Updated Reference Document 2015

Including the 2016 half-year financial report

AUTORITÉ DES MARCHÉS FINANCIERS

AMF

This update (the “**Update**”) was filed with the Autorité des marches financiers on January 13, 2017 in accordance with article 212-13-IV of its General Regulations. It supplements the Reference Document filed with the Autorité des marches financiers on April 12, 2016 under number D.16-0322 (hereinafter the “**Reference Document**”). The Reference Document and the Update may not be used in support of a financial transaction unless they are accompanied by an offering circular approved by the AMF. This document was prepared by the issuer and is binding on its signatories.

This is a free translation into English of the "Actualisation du Document de Référence 2015 d’AREVA” written in French, which is provided solely for the convenience of English speaking users. In the event of any inconsistency or difference of interpretation, the French version shall prevail.

AREVA

General comments

In this Update, “AREVA” and the “Company” refer to the AREVA SA company, and the “Group” refers to the Company and all of its consolidated subsidiaries.

This Update contains indications on the AREVA group’s objectives, prospects and growth areas. This information is not meant as a presentation of past performance data and should not be interpreted as a guarantee that the events or data set forth herein are assured or that the objectives will be met. The forward-looking statements contained in this Update also address known and unknown risks, uncertainties and other factors that could, if they were to come into being, have the effect that future income, performance and achievements of the Group might be significantly different from the formulated and suggested objectives. In particular, those factors may include a change in international, economic and commercial conditions as well as risk factors explained in Chapter 4 of the Reference Document, as updated in Chapter 4 of this Update.

Investors are asked to give careful consideration to the risk factors described in Chapter 4 of the Reference Document, as updated in Chapter 4 of this Update, before making an investment decision. If all or part of these risks were to come into being, this would likely have a negative impact on the operations, financial position and income of the Group, on its ability to achieve its objectives, and/or on the value of the Company's shares.

This Update contains estimates of AREVA’s markets, market shares and competitive position which are provided solely for purposes of information and are likely to vary as a function of circumstances.

CONTENTS

1 Persons responsible

1.1 Person responsible for the Update

Mr. Philippe Knoche, Chief Executive Officer of AREVA

1.2 Certification of the person responsible for the Update

“I hereby attest, having taken every reasonable measure to this effect and to the best of my knowledge, that the information contained in this Update fairly reflects the current situation and that no material aspects of such information have been omitted.

I have received an end-of-engagement letter from the statutory auditors indicating that they have audited information concerning the financial position and the financial statements provided in this Update and have read the entire Update. This end-of-engagement letter does not contain any observations.

The half-year consolidated financial statements for the period ended June 30, 2016 appearing in Section 3.1. *Half-year financial report* of this Update were the subject of a report on the statutory auditors’ limited review containing four observations appearing in Section 3.2. *Statutory auditors’ report on the half-year financial information for the period January 1 to June 30, 2016* of this Update.

Paris, January 13, 2017

Mr. Philippe Knoche

Chief Executive Officer of AREVA

2 Information on operations and recent events

2.1 Overview of the Group's operations

AREVA supplies high added-value products and services for the operation of the global nuclear fleet.

The Group plays a role across the entire nuclear fuel cycle, from uranium mining to used fuel recycling, including fuel assembly fabrication, nuclear reactor design, and operating services.

In view of a plan for restructuring the Group described below (the "**Restructuring Plan**"), the Group has been reorganized since July 1, 2016 into two separate consolidation scopes: New AREVA Holding ("**NewCo**") and its subsidiaries, and AREVA NP.

The **NewCo** consolidation scope includes all of the nuclear fuel cycle operations.

Refocused on nuclear materials production and recycling and on nuclear waste management, NewCo and its subsidiaries conduct operations in mining, uranium chemistry (conversion and enrichment), used fuel recycling, logistics and dismantling:

- Present on five continents, the **Mining operations** encompass the operations of exploration for new deposits, mining and milling of the uranium ore, and site rehabilitation after the operating period. Today, AREVA is a leader in uranium production with a diversified portfolio of operating mines in Canada, Kazakhstan and Niger, and with projects under development or in the exploration phase in Africa, Canada and Mongolia.

- The **Front End operations** combine all of the operations related to uranium chemistry, in particular uranium conversion and enrichment services. In particular, the replacement of its Comurhex II conversion plant and Georges Besse II enrichment plant make AREVA a major player in the front end of the nuclear fuel cycle.

- The **Back End operations** offer solutions consisting primarily of treating used reactor fuel to recover reusable materials, and nuclear site cleanup and redevelopment. The Group's technological and industrial lead in this field make it a major player in markets in the back end of the nuclear fuel cycle and enable it to comply with the highest standards of nuclear, industrial and occupational safety. Most of the Group's customers are in Europe. It has also signed agreements to transfer technology to Japan, the United States and China in the framework of preliminary work to define used fuel management solutions and to redevelop sites and facilities after their production has been shut down.

AREVA NP's operations cover the design and fabrication of fuel assemblies and the design, supply, construction, servicing and upgrading of nuclear steam supply systems, whether for pressurized water reactors (PWR) or for boiling water reactors (BWR), the two most widely used reactor models in the world. Excluding the OL3 project and certain component contracts, AREVA NP's principal operations are scheduled to be transferred to an ad hoc entity, "New NP", a wholly owned subsidiary of AREVA NP, and subsequently sold to EDF and third-party investors.

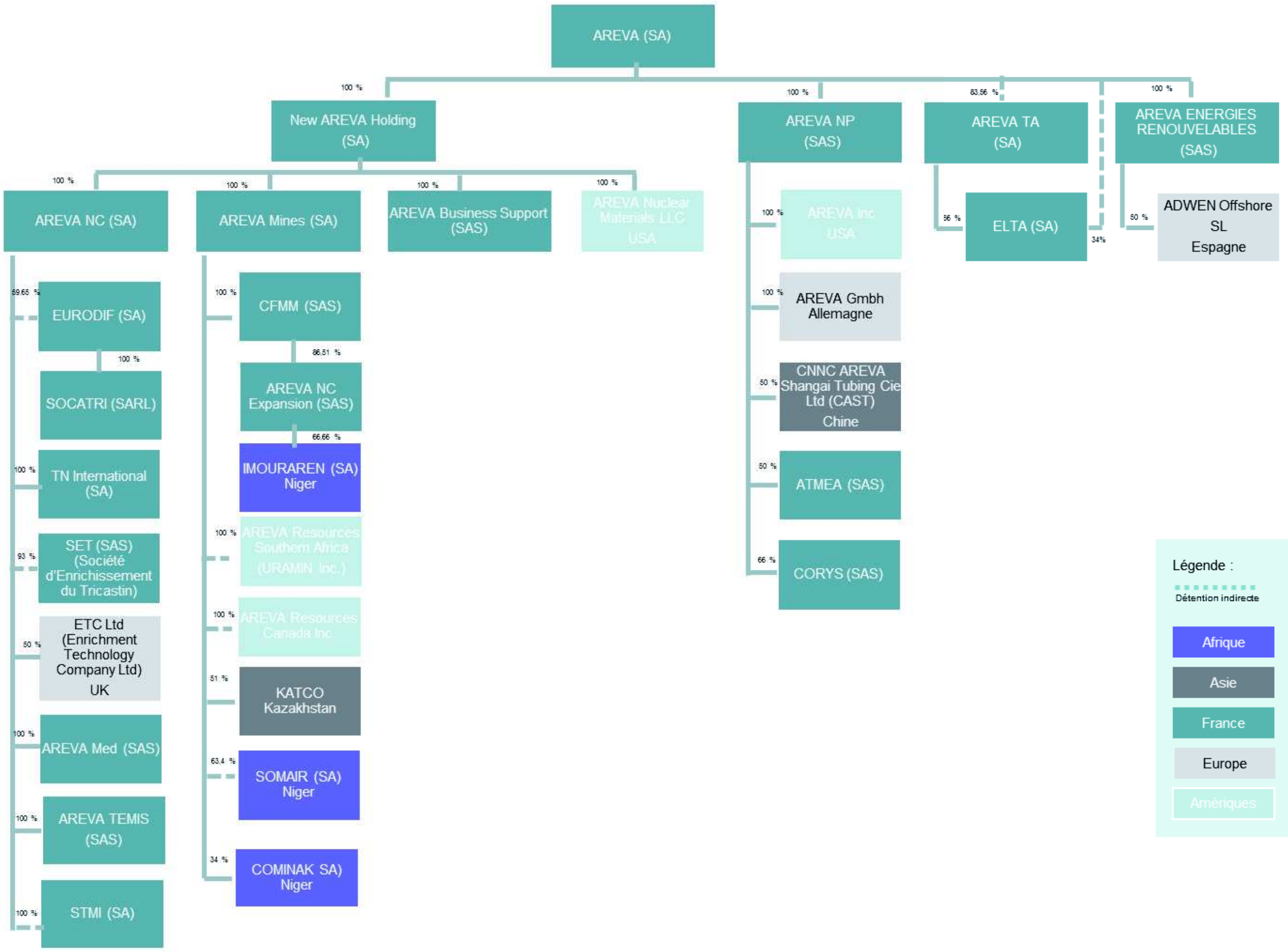
Through its subsidiary AREVA TA, the Group also supplies services for the design, construction and maintenance of nuclear marine propulsion reactors and nuclear research facilities. It is also involved in the renewable energies sector, particularly in the fields of bioenergy and energy storage. Nevertheless, in line with its objective of refocusing on the nuclear fuel cycle operations, most of these operations are scheduled to be sold or shut down.

