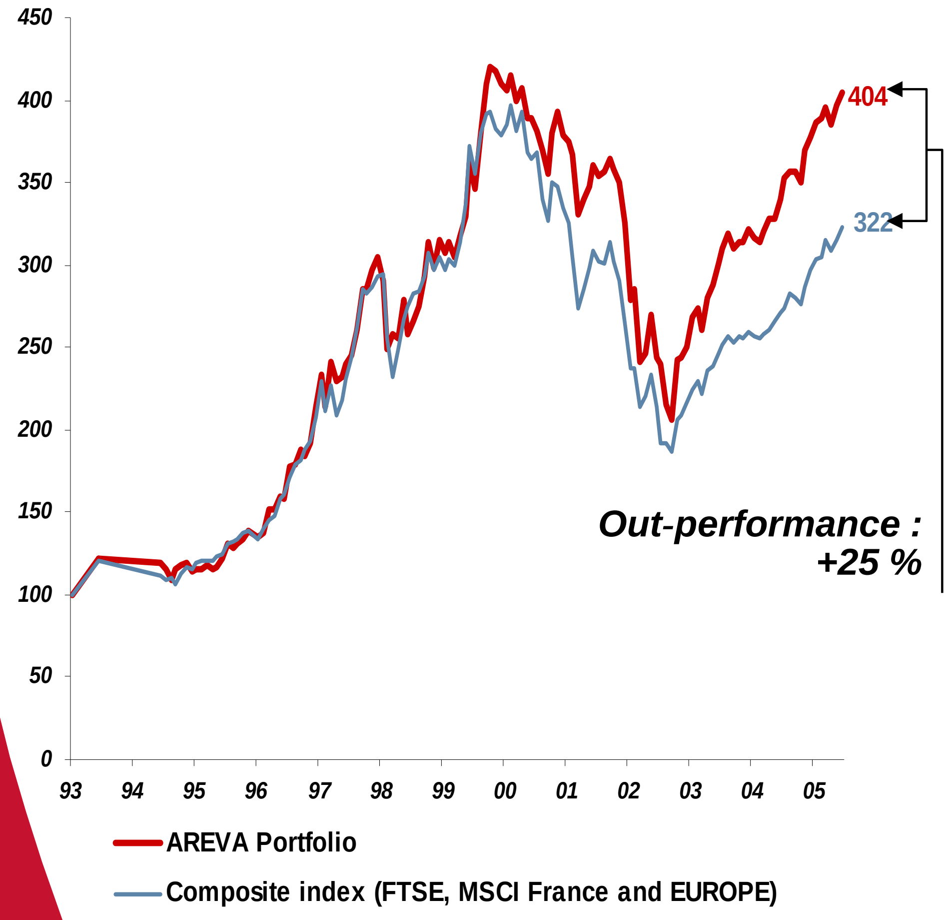
Net cash position (IFRS)