At the end of implementation of the Restructuring Plan, and subject to its execution, AREVA's main mission will be to complete the Olkiluoto 3 EPR reactor project ("**OL3**") in Finland via its subsidiary AREVA NP with the necessary resources, in compliance with its contractual obligations. Another objective of AREVA will be to close out the remaining renewable energy projects and to keep the responsibility associated with outstanding component contracts and potentially with non-outstanding contracts for which serious anomalies might be identified and unresolved by the completion of the sale of New NP. Lastly, AREVA will assume the repayment of bank borrowings (bilateral lines of credit and RCF) in 2017 and 2018.

The Restructuring Plan is explained in Section 2.3. *Implementation of the Group's strategic roadmap and Restructuring Plan* of this Update.

2.2 Simplified organization chart of the Group

The simplified organization chart below presents the Group's structure at November 30, 2016:



2.3 Implementation of the Group's strategic roadmap and Restructuring Plan

To restore its competitiveness and stabilize its financial situation, the Group designed and has started to implement the Restructuring Plan, consistent with the 2016-2020 roadmap presented to the market on June 15, 2016.

The Restructuring Plan includes the following three key sections:

- subsidiarization of the nuclear fuel cycle operations (including the Mining, Front End and Back End operations) within the NewCo entity, a wholly owned subsidiary of AREVA;
- capital increases for AREVA and NewCo in the total amount of 5 billion euros; and
- asset sales in order to withdraw from certain operations and refocus on the nuclear fuel cycle operations.

2.3.1 Subsidiarization of the nuclear fuel cycle operations in NewCo

Subsidiarization involved contributing the nuclear fuel cycle operations (including the Mining, Front End and Back End operations) to NewCo, within which strategic investors are destined to invest alongside the French State.

In this respect, a partial asset contribution agreement approved by the Company's Board of Directors was signed between the Company and NewCo on August 30, 2016. Subject to the fulfillment of certain conditions precedent, it provides for the transfer of all assets and liabilities related to the Company's nuclear fuel cycle operations and the associated corporate departments as well as all bond debt maturing as from 2017 to NewCo (the "**Contribution**") by means of a partial contribution of assets subject to spin-off regulations. It should be noted that the partial asset contribution agreement was made available to the shareholders in accordance with applicable legal and regulatory provisions.

Payment for the Contribution was determined based on the real value of the assets and liabilities contributed, in the amount of approximately 1.4 billion euros (putting NewCo's value at approximately 2 billion euros at the conclusion of the Contribution, after taking tax consolidation into account).

The bearers of bonds issued by AREVA maturing in 2017, 2019, 2020, 2021, 2022, 2023 and 2024, assembled in general meetings, and the sole holder of the 2018 bond approved the Contribution on September 19, 2016 and September 27, 2016 respectively.

On November 3, 2016, AREVA's shareholders, assembled in an extraordinary general meeting, also approved the Contribution, the draft partial asset contribution agreement between AREVA and NewCo, and the valuation of and payment for the Contribution, and delegated authority to the Board of Directors to execute the Contribution. Moreover, the Contribution and correlative capital increase of NewCo were approved by the NewCo shareholders on November 3, 2016.

The Contribution was executed on November 10, 2016, giving rise to a capital increase for NewCo in the amount of 44,580,555 euros.

2.3.2 European Commission consent for the Restructuring Plan

On April 29, 2016, the French authorities notified the European Commission of a restructuring aid measure which they plan to grant to the Group pursuant to the guidelines on "aid for rescuing and restructuring non-financial undertakings in difficulty". This notice is based on the Restructuring Plan, which aims to restore the Group's long-term viability and competitiveness.

The proposed restructuring aid in the maximum total amount of 4.5 billion euros takes the form of twin capital increases by the injection of public capital in the amount of 2 billion euros for AREVA and in the maximum amount of 2.5 billion euros for NewCo.

On July 19, 2016, pursuant to procedural rules on State aid, the European Commission opened a formal review related to the planned measures, asking in particular that the French authorities provide clarification on the plan for returning the Group to viability, how it would contribute to its restructuring costs, and how it would remedy the potential distortions of competition that may result from the planned recapitalizations, as applicable. This decision was published in the *Official Journal of the European Union* on August 19, 2016 in order to allow all interested third parties (such as, in particular, the Group's competitors, suppliers and customers) to submit comments they may have in this regard to the European Commission.

On January 10, 2017, at the end of the review of the matter by the European Commission, the latter, finding in particular that (i) the planned aid measures enable the Group's return to long-term viability, (ii) the Group is contributing significantly to the costs of its restructuring and (iii) the compensatory measures proposed by the Group are sufficient and adequate, authorized the French State's participation in the capital increases of AREVA and NewCo in the maximum amount of 4.5 billion euros (2 billion euros for AREVA and a maximum of 2.5 billion euros for NewCo).

The European Commission's authorization is conditioned on the fulfillment of the following two preconditions:

- the finding of the Autorité de sûreté nucléaire ("**ASN**") on the results of the demonstration program concerning the issue of carbon segregation identified in the parts of the EPR reactor vessel of the Flamanville 3 project, without calling into question the suitability for service of the vessel parts due to that segregation or, alternatively, a decision by EDF, duly notified to the Group in view of the sale of New NP, to waive the condition precedent related to the EPR reactor of the Flamanville 3 project as concerns the carbon segregation identified in the parts of that reactor's vessel; and

- the European Commission's authorization of the concentration operation between EDF and New NP.

Furthermore, the European Commission's authorization is accompanied by a certain number of commitments on the part of the Group until the end of its restructuring plan, i.e. the end of 2019. In particular, this covers the obligation not to proceed with acquisitions of equity interests in companies which it does not already control (except for (i) a certain number of already identified projects and (ii) after the European Commission's authorization of projects that would be necessary to its return to viability), and the obligation to withdraw completely from reactor and fuel assembly operations. By that date, neither AREVA nor NewCo will have a capitalistic relationship with New NP.

On January 10, 2017, the European Commission also authorized rescue aid in the form of two advances from the shareholder's current account of the French State, one for AREVA in the amount of 2 billion euros and the other for NewCo in the amount of 1.3 billion euros, to enable the Group to meet its financial obligations until the effective execution of the AREVA and NewCo capital increases.

These advances from the shareholder's current account, to be credited to the amount of the above-mentioned capital increases reserved for the State, will be reimbursed by converting the State's receivable into share capital within the framework of these capital increases, subject to the fulfillment of the two conditions precedent described above.

2.3.3 Commitments from strategic investors to participate in the NewCo capital increase

At the end of a period of more than six months of due diligence, plant site tours and multiple discussions, internationally renowned strategic industrial groups expressed interest in participating in the NewCo capital increase, as described in Section 2.3.4. *AREVA and NewCo capital increases* of this Update, and formulated offers for that purpose on December 15, 2016.

These strategic investors have committed to participating in the capital increase of NewCo at the level of 500 million euros, corresponding to a 10% target interest, and will thus become NewCo shareholders alongside the French State and the Company, subject to the signature of the final agreements and the execution of the above-mentioned capital increase.

AREVA, NewCo, the French State and each of the strategic investors involved will henceforth complete their discussions on that basis with a view to signing the final agreements related to their acquisition of NewCo share capital (investment agreement and shareholders' agreement).

2.3.4 AREVA and NewCo capital increases

2.3.4.1 AREVA capital increase

Within the framework of the Group's Restructuring Plan aimed at restoring its competitiveness and reestablishing its financial position, AREVA plans to carry out a capital increase reserved for the French State with cancellation of the shareholders' preemptive subscription right (the "**Reserved Capital Increase**"). In its meeting of December 15, 2016, AREVA's Board of Directors approved the principle of the Reserved Capital Increase and decided to convene a General Meeting of shareholders on February 3, 2017 to approve the Reserved Capital Increase. AREVA's Board of Directors met again on January 11, 2017 to set the main terms and conditions of the Reserved Capital Increase, including the subscription price.

The proposed Reserved Capital Increase will be submitted for approval to the Combined General Meeting of shareholders to be held on February 3, 2017, with a view to its execution upon fulfillment of the conditions accompanying the European Commission's authorization in conformance with European regulations on State aid, as described in Section 2.3.2. *European Commission consent for the Restructuring Plan* of this Update.

The proposed resolutions and their objectives, which will be submitted to the Combined General Meeting of the Company's shareholders convened for February 3, 2017, appear in Appendix 1 of the Update.

The total amount of the Reserved Capital Increase, including other paid-in capital, would amount to 1,999,999,998 euros (including 111,111,111 euros of par value, taking into account the reduction of the par value of AREVA's shares, which will be submitted to the Combined General Meeting on February 3, 2017 for approval, and 1,888,888,997 euros of paid-in capital), corresponding to the sum of the number of new shares issued, i.e. 444,444,444 new shares, multiplied by the subscription price of one new share, i.e. 4.50 euros.

This subscription price was the subject of a fairness opinion prepared by the Finexsi firm, designated independent expert by AREVA's Board of Directors on October 27, 2016, a draft of which was submitted to AREVA's Board of Directors on January 11, 2017.

The purpose of the Reserved Capital Increase, in addition to the asset sales in progress, is to enable AREVA to meet its cash requirements, and in particular to ensure the successful completion of the OL3 project.

Subject to the execution of the Reserved Capital Increase, the admission of the shares thus issued to trading on the Euronext Paris regulated market will be the subject of a prospectus which will be submitted to the AMF for approval.

2.3.4.2 NewCo capital increase

The French State and strategic investors are to subscribe to the NewCo capital increase in the total amount of 3 billion euros, as explained in Section 2.3.3. *Commitments from strategic investors to participate in the NewCo capital increase* of this Update.

The objective of this capital increase is to enable NewCo to meet its financial obligations and to develop, before being in a position in the medium term to refinance on the markets.

The proposed NewCo capital increase will be submitted for approval to the General Meeting of NewCo shareholders to be held on February 3, 2017. The implementation of this capital increase is subject to the fulfillment of the conditions accompanying the European Commission's authorization in conformance with European regulations on State aid, as described in Section 2.3.2. *European Commission consent for the Restructuring Plan* of this Update.

Following this capital increase, and subject to its execution, AREVA would hold a minority interest in NewCo of approximately 40% of the capital and voting rights, leading to the de facto loss of AREVA's control of NewCo.

Furthermore, the execution of the NewCo capital increase is subject to the consent of third parties (including the Group's banking partners) for the change of NewCo's control and for the change in the nature of AREVA's operations.

On January 11, 2017, the French State confirmed its commitments to participating in the Reserved Capital Increase at the level of 2 billion euros and well as in the NewCo capital increase at the maximum level of 2.5 billion euros alongside strategic investors (which should contribute the amount of 500 million euros).

2.3.4.3 Public buyout offer for AREVA's shares

Considering the loss of control of NewCo resulting from its capital increase, and in accordance with the provisions of article 236-6 of AMF's general regulations, the French State announced on January 11, 2017 its intention of filing a public buyout offer, followed as applicable by a mandatory squezz-out. The price of this public offer would be identical to the issue price of the Reserved Capital Increase, i.e. 4.50 euros per share, on the condition that no significant event occurs which might lead to a change of price, upwards or downwards, between now and the launch of the public buyout offer.

AREVA’s Board of Directors welcomed this public buyout offer from the State and will submit a substantiated recommendation before the public buyout offer is filed with the AMF.

In accordance with the provisions of the AMF’s general regulations, on December 27, 2016, AREVA’s Board of Directors designated the Finexsi firm as independent expert, which will be in charge of assessing the fairness of the public buyout offer and, as applicable, the mandatory squeeze-out.

The public buyout offer remains subject to AMF’s conformity decision.

2.3.5 End of negotiations with TVO to transfer the OL3 contract from AREVA NP to AREVA

Discussions were entered into with TVO in early 2016, mainly with the objective of getting TVO's consent for the transfer of the contract for the project to construct the Olkiluoto 3 power plant (“**OL3**”) to AREVA and for the signature of a comprehensive settlement ending the arbitration between TVO and the AREVA-Siemens consortium. These negotiations did not lead to an agreement and have been suspended.

In the absence of an agreement with TVO, the OL3 contract (currently held by AREVA NP) was not transferred to AREVA, and it was thus kept in the AREVA NP consolidation scope.

Pursuant to the sale of its operations to EDF (previously transferred to New NP), as described in Section 2.3.6. *Sale of AREVA NP’s operations* of this Update, AREVA NP, which will be kept within the AREVA consolidation scope, will keep all of the resources needed to complete the OL3 project, in compliance with its contractual obligations.

2.3.6 Sale of AREVA NP’s operations

Following the memorandum of understanding signed on July 28, 2016, AREVA, AREVA NP and EDF signed a sales contract on November 15, 2016 which sets the terms and conditions for the sale of an equity interest giving EDF exclusive control of an entity tentatively called “New NP”, a wholly owned subsidiary of AREVA NP, which will combine the industrial operations of the design and supply of nuclear reactors and equipment, fuel assemblies and services to the installed base of the Group.

The sales price for 100% of the capital of New NP has been set at 2.5 billion euros, excluding any price adjustments and/or supplements.

The contracts related to the OL3 project and the means needed to complete the project, along with the responsibility attached to outstanding contracts related to parts forged at the Creusot plant and possibly to contracts not outstanding but for which serious anomalies might have been identified and not yet resolved by the closing of the New NP sale, will be kept within AREVA NP and will thus remain within the Group's consolidation scope.

The contractual obligations which would be chargeable to New NP in the event of the discovery of anomalies resulting from a failure in the quality control of equipment manufacturing at the Creusot plant and, possibly, at the Saint-Marcel and Jeumont plants will continue to be guaranteed by AREVA.

The transaction is expected to close in the second half of 2017, subject in particular to favorable findings from the ASN with regard to the results of testing concerning the primary cooling system of the Flamanville 3 reactor; the completion and satisfactory conclusion of quality audits at the Creusot, Saint-Marcel and Jeumont plants; and approval from the competent authorities which regulate business mergers and nuclear safety. Lastly, the execution of the transaction is conditioned on the transfer of AREVA NP’s operations, excluding the OL3 contract and certain component contracts (see Section 2.3.5. *End of negotiations with TVO to transfer the OL3 contract from AREVA NP to AREVA* of this Update), to the New NP entity.

Discussions with strategic investors which have expressed interest in acquiring equity in New NP alongside EDF are expected to begin soon. The equity interest acquired by EDF, which could be as much as 75% of the capital under the terms of the sales contract signed on November 15, 2016, would thus be reduced to a target interest of at least 51% of the capital, giving it exclusive control. At the end of the restructuring, AREVA and NewCo would no longer hold any interest in New NP.

2.3.7 Other operations related to the roadmap

2.3.7.1 Sale of Canberra

On July 1, 2016, AREVA announced the completion of the sales of its subsidiaries Canberra Industries Inc. and Canberra France S.A.S., which specialize in radioactivity detection and measurement instrumentation, to the industrial group Mirion Technologies Inc.

2.3.7.2 Sale of Adwen

The Adwen joint venture was created on March 9, 2015 in partnership with Gamesa, the Spanish onshore wind energy specialist. It is held in equal shares by AREVA and Gamesa.

In line with its objective of refocusing its operations on the nuclear fuel cycle, AREVA announced that at the conclusion of a three-month competitive process designed to elicit and assess proposals from potential third-party investors, the Company's Board of Directors had given authority to executive management to exercise the option to sell its 50% interest in Adwen's share capital signed on June 17, 2016 with Gamesa.

This sale's option was exercised on September 14, 2016, and the sale closed on January 5, 2017.

2.3.7.3 Plan to sell AREVA TA

As part of its refocusing on the nuclear fuel cycle operations, the Company announced on December 17, 2015 and confirmed on January 27, 2016 the plan to sell AREVA TA, a company specialized in the design, construction, commissioning and operational readiness of compact nuclear reactors for marine propulsion and nuclear research facilities.

On December 15, 2016, the Company signed a sales contract for all of its shares in AREVA TA (corresponding to 83.56% of the capital before prior transactions) to a consortium of buyers composed of the Agence des participations de l'État (APE, 50.32% of the share capital), the Commissariat à l'énergie atomique et aux énergies renouvelables (CEA, 20.32% of the share capital), and DCNS (20.32% of the share capital). EDF will keep its 9.03% share of the capital.