in millions of euros

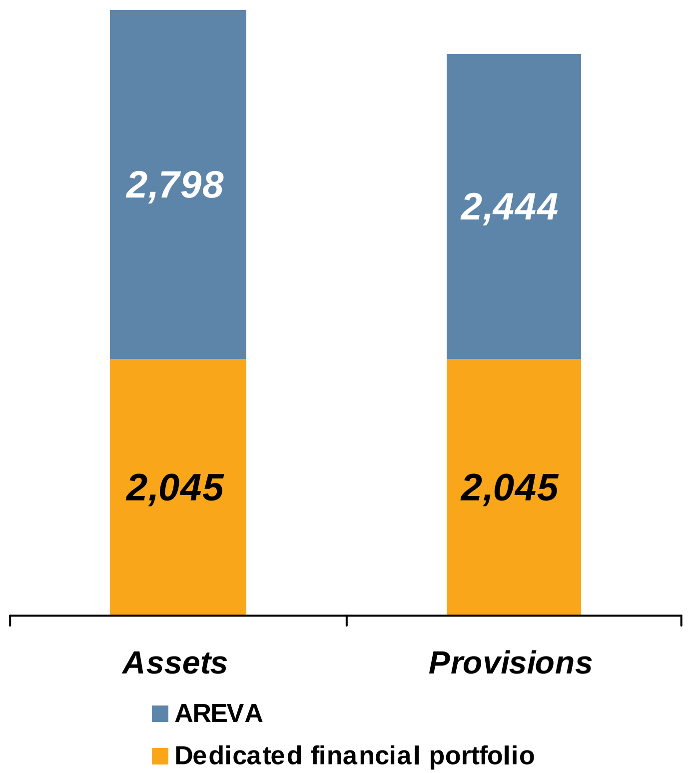


End-of-life-cycle obligations: dedicated portfolio up +19.1% in 2005, consistent with the benchmark

Dedicated portfolio performance

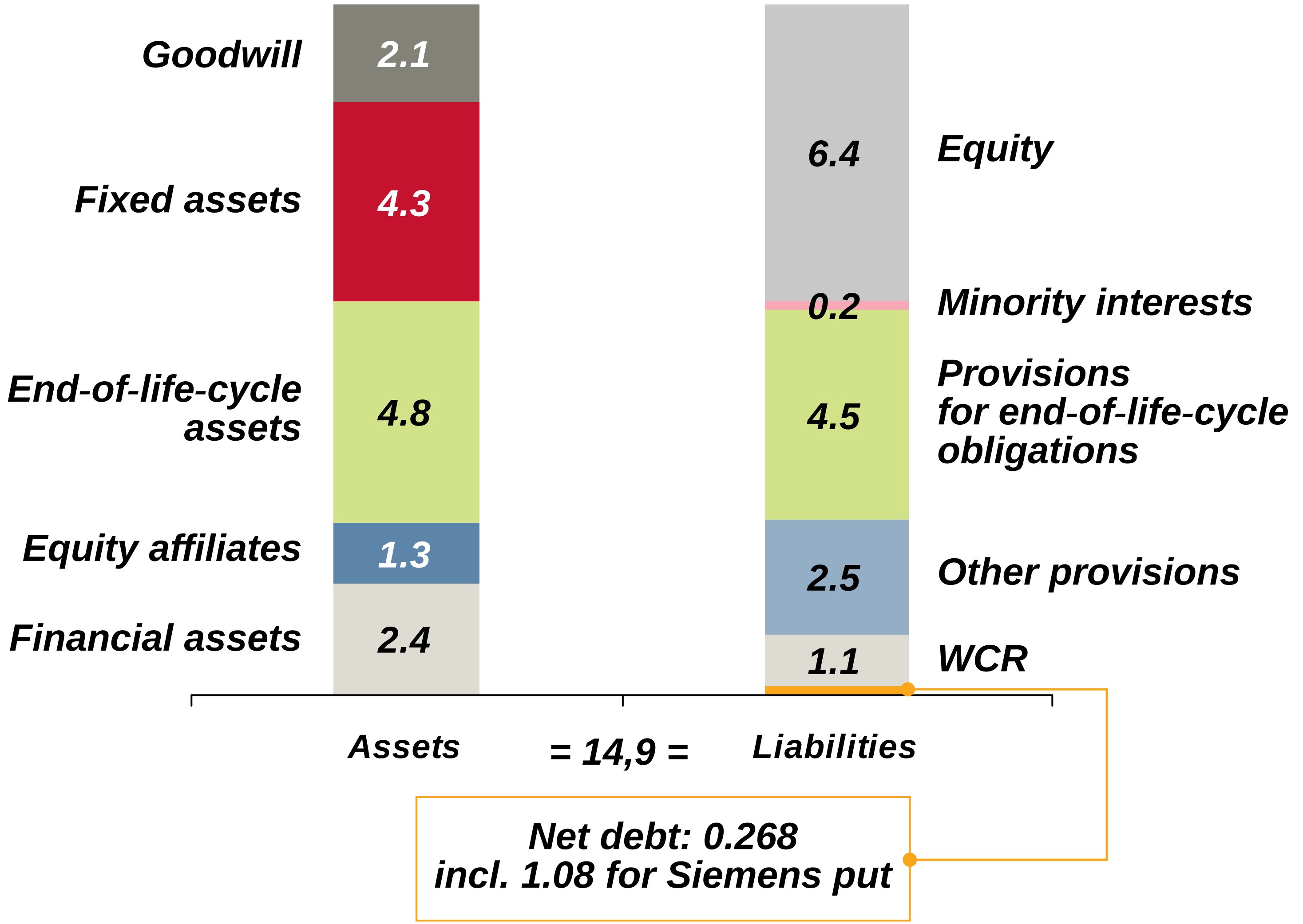


End-of-life-cycle obligations at December 31, 2005



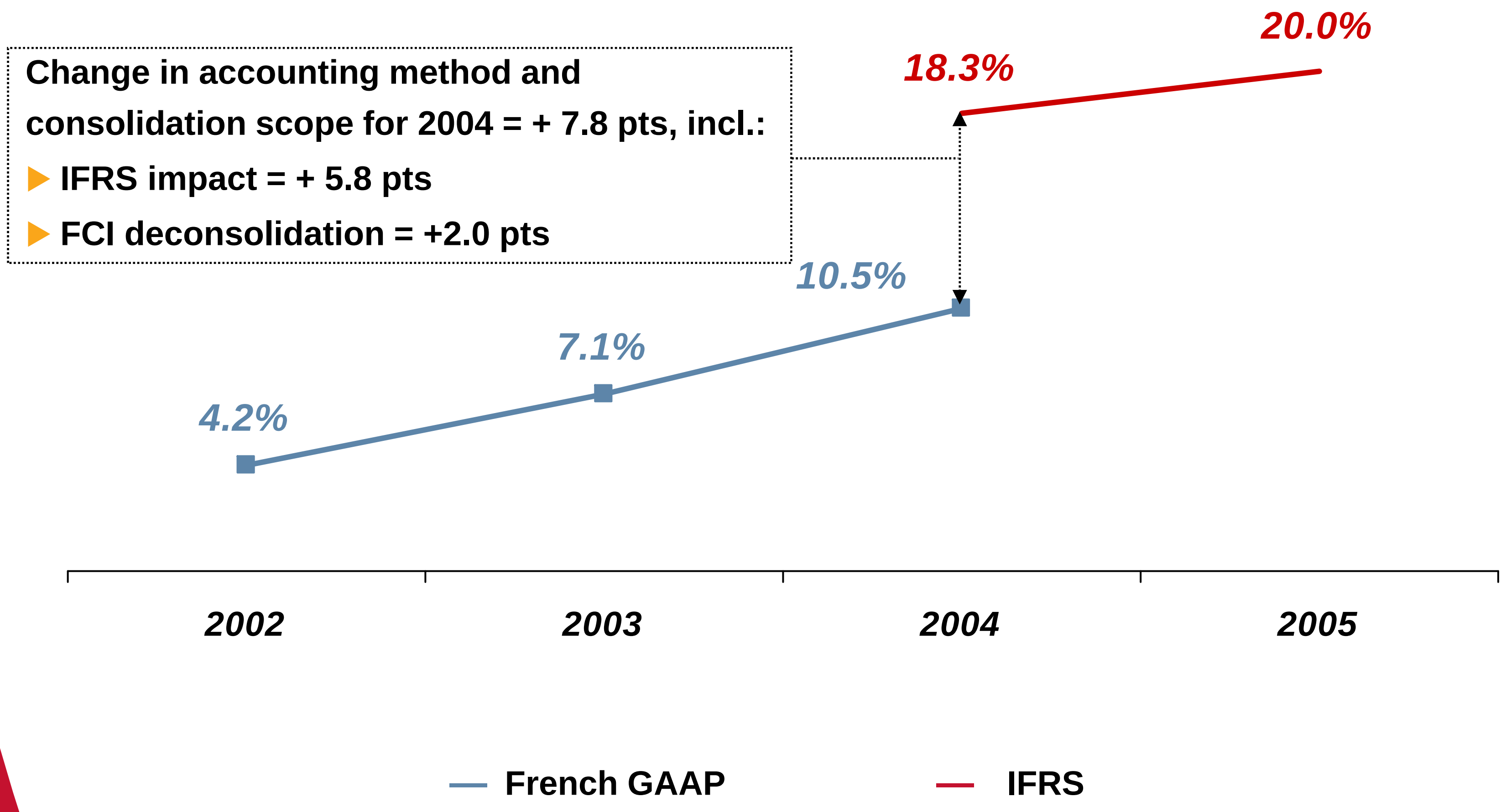
Summary balance sheet

in billions of euros



* net debt: financial debt including interest-bearing advances + put options of minority shareholders - cash balances - securities excluding available-for-sale securities - financial current accounts

ROACE*



* See definition in Appendix 7

Key figures and strategy

Performance by Division

2005 financial performance 2005

Outlook

5-year objectives

- **Reach market share representing *one third of the world's nuclear market,* with double-digit margin**
- **Acquire a significant position in *CO_2-free power generation***
- **Be one of the most profitable leaders on the T&D market**
- **Take advantage of opportunities**

Outlook for 2006

- **Strong revenue growth**
- **Increase in operating income**
- **Increase in capital expenditures**

Appendices

Appendix 1: Definitions of indicators used by AREVA (1/2)

- **EBITDA: EBITDA is equal to operating income plus net amortization, depreciation and provisions (except for provisions for depreciation of working capital items).**
- **EBITDA excluding end-of-life-cycle operations: starting with accounting year 2004, EBITDA is adjusted so as to exclude the cost of end-of-life-cycle obligations relating to nuclear facilities (dismantling, waste retrieval and packaging) met during the year, as well as, for 2004, the full and final payments paid or to be paid to third parties for facility decommissioning.**
- **Cash flow from end-of-life-cycle operations: this indicator encompasses all of the cash flows linked to end-of-life-cycle obligations and to assets earmarked to cover those obligations.**
  It is equal to the sum of the following items:
  - **Income from the portfolio of earmarked assets,**
  - **Cash from the disposal of earmarked assets,**
  - **Minus acquisitions of earmarked assets,**
  - **Minus cash spent during the year pertaining to end-of-life-cycle obligations,**
  - **Full and final payments received for facility decommissioning,**
  - **Less full and final payments paid for facility decommissioning.**
- **Operating cash flow: the cash flow generated by operating activities.**
  It is equal to the sum of the following items:
  - **EBITDA, excluding end-of-life-cycle obligations;**
  - **Plus losses or minus gains on sales of tangible and intangible assets included in operating income;**
  - **Plus the decrease or minus the increase in operating working capital requirement between the beginning and end of the year (excluding reclassifications, currency translation adjustments and changes in consolidation scope);**