The sale, for which the plan has already been the subject of consultation with the employee representative bodies and which has been approved by AREVA's governance, is scheduled to close in the first quarter of 2017, subject in particular to the publication of the ministerial orders related to the sale and the absence of any unfavorable significant event with an impact of more than 55 million euros on the value of the company's equity. On the date that the sale closes, the French State will control AREVA TA.

2.4 Deployment of the performance plan

2.4.1 Background on the Group's performance plan

On March 4, 2015, when the Group's 2014 results were published, AREVA announced the deployment of a performance plan to achieve 1 billion euros in operational gains in 2018 as compared with 2014.

This plan rests on four pillars in particular: control of payroll and compensation trends, productivity improvement, selectivity in purchasing, and marketing and sales strategy.

2.4.2 Voluntary departure plan and change in the Group's workforce

Highlights regarding changes in the Group's workforce are mentioned in Chapter 7 of this Update.

2.4.3 Growth of equity portfolio and recognition of gains

The portfolio of projects enabling the Group to achieve approximately 1 billion euros in savings for the full year of 2018, rose sharply in the first half of 2016, going from 986 million euros in shares valued at December 31, 2015 to 1.123 billion euros at June 30, 2016, including 610 million euros for the NewCo consolidation scope and 462 million euros for AREVA NP.

The most significant action plans conducted in the first half of 2016 related to the renegotiation of electricity contracts and to the optimization of the Group's portfolio of properties.

At June 30, 2016, the performance plan's annualized impact on EBITDA was 500 million euros (compared with 324 million euros at the end of 2015) compared with 2014, i.e. half of the 1-billion-euro objective for 2018.

2.5 Other significant transactions since the filing of the Reference Document

2.5.1 Component manufacturing

Concerning the anomalies identified in the manufacturing process of certain components forged at Creusot, two different topics are involved, described below.

2.5.1.1 Carbon segregation

In the autumn of 2014, during an inspection of a part representative of certain areas of the vessel closure head and bottom head of the Flamanville 3 EPR reactor, mechanical parameters that were below the applicable standard (ESPN Order) were found, attributable to an abnormally high carbon content.

With help from the AREVA NP team, EDF undertook a program of tests on the forged channel heads of steam generators supplied by AREVA NP Creusot and by a Japanese manufacturer in order to check the carbon content of these components in 18 reactors.

For example, the AREVA NP team carried out carbon measurements on site by spectrometry or by chemical analysis along with non-destructive surface and volume examinations. These additional analyses and measurements aim to provide back-up proof of the components' suitability for service.

On December 5, 2016, ASN approved the generic demonstration report, thereby authorizing the restart of those reactors subject to certain additional verifications.

2.5.1.2 Quality audit

At the end of 2015, AREVA NP launched an audit of manufacturing production at its Creusot plant (all customers and all projects combined), drawing support from its internal audit department and from an independent audit firm.

The audit showed that documentary anomalies and practices inconsistent with quality assurance had existed at the site for several years. In particular, several hundred files (known as "marked files") were identified as containing anomalies.

Analyses of the irregularities found in the operating reactors in France have confirmed the mechanical suitability for service of the parts in question. Only one case, related to one of the steam generators of unit 2 of the Fessenheim power plant, was the subject of additional analyses aimed at confirming the suitability for service of the part in question.

The discovery of documentary anomalies in manufacturing files other than marked files prompted AREVA NP to expand the audit to all past manufacturing files. Their processing by a dedicated team has begun and will continue over the course of 2017, with priority to be given to the operating reactors. A manufacturing file of one of the steam generators to be used as a replacement at the Gravelines 5 reactor is the subject of additional verifications.

Moreover, AREVA expanded the audit to the Chalon-Saint Marcel and Jeumont equipment manufacturing plants. As of this date, these audits have not led to a finding of any deviation such as those found at the Creusot site, and were still in progress as of the date of this Update.

In addition, defects in the methods of carrying out certain mechanical tests known as “tensile tests” in the Creusot laboratory were discovered in the spring of 2015. Analysis revealed the existence of methodological problems for a number of years and prompted AREVA NP to redo several thousand tests.

The deployment of a quality improvement plan, and in particular quality culture improvement, continues at the AREVA NP sites and aims for the highest level of quality in manufacturing, present and future. Among other things, this translates into the strengthening of the organization, of training, and of the application of quality and performance standards.

2.5.2 Progress on major projects

2.5.2.1 China – Taishan 1 & 2

In the first half of 2016, the Taishan project entered the start-up testing phase for unit 1 of the plant. After successful cold testing and leak testing of the containment building in March and June 2016, the instrumentation and control system cabinets of unit 1 were reconfigured in preparation for hot start-up tests.

At unit 2, installation activities are proceeding at a good pace.

2.5.2.2 Finland – Olkiluoto 3

The AREVA-Siemens consortium submitted a revised schedule to its customer TVO on August 29, 2014, which calls for power plant commissioning at the end of 2018.

The construction of the Olkiluoto 3 EPR progressed over the course of 2016 in accordance with this revised schedule:

- Functional testing of power plant systems and components began in April 2016.
- Moreover, in the first half of 2016, the main electromechanical installations were completed, including piping work, a prerequisite to the vessel flushing sequence. The latter was completed in early November, six weeks ahead of the updated schedule.
- Meanwhile, tests of the full-scale simulator were also completed.

The project teams are mobilized in preparation for cold testing, scheduled for the second quarter of 2017.

For additional information on the OL3 project and the ongoing International Court of Arbitration procedure, see Section 4.2.2.1. *Olkiluoto 3 EPR power plant (OL3)* of this Update.

2.5.2.3 France – Flamanville 3

Work continues at the Flamanville 3 EPR reactor.

In the first quarter of 2016, a first milestone was met with the completion of the mechanical installation of the primary cooling system. In June, the power plant’s operational instrumentation and control system was successfully configured for the start of the reactor’s unit commissioning tests next winter.

Status of the FA3 vessel

In the last quarter of 2014, the results of quality testing on the Flamanville 3 reactor vessel revealed substantial carbon segregation inconsistent with the regulatory requirements (resilience value mentioned in point 4 of Appendix 1 of the ESPN Order) in the center part of the upper and lower vessel heads (closure head and bottom head).

In order to provide technical proof of the absence of nuclear or industrial safety risks, AREVA prepared a new vessel design report presentation and made a proposal to ASN for a program of additional testing concerning the Flamanville 3 reactor vessel closure head and bottom head.

On December 12, 2015, ASN validated the test program proposed by AREVA, which aimed to demonstrate the mechanical properties of those parts as part of the suitability for service report required by ASN.

The test program, conducted on vessel closure heads and bottom heads analogous to those of the Flamanville 3 EPR reactor, was launched in late 2015 and ended on December 7, 2016. The toughness properties measured in the sacrificial parts meet the requirements of ASN's follow-up letter of December 2015.

The complete report, including the results and analyses of the testing campaign, was submitted on December 16, 2016 to ASN, which will submit its findings after reviewing the report.

An independent outside organization was ordered by ASN to monitor these tests, supplementing the surveillance provided by the customer EDF. The cost of this test program was included in the cost at completion of the project.

2.5.2.4 United Kingdom – Hinkley Point C

At the end of September 2016, AREVA signed contracts with EDF and Nuclear New Build Generation Company (NNB), a joint venture between the EDF group and the Chinese group China General Nuclear Corporation (CGNC), which define the basis for its work on the project.

AREVA was awarded several subcontracts for this project.

AREVA NP will be in charge of:

- the delivery of two nuclear steam supply systems (NSSS), including their design, procurement and startup;
- the execution and supply of the power plant's operational and safety instrumentation and control system; and
- the long-term fabrication of the fuel needed to operate the two NSSS.

NewCo will supply the materials needed for fuel fabrication by producing the uranium and providing conversion and enrichment services.

2.5.2.5 Turkey – Sinop Project

In September 2016, AREVA NP signed a preliminary engineering contract with MHI to support the technical and cost feasibility study for the proposed construction and operation of four ATMEA1 reactors at the Sinop site in Turkey.

The ATMEA company signed a license agreement making the ATMEA1 technology available to MHI and AREVA NP for purposes of this feasibility study.

2.5.2.6 Brazil – Angra 3 Project

Following the release of funding by Caixa Economica Federal (CEF) in August 2015 and the restart of payments from Eletrobrás Eletronuclear (ETN), AREVA NP started remobilizing internal resources and suppliers for continuation of the Angra 3 project. Subsequently, AREVA NP and ETN agreed on a schedule of work to be carried out in 2016, and design work and equipment supply were carried out in accordance with this schedule during the first half of 2016.