  - **Minus acquisitions of tangible and intangible assets, net of changes in accounts payable related to fixed assets;**
  - **Plus disposals of tangible and intangible assets included in operating income, net of changes in receivables on disposals of fixed assets;**
  - **Plus customer prepayments on fixed assets received during the year**

Appendix 1: Definitions of indicators used by AREVA (2/2)

- **Net debt: This heading includes borrowings due in less than or more than one year, which include interest-bearing advances received from customers and put options of minority shareholders, less cash balances, current financial accounts, securities held for trading and other current financial assets. Shares classified as "available-for-sale securities" are now excluded from the net debt or (cash) position.**
- **Operating working capital requirement (OWCR). OWCR represents all working capital and debt items directly related to operations. It includes the following:**
  - **Inventories and work-in-progress;**
  - **Trade accounts receivable and related accounts;**
  - **Prepayments;**
  - **Other operating receivables, accrued income and prepaid expenses;**
  - **Less: Trade accounts payable and related accounts, Advances received from customers (except interest-bearing advances), Other operating liabilities, accrued expenses and unearned income.**
  - **Note: OWCR does not include non-operating receivables and liabilities such as income tax liabilities, receivables on asset disposals and accounts payable related to acquisitions of fixed assets.**
- **ROACE: the return on average capital employed corresponds to the after-tax return on capital used for operations by the company. ROACE is equal to the following ratio: Net operating income / Average capital employed**
  - **Net operating income is equal to operating income less pro forma income tax based on the average income tax rate for all entities, except entities benefiting from a special tax rate (Eurodif in particular).**
  - **Capital employed is defined as the average between capital employed at the beginning of the year and capital employed at the end of the year. Capital employed is the sum total of the following:**
    - **Net tangible and intangible assets,**
    - **Net goodwill from consolidated companies,**
    - **Operating working capital requirement,**
    - **Less customer prepayments invested in fixed assets,**
    - **Less provisions for contingencies and losses, excluding provisions for end-of-life-cycle obligations and provisions for tax contingencies.**

Appendix 2: Sales revenue 2005 /2004 (like-for-like)

in millions of euros	2005 IFRS Sales	2004 IFRS Reported sales	Sales adjusted for disposal of the Connectors Division	Foreign exchange impact	Consolidation scope impact	Harmonization of accounting standards / methods	Like-for-like comparison basis
Front End Division	2,631	2,524	2,524	9	0	-33	2,501
Reactors & Services Division	2,348	2,146	2,146	1	-27	-	2,120
Back End Division	1,921	1,946	1,946	0	8	24*	1,978
Nuclear business	**6,900**	**6,616**	**6,616**	**10**	**-19**	**-9**	**6,598**
Transmission & Distribution Division	3,212	3,186	3,186	41	-79	-	3,148
Connectors Division	-	1,289	-	-	-	-	-
Corporate and Other	14	18	19	0	0	-	20
Total	**10,125**	**11,109**	**9,821**	**51**	**-98**	**-9**	**9,765**

* *Changes in valuation are accounted for as "non-recurring events". For convenience, they are presented under "Harmonization of accounting standards/methods".*

Appendix 3: Income statement (1/2)

In millions of euros	2005	2004 adjusted for sale of the Connectors Division (excl. IAS 32 et 39)
Sales revenue	**10,125**	**9,821**
Other income from operations	7	7
Cost of sales	(7,852)	(7,478)
Gross margin	**2,280**	**2,350**
Research and development expenses	-328	-327
Marketing and sales expenses	-478	-500
General and administrative expenses	-724	-684
Other operating income and expenses	-4	-103
Current operating income	**746**	**735**
Restructuring and early retirement costs	-138	-205
Other non-current operating income and expenses	-56	29
Operating income	**551**	**558**
Income from cash and cash equivalents	59	54
Gross borrowing cost	-42	-27
Net borrowing cost	**17**	27
Other financial income and expenses	-30	-30
Net financial income	**-13**	**-3**
Income tax	-146	-124
Net income from consolidated businesses	**393**	**431**
Share in net income of equity affiliates	153	128
Minority interests	-95	-139
Net income from continued operations	**451**	**420**
Net income from discontinued operations	598	31
Consolidated net income	**1,049**	**451**
Average number of shares outstanding	35,442,701	35,442,701
Earnings per share from continued operations	12.72	11.83
Earning per share	**29.6**	**12.71**
Earnings per diluted share (1)	29.6	12.71

(1) Areva has no diluting instrument in its share capital

Appendix 3: Restructuring expenses and other non current operating income and expenses (2/2)

In millions of euros	2004 IFRS*	2005 IFRS
Current operating income	**735**	**746**
T&D restructuring expenses	(142)	(102)
Other restructuring and other	(35)	(93)
Sub-total	***(177)***	***(195)***
Operating income	**558**	**551**

** Adjusted for disposal of FCI*

Appendix 4: Balance sheet - IFRS (1/2)