In view of ETN's difficulties in funding the remainder of the project, AREVA NP decided to adjust its resources to the project over the last quarter of 2016. AREVA NP will resume all of its project-related activities as soon as ETN has secured the financial resources for the work remaining to be performed in connection with the project.

2.6 Review of third quarter 2016 operations

2.6.1 Performance of continuing operations

On October 27, 2016, AREVA reported its backlog at September 30, 2016 and its revenue for the first nine months of 2016. At that date, pursuant to IFRS 5, the backlog and revenue of operations held for sale (AREVA NP, AREVA TA and Canberra) were no longer presented.

At September 30, 2016, AREVA had 32.2 billion euros in backlog, an increase of 10.9% in relation to December 31, 2015. This represented close to eight years of revenue. It did not include, at that date, contracts for uranium supply or conversion and enrichment services signed with EDF and NNB related to the Hinkley Point C project in England presented in Section 2.5.2. *Progress on major projects* of this Update.

Backlog of continuing operations at September 30, 2016 compared with December 31, 2015

Operation *(in millions of euros)*	**September 30, 2016**	**December 31, 2015**
Mining	9,090	9,115
Front End	11,243	10,341
Back End	11,460	9,157
Other	367	377
Total for continuing operations	**32,160**	**28,990**

The order uptake for the first nine months of 2016 totaled 7.2 billion euros, compared with 1.2 billion euros for the same period in 2015.

Over the first nine months of 2016, AREVA generated consolidated revenue of 2.810 billion euros, which was stable in relation to the same period in 2015, despite the negative impact of foreign exchange of 5 million euros (+1.1% like for like).

At 880 million euros, third quarter 2016 revenue was down 6% (-5.5% like for like) compared with the third quarter of 2015.

Revenue from continuing operations at the end of September 2016 compared with the end of September 2015

Operation *(in millions of euros)*	**September 30, 2016**	**September 30, 2015***	Change in%	LFL change in%**
Mining	1,069	1,064	+0.5%	+1.1%
Front End	568	580	-2.0%	-2.6%
Back End	1,161	1,097	+5.9%	+5.0%
Other	12	45	-73.7%	-65.1%

Total for continuing operations	**2,810**	**2,785**	**+0.9%**	**+1.1%**

* adjusted for IFRS 5
** at constant exchange rates and consolidation scope

2.6.2 Performance of discontinued operations and operations held for sale

The backlog of operations held for sale – AREVA NP (excluding the OL3 contract, recognized by AREVA) and AREVA TA – totaled 13.3 billion euros at September 30, 2016, compared with 13.7 billion euros at the end of December 2015. At that date, it did not include the contracts for the two NSSS, the supply of the operational instrumentation and control system, or the fuel for Hinkley Point C.

Together, AREVA NP (excluding the OL3 contract, recognized by AREVA), AREVA TA and Canberra (until it was sold on July 1, 2017) produced revenue of 2.595 billion euros over the first nine months of the year, a decrease of 10.1% in relation to the same period in 2015.

This change is primarily due to the sale of Canberra on July 1 and to a lower level of business for AREVA NP, with lower volumes in the Fuel operations, particularly in Germany, and in the Installed Base, particularly in France.

2.7 Press releases

This section of the Update presents all of the press releases published by the Company since the date that the Reference Document was filed, i.e. April 12, 2016, and which could have an impact on the description of the Company appearing in the Reference Document.

These press releases appear in Appendix 2 of this Update and are available on the AREVA website (www.areva.com).

2.7.1 Press release of April 13, 2016

On April 13, 2016, the Company published a press release on the status of the test program of the Flamanville 3 EPR reactor vessel, as decided at the end of 2015.

2.7.2 Press release of April 15, 2016

The Company published a press release on April 15, 2016 on the inauguration of AREVA Med's second high-purity lead-212 (^{212}Pb) production plant, in operation in Plano, Texas.

2.7.3 Press release of April 28, 2016

On April 28, 2016, the Company published a press release on revenue for the first quarter of 2016.

2.7.4 Press release of April 29, 2016

The Company published a press release on April 29, 2016 on the progress of the quality audit of the Creusot plant.

2.7.5 Press release of May 2, 2016

On May 2, 2016, the Company published a press release on the successful working tests of AREVA's passive shutdown seal system (PSDS) for the reactor coolant pump sets after one operating cycle in a nuclear power plant.

2.7.6 Press release of May 12, 2016

The Company published a press release on May 12, 2016 concerning a contract signed with the Germany utility E.ON Kernkraft to decontaminate the pressurized water reactor of the Grafenrheinfeld nuclear power plant in Germany.

2.7.7 Press release of May 19, 2016

On May 19, 2016, the Company published a press release on the Ordinary General Meeting of AREVA shareholders.

2.7.8 Press release of May 31, 2016

The Company published a press release on May 31, 2016 on the progress of the quality audit of the Creusot plant.

2.7.9 Press release of June 15, 2016

The Company published a press release on June 15, 2016 presenting its 2016-2020 roadmap and announcing the Group's restructuring through the creation of a new entity refocused on the nuclear fuel cycle.

2.7.10 Press release of June 17, 2016

On June 17, 2016, the Company published a press release on the signature of an amendment to the Adwen shareholders' agreement between Gamesa and AREVA.

2.7.11 Press release of June 28, 2016

The Company published a press release on June 28, 2016 on the awards it had received in the fields of safety and innovation at the second World Nuclear Exhibition (WNE).,

2.7.12 Press release of June 30, 2016

The Company published a press release on June 30, 2016 on the progress of the quality audit of the Creusot plant.

On that same day, the Company published a press release on several nuclear fuel cycle contracts it had won from international nuclear customers.

2.7.13 Press release of July 1, 2016

On July 1, 2016, the Company published a press release on the closing of the sale of Canberra by the Company to the industrial group Mirion Technologies, Inc.

2.7.14 Press release of July 19, 2016

On July 19, 2016, the Company published a press release on the progress of the quality audit of the Creusot plant, and in particular the continued technical analysis of a steam generator in Fessenheim unit 2.

2.7.15 Press release of July 28, 2016

The Company published a press release on July 28, 2016 on the first-half results for 2016.

2.7.16 Press release of August 5, 2016

On August 5, 2016, the Company published a press release on the signature by ECA Group of a unilateral promise to buy Elta, a subsidiary of AREVA TA (66%) and of the Company (34%).

2.7.17 Press release of August 30, 2016

The Company published a press release on August 30, 2016 on the start of the process to transfer nuclear fuel cycle operations to NewCo.

2.7.18 Press release of September 15, 2016

On September 15, 2016, the Company published a press release on the exercise of its option to sell its interest in Adwen to Gamesa.

On that same day, the Company also published a press release on the British government's decision to build two EPR reactors at Hinkley Point C.

2.7.19 Press release of September 20, 2016

On September 20, 2016, the Company published a press release concerning the bondholders' approval of the proposed partial asset contribution from the Company to NewCo.

2.7.20 Press release of September 23, 2016

The Company published a press release on September 23, 2016 on the progress of the quality audit of the Creusot plant, and in particular on the end of the first phase of analysis.

2.7.21 Press release of September 26, 2016

On September 26, 2016, the Company published a press release on the signature of a contract by the Company and Synatom, a subsidiary of the Engie group, to design and manufacture shipping and storage casks.

2.7.22 Press release of September 29, 2016

The Company published a press release on September 29, 2016 on the signature of several contracts by the Company with EDF and Nuclear New Builds Generation Company (NNB), a joint venture between the EDF group and the Chinese group China General Nuclear Corporation (CGNC), in connection with the Hinkley Point C project.

2.7.23 Press release of October 6, 2016

On October 6, 2016, the Company published a press release on several significant contracts awarded to the Company in connection with a call for bids organized by EDF for power generation support activities.

2.7.24 Press releases of October 9, 12 and 17, 2016

The Company published press releases on October 9, 12 and 17, 2016, on the shipment of vitrified waste from the United Kingdom to Switzerland, which was completed on October 17, 2016 with the arrival of the four casks at the Zwilag storage site.

2.7.25 Press release of October 19, 2016

On October 19, 2016, the Company published a press release on two major milestones met for the Olkiluoto 3 EPR project (OL3): the start of water filling of the nuclear circuit and the completion of full-scale simulator tests.

2.7.26 Press release of October 27, 2016

On October 27, 2016, the Company published a press release on revenue for the period ended September 30, 2016.