ASSETS (In millions of euros)	December 31, 2005	January 1, 2005 (incl. IAS 32 and 39)	December 31, 2004 (excl. IAS 32 and 39)	January 1, 2004 (excl. IAS 32 and 39)
Non-current assets	**15,786**	**14,441**	**13,131**	**11,829**
Goodwill on consolidated companies	2,095	2,206	1,649	1,152
Other intangible assets	761	597	597	469
Property, plant and equipment	3,542	3,865	3,865	3,619
Incl.: End-of-life-cycle assets (AREVA share)	*163*	*162*	*162*	*171*
End-of-life-cycle assets (third party share)	2,045	2,015	2,015	2,115
Assets funding end-of-life-cycle obligations	2,798	2,508	2,391	2,234
Equity affiliates	1,288	1,313	1,334	1,597
Other non-current financial assets	2,365	1,490	799	421
Pension fund assets	-	10	10	17
Deferred tax assets	892	439	471	205
Current assets	**9,060**	**8,096**	**8,296**	**10,732**
End-of-life-cycle assets (Marcoule)	-	-	-	3,500
Inventories and in-process	2,272	2,125	2,097	1,627
Trade accounts receivable and related accounts	3,793	3,291	3,290	2,234
Other operating receivables	914	977	860	735
Current tax assets	172	116	116	133
Other non-operating receivables	142	269	270	45
Cash and cash equivalents	1,484	1,055	1,054	1,367
Other current financial assets	264	263	609	1,091
Assets of operations held for sale	19	-		
Total assets	**24,846**	**22,537**	**21,427**	**22,561**

Appendix 4: Balance sheet - IFRS (2/2)

LIABILITIES AND SHAREHOLDERS' EQUITY (In millions of euros)	December 31, 2005	January 1, 2005 (incl. IAS 32 and 39)	December 31, 2004 (excl. IAS 32 and 39)	January 1, 2004 (excl. IAS 32 and 39)
Shareholders' equity and Minority interests	**6,590**	**5,297**	**5,310**	**5,316**
Share capital	1,347	1,347	1,347	1,347
Consolidated premiums and reserves	2,891	2,780	2,836	3,061
Deferred unrealized gains and losses	992	420	-	-
Currency translation reserves	83	-70	-70	-
Consolidated net income	1,049	451	451	
Minority interests	228	369	746	908
Employee benefits	1,096	1,031	1,031	799
Provisions for end-of-life-cycle operations	4,490	4,332	4,332	4,330
Other non-current provisions	91	66	66	73
Borrowings due in more than one year	1,637	1,681	744	671
Deferred tax liabilities	865	611	549	418
Current liabilities	**10,077**	**9,519**	**9,395**	**10,954**
Provision for end-of-life-cycle operations (Marcoule)	-	-	-	3,945
Current provisions	1,331	1,305	1,323	990
Borrowings due in less than one year	379	203	199	164
Advances and prepayments received	4,671	4,326	4,326	3,615
Trade accounts payable and related accounts	1,939	1,695	1,691	1,009
Other operating liabilities	1,644	1,545	1,412	1,160
Current tax liabilities	99	91	91	71
Other non-operating liabilities	1	354	353	-
Liabilities of operations held for sale	13	-	-	-
Total liabilities and shareholders' equity	**24,846**	**22,537**	**21,427**	**22,561**

Appendix 5: Cash flow and net debt position

in millions of euros	2004 R* IFRS	2005 IFRS
EBITDA (excluding end-of-life-cycle expenses)*	**991**	**1,217**
% of sales	*10.1%*	*12.0%*
- Gain / (loss) on disposals of fixed assets	**(36)**	**6**
Change in op. working capital requirement	**170**	**(45)**
Gross operating Capex	**(436)**	**(554)**
Disposal of operating assets	**92**	**159**
Operating cash flow	**781**	**783**
End-of-life-cycle obligations *	**(161)**	**(106)**
Disposal of FCI (Connectors Division)	**-**	**853**
Net investment in long-term financial assets	**n/a**	**55**
Dividends paid	**n/a**	**(421)**
Net reclassifications (dedicated end-of-cycle portfolio)	**-**	**(533)**
Reval. put options of min. shareholders (liability)	**-**	**(145)**
Other (income taxes, non-operating WCR, etc.)	**n/a**	**(188)**
Change in net cash position	**n/a**	**298**
Net debt (at December 31)	**(566)**	**(268)**

** Adjusted for disposal of Connectors Division*

Appendix 6: Key figures by Division (1/3)

2005 IFRS excluding amounts linked to end-of-life-cycle obligations

	In millions of euros (exc. employees)	Front End	Reactors & Services	Back End	T&D	Holding and other operations and eliminations	Group Total
Results	Contribution to sales revenue	2,631	2,348	1,921	3,211	14	**10,125**
	Operating income	374	87	208	(61)	(58)	**551**
	% of sales	14.2%	3.7%	10.8%	-1.9%	n/a	**5.4%**
Cash	EBITDA (ex, end-cycle costs)	508	173	483	106	(53)	**1,217**
	% of contribution to sales	19.3%	7.4%	25.1%	3.3%	n/a	**12.0%**
	Net CAPEX	(236)	(170)	(53)	68	(4)	**(395)**
	Change in operating WCR	(77)	226	(95)	(69)	(30)	**(45)**
	Operating cash flow	197	228	332	116	(90)	**783**
Other	Fixed assets	1 554	606	2 079	950	1 210	**6 399**
	Capital employed	1 642	130	(737)	671	52	**1 955**
	Employees	11 047	14 323	10 864	22 094	432	**58 760**

Annexe 6 : Key figures by Division (2/3)

2004 IFRS excluding amounts linked to end-of-life-cycle obligations and adjusted for disposal of FCI

	In millions of euros (exc. employees)	Front End	Reactors & Services	Back End	T&D	Holding and other operations and eliminations	Group Total
Results	Contribution to sales revenue	2,524	2,146	1,946	3,186	18	**9,821**
	Operating income	370	95	221	(103)	(35)	**558**
	% of sales	14.7%	4.4%	11.8%	-3.2%	n.s	**5.7%**
Cash	EBITDA (ex, end-cycle costs)	459	121	402	23	(14)	**991**
	% of contribution to sales	18.2%	5.7%	20.7%	0.7%	n.s	**10.1%**
	Net CAPEX	(196)	(71)	(97)	57	(66)	**(354)**
	Change in operating WCR	(157)	11	299	22	(4)	**(170)**
	Operating cash flow	106	82	603	(12)	2	**782**
Other	Fixed assets	1,308	456	2,203	1,028	nc	nc
	Capital employed	1,410	276	(456)	722	57	**2,164**
	Employees	10,952	14,066	10,697	21,816	378	**57,909**

Appendix 6: Key figures by Division (3/3)

2004 reported excluding amounts linked to end-of-life-cycle obligations

	In million of euros (ex. employees)	Front End	Reactors & Services	Back End	T&D	Connectors	Holding and other operations and eliminations	Group Total
Results	Contribution to sales revenue	2,524	2,146	1,946	**3,186**	**1,289**	18	**11,109**
	Operating income	314	90	177	**31**	**80**	(79)	**613**
	% of sales revenue	12.4%	4.2%	9.1%	**1.0%**	**6.2%**	n/a	**5.5%**
Cash	EBITDA (ex. end-cycle costs)	466	133	394	**19**	**113**	(77)	**1,049**
	% of contribution to sales	18.5%	6.2%	20.0%	**0.6%**	**10.3%**	n/a	**9.4%**
	Net CAPEX	(196)	(59)	(98)	**(57)**	**(71)**	(4)	**(486)**
	Income on sales of of tangible and intangible assets	1	4	8	**0**	**0**		**12**
	Change in operating WCR	(159)	11	298	**27**	**12**	(1)	**187**
	Operating cash flow	112	88	603	**(12)**	**54**	(88)	**763**
Other	Fixed assets	2,135	515	9 061	**1,096**	**656**	2,320	**15,783**
	Capital employed	2,184	670	(132)	**1,330**	**1,318**	527	**5,897**
	Employees	10,952	14,066	10,697	**21,816**	**12,160**	378	**70,069**

Appendix 7: ROACE breakdown (1/2)