2.7.27 Press release of October 28, 2016

The Company published a press release on October 28, 2016 on a contract awarded to AREVA NP to upgrade part of the safety instrumentation and control system of unit 3 of the Forsmark nuclear power plant in Sweden.

2.7.28 Press release of November 3, 2016

On November 3, 2016, the Company published a press release concerning the approval of the Company's shareholders of the contribution agreement benefitting NewCo.

2.7.29 Press release of November 7, 2016

On November 7, 2016, the Company published a press release on a contract awarded for upgrades to the instrumentation and control system of the reactors of a Belgian power plant.

2.7.30 Press release of November 16, 2016

The Company published a press release on November 16, 2016 on the signature of binding agreements between EDF and AREVA related to the sale of AREVA NP's operations.

2.7.31 Press release of November 21, 2016

On November 21, 2016, the Company published a press release on the signature by AREVA NP of a contract valued at several million dollars for the supply and installation of equipment at the Palo Verde nuclear power plant in Arizona.

2.7.32 Press release of December 1, 2016

On December 1, 2016, the Company published a press release pertaining to the sale by AREVA TA of its subsidiary Elta to ECA Group, a subsidiary of the Gorgé Group.

2.7.33 Press release of December 6, 2016

The Company published a press release on December 6, 2016 on the construction of a nuclear fuel fabrication plant in Kazakhstan.

On that same day, the Company published a press release concerning the award of the "Showcase Industry of the Future" label to AREVA NP and New AREVA.

2.7.34 Press release of December 15, 2016

On December 15, 2016, the Company published a release on the convening of the General Meeting of shareholders to authorize the AREVA capital increase; on the receipt of offers from strategic investors for their acquisition of an equity interest in NewCo alongside the French State; on the conditions and schedule for carrying out the AREVA and NewCo capital increases; and on the signature of final agreements for the sale of AREVA TA.

2.7.35 Press release of December 20, 2016

On December 20, 2016, the Company published a press release on the signature by AREVA NP of a contract with Vattenfall Nuclear Fuel for the supply in 2019 of fuel assemblies for units 3 and 4 of the Ringhals nuclear power plant located in Sweden.

2.7.36 Press release of January 3, 2017

The Company published a press release on January 3, 2017 on the supply of a safety instrumentation and control system by AREVA NP to Rosatom for its installation in a generation 3 reactor.

2.7.37 Press release of January 5, 2017

On January 5, 2017, the Company published a press release on the closing of the sale of AREVA's interest in Adwen to Gamesa.

2.7.38 Press release of January 10, 2017

The Company published a press release on January 10, 2017 related to the European Commission's authorization for the AREVA and NewCo capital increases, accompanied by two conditions precedent.

2.7.39 Press release of January 11, 2017

On January 11, 2017, the Company published a press release related in particular to the setting of terms for the AREVA and NewCo capital increases, pursuant to the European Commission's authorization.

2.7.40 Press release of January 12, 2017

The Company published a press release on January 12, 2017 related to the signature by AREVA NP of a long-term contract with the Spanish utility CNAT.

3 Financial information

3.1 2016 Half-year financial report

The half-year financial report for the period ended June 30, 2016 is incorporated by reference in this Update. It appears in Appendix 3 of this Update and is available on the AREVA website (www.areva.com).

To AREVA's knowledge, no significant change has occurred in the Group's financial position or commercial situation between the date of publication of the half-year financial report for 2016 and the date that the present document was filed, except for information appearing in this Update.

3.2 Statutory auditors' report on the half-year financial information for the period January 1 to June 30, 2016

MAZARS

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ERNST & YOUNG AUDIT

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AREVA

Société anonyme

Tour AREVA
1 place Jean Millier
92400 Courbevoie, France

Statutory Auditors' review report

on the first half-yearly financial information for 2015

For the period January 1 to June 30, 2015

To the Shareholders,

In compliance with the assignment entrusted to us by your General Meeting and in accordance with the requirements of article L.451-1-2 III of the French monetary and financial code (*Code monétaire et financier*), we hereby report to you on:

- the review of the accompanying condensed half-yearly consolidated financial statements of AREVA, for the period from 1 January to 30 June 2016; and
- the verification of the information contained in the interim management report.

These condensed half-yearly consolidated financial statements are the responsibility of your Board of directors. Our role is to express a conclusion on these financial statements based on our review.

I. Conclusion on the financial statements

We conducted our review in accordance with professional standards applicable in France. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with professional standards applicable in France and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Based on our review, nothing has come to our attention that causes us to believe that the condensed half-yearly consolidated financial statements are not prepared in all material respects in accordance with IAS 34 – standard of the IFRS as adopted by the European Union applicable to interim financial information.

Without qualifying our conclusion, we draw your attention to the following points set out in the notes to the condensed half-yearly consolidated financial statements:

- Note 1 sets out the context of the closing, the implementation of the Group's restructuring plan, the continued discussions with EDF on the disposal of AREVA NP, the quality defects in the equipment manufacturing plants, and the Areva Group's liquidity situation and the information relating to the application of the going concern principle ;
- Note 1, note 2 and note 6 which describe the accounting treatment and effects of the discontinued operations, in particular the contemplated transaction with EDF for the purpose of the disposal of a majority stake of AREVA NP ;
- Note 13 which describes the reasons that led Areva to apply paragraph 32 of IAS 11 as from the second half of 2013 and the methods of recognition applicable to the contract to build the Olkiluoto 3 ("OL3") EPR reactor. In addition, this note specifies the conditions of completion of this contract, in particular for the end of construction and testing until the reactor is put into service as well as for legal risks ;
- Note 8 which describes the procedures for revision of the provisions for end-of-life cycle operations and their sensitivity to the assumptions used in terms of technical processes, costs, outflows schedules, inflation and discount rates.

II. Specific verification

We have also verified the information presented in the interim management report in respect of the condensed half-yearly financial statements subject to our review.

We have no matters to report as to its fair presentation and its consistency with the condensed half-yearly financial statements.

Paris-La Défense,

July 29th, 2016

The Statutory Auditors

French original signed by:

MAZARS		ERNST & YOUNG AUDIT	
Cédric Haaser	Jean-Louis Simon	Aymeric de La Morandière	Jean Bouquot

3.3 Unaudited consolidated pro-forma financial information

3.3.1 Introduction

To the extent that the Restructuring (as this term is defined below) is expected to have a material impact on the balance sheet and operating income of the Group, the Company prepared the following unaudited consolidated pro-forma financial information, which includes an unaudited consolidated pro-forma statement of income for the half year ended June 30, 2016, and an unaudited consolidated pro-forma statement of financial position at June 30, 2016 (the "**unaudited consolidated pro-forma financial information**").

The unaudited consolidated pro-forma financial information is presented exclusively for purposes of illustration in order to reflect the impacts of the Restructuring on AREVA's financial profile, as though these operations occurred at January 1, 2016 for the unaudited consolidated pro-forma statement of income and at June 30, 2016 for the unaudited consolidated pro-forma statement of financial position. It does not necessarily constitute an indication of the income or of the financial position that the Group would have had if the Restructuring were to have occurred at January 1, 2016 and at June 30, 2016 respectively, nor is it indicative of the future income or the future financial position of the Group.

The components of the Restructuring Plan considered in the unaudited consolidated pro-forma financial information correspond to those that were the subject of a financial commitment on the date that the unaudited consolidated pro-forma financial information was prepared. The following transactions are involved (the "**Restructuring**"):

- the creation of the NewCo consolidation scope through a partial contribution of assets from AREVA to NewCo;
- the capital increases for AREVA and NewCo in the total amount of 5 billion euros;
- the contribution of AREVA NP's operations to a new entity, "New NP", and the sale of 75% of the shares of New NP to EDF under the terms of a sales contract signed between AREVA, AREVA NP and EDF on November 15, 2016, it being noted that the sale of the remaining shareholding in New NP to third-party investors was not reflected in the unaudited consolidated pro-forma financial information inasmuch as it was not covered by a financial commitment on the date that it was prepared;
- the sale of AREVA's interest in Adwen to Gamesa by exercising the sales option on September 14, 2016;
- the closing of the sale of Canberra to the industrial group Mirion Technologies, Inc., announced on July 1, 2016;
- the sale of AREVA TA to the French State, the CEA and DCNS according to the terms of the firm agreement signed between the parties on December 15, 2016.

The unaudited consolidated pro-forma financial information was prepared in millions of euros and reflects the material impacts that the Restructuring would have had if it had occurred at January 1, 2016 for the unaudited consolidated pro-forma statement of income, and at June 30, 2016 for the unaudited consolidated pro-forma statement of financial position. Consequently, the impacts of transactions related to disposals and to the dilution of NewCo and, in particular, the income from disposal and dilution, are reflected in the unaudited consolidated pro-forma statement of income.

The unaudited consolidated pro-forma financial information was prepared according to the basis of preparation described in Section 3.3.4. *Basis of Preparation* of this Update. Inasmuch as the Restructuring has not yet been completed on the date this document was prepared, the pro-forma adjustments described in Section 3.3.5. *Description of pro-forma adjustments* rely on information available as of this date, as well as on certain assumptions and estimates deemed reasonable by AREVA. These adjustments are directly attributable to the Restructuring and are based on factual items.

3.3.2 Unaudited consolidated pro-forma statement of income for the half year ended June 30, 2016

(in millions of euros)	**Information reported at June 30, 2016**	New NP capital contribution and subsequent share transfer	NewCo capital contribution and subsequent dilution	Other asset disposals	Capital increase	Corporate services and brand fees	Total pro-forma adjustments	**Pro-forma information**
Note		*3.3.5.1*	*3.3.5.2*	*3 3.5.3*	*3 3.5.4*	*3 3.5.6*		
Revenue	**1,930**	**96**	**(1,852)**	**12**	**-**	**(156)**	**(1,899)**	**31**
					-			
Other income from operations	2	-	(2)	-	-	-	(2)	0
Cost of sales	(1,613)	(78)	1,461	(11)	-	156	1,528	(85)
Gross margin	**320**	**18**	**(393)**	**1**	**-**	**-**	**(373)**	**(53)**
Research and development expenses	(55)	(0)	47	(0)	-	-	47	(8)
Marketing and sales expenses	(23)	(6)	14	-	-	-	8	(15)
General and administrative expenses	(104)	(12)	19	(1)	-	-	6	(99)
Other operating income and expenses	(52)	-	225	-	-	-	225	173
Operating income	**86**	**0**	**(88)**	**0**	**-**	**-**	**(88)**	**(2)**
Share in net income of associates	(11)	16	(58)	14	-	-	(29)	(40)
Operating income after share in net income of associates and joint ventures	**74**	**16**	**(146)**	**14**	**-**	**-**	**(116)**	**(42)**
Income from cash and cash equivalents	14	-	(11)	-	-	-	(11)	3
Gross borrowing costs	(178)	(21)	146	-	-	-	125	(54)
Net borrowing costs	**(165)**	**(21)**	**135**	**-**	**-**	**-**	**114**	**(51)**
Other financial income and expenses	(58)	-	49	(2)	-	-	48	(11)
Net financial income	**(223)**	**(21)**	**184**	**(2)**	**-**	**-**	**161**	**(62)**
Income tax	(45)	-	45	-	-	-	45	0
Net income before income from discontinued operations	**(194)**	**(5)**	**83**	**12**	**-**	**-**	**90**	**(104)**
Net income from discontinued operations	7	(126)	3,087	491	-	-	3,452	3,458
Net income for the period	**(187)**	**(131)**	**3,170**	**502**	**-**	**-**	**3,542**	**3,355**

3.3.3 Unaudited consolidated pro-forma statement of financial position at June 30, 2016

(in millions of euros)	Information reported at June 30, 2016	New NP capital contribution and subsequent share transfer	NewCo capital contribution and subsequent dilution	Other asset disposals	Capital increase	Corporate services and brand fees	Total pro-forma adjustments	Pro-forma information
Note		3.3.5.1	3.3.5.2	3 3.5.3	3 3.5.4	3 3.5.6		
ASSETS								
Non-current assets	**17,046**	**623**	**(14,713)**	**(0)**	**-**	**-**	**(14,091)**	**2,955**
Goodwill on consolidated companies	1,257	(0)	(1,257)	(0)	-	-	(1,257)	0
Intangible assets	1,654	(0)	(1,604)	(3)	-	-	(1,607)	48
Property, plant and equipment	7,571	(0)	(7,543)	3	-	-	(7,540)	31
End-of-lifecycle assets (third party share)	167	-	(167)	-	-	-	(167)	-
Assets earmarked for end-of-lifecycle operations	5,868	-	(5,868)	-	-	-	(5,868)	-
Equity associates	29	625	1,983	-	-	-	2,608	2,637
Other non-current assets	395	(2)	(164)	(1)	-	-	(167)	227
Pension fund assets	-	-	-	-	-	-	-	-
Deferred tax assets	105	-	(94)	(0)	-	-	(94)	11
Current assets	**12,928**	**(4,893)**	**(4,128)**	**(160)**	**2,000**	**-**	**(7,181)**	**5,746**
Inventories and work-in-process	1,321	0	(1,320)	(0)	-	-	(1,320)	1
Trade accounts receivable and related accounts	863	22	(679)	5	-	-	(652)	211
Other operating receivables	955	8	(630)	(2)	-	-	(625)	330
Current tax assets	49	0	(41)	(0)	-	-	(41)	8
Other non-operating receivables	231	(0)	(76)	-	-	-	(76)	155
Cash and cash equivalents	2,058	1,906	(1,381)	427	2,000	-	2,952	5,010
Other current financial assets	103	(71)	(2)	0	-	-	(72)	30
Assets of operations held for sale	7,347	(6,758)	-	(589)	-	-	(7,347)	-
Total assets	**29,973**	**(4,271)**	**(18,841)**	**(160)**	**2,000**	**-**	**(21,272)**	**8,701**

(in millions of euros)	**Information reported at June 30, 2016**	New NP capital contribution and subsequent share transfer	NewCo capital contribution and subsequent dilution	Other asset disposals	Capital increase	Corporate services and brand fees	Total pro-forma adjustments	**Pro-forma information**
Note		3.3.5.1	3.3.5.2	3 3.5.3	3 3.5.4	3 3.5.6		
LIABILITIES AND EQUITY								
Equity and minority interests	**(2,912)**	**20**	**2,911**	**469**	**1,985**	**-**	**5,385**	**2,473**
Share capital	1,456	(0)	0	-	2,000	-	2,000	3,456
Consolidated premiums and reserves	(3,917)	(211)	2,863	492	(15)	-	3,130	(787)
Actuarial gains and losses on provisions for pension obligations and other related benefits	(446)	150	224	(2)	-	-	371	(74)
Deferred unrealized gains and losses on financial instruments	(82)	5	(54)	0	-	-	(50)	(132)
Currency translation reserves	(21)	50	(21)	(1)	-	-	27	7
Minority interests	98	27	(100)	(20)	-	-	(94)	4
				-				-
Non-current liabilities	**16,292**	**(5)**	**(14,675)**	**0**	**-**	**-**	**(14,680)**	**1,612**
Employee benefits	1,529	(0)	(1,523)	0	-	-	(1,523)	5
Provisions for end-of-lifecycle operations	7,119	(0)	(7,119)	-	-	-	(7,119)	-
Other non-current provisions	247	(0)	(247)	(0)	-	-	(247)	-
Share of negative net equity from associates	70	-	(70)	-	-	-	(70)	-
Long-term borrowings	7,328	(5)	(5,715)	0	-	-	(5,721)	1,607
Deferred tax liabilities	0	-	(0)	(0)	-	-	(0)	0
Current liabilities	**16,593**	**(4,285)**	**(7,077)**	**(630)**	**15**	**-**	**(11,977)**	**4,616**
Current provisions	3,805	(2)	(1,775)	(0)	-	-	(1,777)	2,028
Current borrowings	1,887	(56)	(233)	43	-	-	(246)	1,641
Advances and prepayments received	2,794	(0)	(2,765)	(0)	-	-	(2,765)	30
Trade accounts payable and related accounts	777	20	(464)	11	15	-	(417)	360
Other operating liabilities	1,934	84	(1,724)	(2)	-	-	(1,642)	292
Current tax liabilities	31	198	2	29	-	-	229	260
Other non-operating liabilities	123	1	(118)	(0)	-	-	(118)	6
Liabilities of operations held for sale	5,240	(4,530)	-	(710)	-	-	(5,240)	-
Total liabilities and equity	**29,973**	**(4,270)**	**(18,841)**	**(160)**	**2,000**	**-**	**(21,272)**	**8,701**

3.3.4 Basis of preparation

The unaudited consolidated pro-forma financial information was prepared pursuant to the provisions of EC regulation no. 809/2004 of the European Commission, the provisions of Appendix II of said regulation, the recommendations made by the Committee of European Securities Regulators (CESR) related to pro-forma financial information, and the AMF recommendation no. 2013-08 on pro-forma financial information.

The unaudited consolidated pro-forma financial information was prepared based on the unaudited consolidated half-year financial statements of AREVA for the half year ended June 30, 2016, prepared in accordance with IFRS and having undergone a limited review by the statutory auditors.