In millions of euros	AVERAGE CAP. EMPL. 2004*	AVERAGE CAP. EMPL. 2005	NET OP. INCOME (NOPAT) 2004*	NET OP. INCOME (NOPAT) 2005	ROCE 2004*	ROCE 2005
Nuclear	1,385	1,232	484	475	35.0%	38.6%
T&D	722	671	< 0	< 0	n/s	n/s
Components	-	-	-	-	-	-
Other	57	52	< 0	< 0	n/s	n/s
Group total	2,164	1,955	396	391	18.3%	20.0%

** Figures differ from those reported in 2004, mainly due to the transition to IFRS, the disposal of the Connectors Division, and a change in the definition of capital employed, from which some provisions for contingencies and losses are now deducted (see Appendix 1)*

- **ROACE = Net operating income (NOPAT) / average capital employed (beginning – end of period)**
- **Capital employed = Net tangible and intangible assets plus Operating WCR minus Provisions for contingencies and losses**
- **Net operating income = Operating income minus pro forma income tax**
- **Pro forma income tax = tax calculated by applying an average rate to all entities, except those to which a special rate applies (mainly Eurodif)**

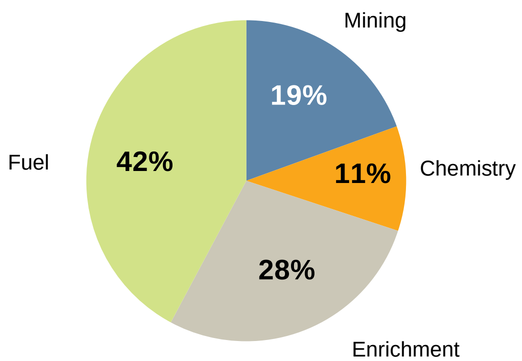
Appendix 7: ROACE breakdown (2/2)

In millions of euros	GROUP 2004*	GROUP 2005
Net operating income	**396**	**391**
Intangible assets	584	762
Goodwill	1,353	1,340
Plant, property & equipment	3,514	3,542
Advances on assets	(1,092)	(1,040)
Operating WCR	(177)	(193)
Prov. for continencies & losses	(2,202)	(2,481)
Capital employed	**1,981**	**1,930**
Average capital employed	**2,164**	**1,955**
ROACE	**18.3%**	**20.0%**

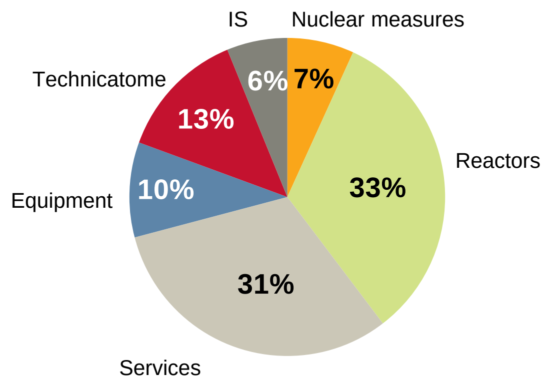
* *Figures differ from those reported in 2004, mainly due to the transition to IFRS, the disposal of the Connectors Division, and a change in the definition of capital employed, from which some provisions for contingencies and losses are now deducted (see Appendix 1)*

Appendix 8: 2005 sales revenue by BU

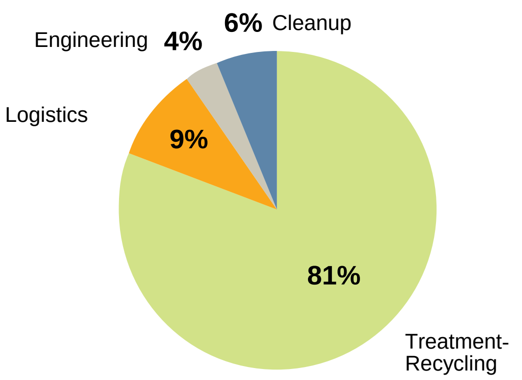
Sales revenue for the front End Division



Sales revenue for the R&S Division



Sales revenue for the Back End Division



Sales revenue for the T&D Division