Only those pro-forma adjustments which could be justified by the facts and estimated reliability on the date that the unaudited consolidated pro-forma financial information was prepared were taken into account.

The tax impact of pro-forma adjustments was calculated as follows:

- for adjustments related to asset sales and contributions, a tax rate of 34.43% was applied to the taxable basis of capital gains in France, 37% in the United States and 30% in Germany; the tax situation at June 30, 2016 was considered for the companies sold or contributed, in particular for loss carry-forwards attributable to capital gains;

- for adjustments related to interest expense on bond debt and to asset disposal and contribution costs, a tax rate of 0% was used for costs incurred at the parent company level, since no deferred tax assets were recognized by AREVA and no tax savings were considered at NewCo's level.

3.3.5 Description of pro-forma adjustments

3.3.5.1 Contribution of NP's operations to New NP and sale of 75% of New NP to EDF

The operations of New NP were classified under "operations held for sale" in the financial statements at June 30, 2016 published by AREVA. Pursuant to IFRS 5, (i) the assets and liabilities of operations held for sale are presented in their total amount under specific headings of the statement of financial position; the payables and debt from these operations to the Group's other entities continue to be eliminated; (ii) net income after tax of operations held for sale is presented under a specific heading of the statement of income.

Due to this classification, the adjustments presented in the unaudited consolidated pro-forma statement of income for the half year ended June 30, 2016 mainly consist of recognizing transactions between AREVA and the operations of New NP that were previously eliminated in the reported financial statements, of replacing half-year income from New NP's operations with the share of income from the associate, and of including the income from the disposal after tax.

In the unaudited consolidated pro-forma statement of financial position, assets and liabilities held for sale are reversed and replaced by the cash impact from the sale of 75% of New NP to EDF, and the unsold share is recognized, as are the tax and equity impacts of the deconsolidation.

The main adjustments to net income are as follows:

(in millions of euros)	
Income from disposal after transaction expenses	136
Tax impact	(197)
Cancellation of half-year income	(65)

Share of net income from associate	16
Other	(21)
Pro-forma net income	**(131)**

Income from the sale and revaluation of the remaining share were determined based on:

- the sales price appearing in the sales contract signed between AREVA, AREVA NP and EDF on November 15, 2016, adjusted for the most recent estimate of price adjustments; the sales price thus determined amounts to 2.500 billion euros;

- the net carrying amount of the assets sold as it appears in the consolidated financial statements of AREVA at June 30, 2016; and

- the recording in income of recyclable gains or losses related to New NP recognized from among "other items of comprehensive income".

After transaction expenses, the income from the sale thus determined amounts to 136 million euros and is presented in net income from operations sold in the unaudited consolidated pro-forma statement of income.

The tax impact associated with the contributions was determined based on a preliminary allocation of the sales price to the contributed assets and liabilities by country, based on the assumptions indicated in Section 3.3.4. *Basis of preparation* of this Update, and is estimated at 197 million euros. It is presented in current tax – liabilities in the unaudited consolidated pro-forma statement of financial position. The tax expense with respect to the capital gain on the contribution of New NP is likely to change as a function of the final allocation by country and by item contributed. Additionally, the real tax expense will be reduced by charging the loss for the period from July 1, 2016 to the effective realization of the capital gain. This charge was not taken into account in determining the tax expense reflected in the pro-forma statement of income. In fact, in accordance with the rules for preparing pro-forma information, this event, which occurred after June 30, 2016, may not be considered in determining the pro-forma adjustments.

The 25% share of New NP retained by AREVA, which amounts to 625 million euros, is presented under investments in associates on the unaudited consolidated pro-forma statement of financial position. The planned sale of these shares was not reflected in the unaudited consolidated pro-forma information inasmuch as that transaction was not the subject of a firm offer as of the date this document was prepared. If this transaction had been reflected in the unaudited consolidated pro-forma information, it would have translated into a cash increase of 625 million euros for AREVA and a decrease in the same amount in investments in associates, thus generating no income from disposals.

New NP income for the half year in the amount of 65 million euros was cancelled on the line "net income from operations sold", and the 25% share was recognized in the share of income from associates.

In the unaudited consolidated pro-forma statement of income, under operating income, the pro-forma adjustments related to the New NP capital contribution and subsequent share transfer reflect the transactions between the operations held for sale and the continuing operations.

3.3.5.2 Contributions to NewCo and capital increase leading to AREVA's loss of control

The operations contributed to NewCo are fully consolidated in the financial statements for the period ended June 30, 2016 published by AREVA. The consequence of AREVA SA's loss of control following the capital increase is the deconsolidation of those operations. As a result, the adjustments presented in the unaudited consolidated pro-forma statement of income for the half year ended June 30, 2016 mainly consist of excluding all of the operations contributed to NewCo, of recognizing the transactions between AREVA and the operations of NewCo that were previously eliminated in the reported financial statements, of replacing half-year income from the operations contributed to NewCo with the share of income from the associate and, lastly, of including the income from dilution net of tax. The net income from the sale of NewCo is recognized in the statement of income due to the assumption used for the preparation of the pro-forma information as described previously, i.e. that the loss of control of NewCo is recognized as though it had occurred at January 1, 2016 for the unaudited consolidated pro-forma statement of income and at June 30, 2016 for the unaudited consolidated pro-forma statement of financial position.

In the unaudited consolidated pro-forma statement of financial position, the assets and liabilities of the operations contributed to NewCo are deconsolidated line by line and replaced in equity by the impact of net income from dilution and, in the investments in associates line, by recognizing the share kept by AREVA.

The main adjustments to net income are as follows:

(in millions of euros)	
Income from dilution after transaction expenses	3,111
Tax impact	(24)
Cancellation of interest expense from bond debt	88
Cancellation of interest income on current accounts	(77)
Cancellation of half-year income	129
Share of net income from associate	(56)
Pro-forma net income	**3,170**

The dilution profit and revaluation of the retained interest were determined based on:

- NewCo's market value defined during the contributions and appearing in the contribution agreement of August 30, 2016; this value amounts to 2 billion euros; following the 3-billion-euro capital increase, AREVA has a 40% share in NewCo;

- the net carrying amount of the assets sold as this appears in AREVA's consolidated financial statements at June 30, 2016; the equity attributable to owners of the parent amounted to -1.047 billion euros at that date; and

- the recording in income of recyclable gains or losses related to NewCo recognized from among "other items of comprehensive income".

The income from dilution thus determined, after transaction expenses, amounts to 3.111 billion euros and is presented in net income from operations sold in the unaudited consolidated pro-forma statement of income.

The tax impact associated with the contributions was estimated at 24 million euros based on the assumptions indicted in Section 3.3.4. *Basis of preparation* of this Update.

The interest expense related to bond debt for the first half of 2016 was cancelled at AREVA and included in NewCo's income for the period. Similarly, interest income on current accounts with NewCo subsidiaries contributed by AREVA to NewCo recognized for the half year was cancelled at AREVA and included in NewCo's income. Interest income and expense amounted to -88 million euros and 77 million euros respectively.

NewCo's half-year income of 129 million euros was cancelled line by line in the unaudited consolidated pro-forma statement of income, and the 40% interest along with the adjustments to net financial income described above were recognized in the share of income from associates.

The 40% interest in NewCo retained by AREVA, which amounts to 2 billion euros, is presented under investments in associates on the unaudited consolidated pro-forma statement of financial position.

3.3.5.3 Other asset disposals

The principles adopted for pro-forma adjustments related to the other disposals are identical to those applied to New NP's operations, except for the restatement of transactions between AREVA and Adwen inasmuch as Adwen had been recognized according to the equity method in the financial statements published by AREVA for the period ended June 30, 2016.

The main adjustments to net income are as follows:

(in millions of euros)	
Adwen – Income from disposal after transaction expenses	(2)
Adwen – Cancellation of half-year income	14
Canberra – Income from disposal after transaction expenses	151
Canberra – Tax impact	(20)
Canberra – Cancellation of half-year income	13
AREVA TA – Income from disposal after transaction expenses	368
AREVA TA – Tax impact	(9)
AREVA TA – Cancellation of half-year income	(13)
Pro-forma net income	**502**

3.3.5.3.1 Sale of Adwen

Income from the sale of the interest in Adwen was determined based on:

- the floor sales price appearing in the agreement signed between Gamesa and AREVA on June 17, 2016;
- the net carrying amount of Adwen in shares of associates as it appears in the consolidated financial statements of AREVA at June 30, 2016; and
- the recording in income of recyclable gains or losses related to Adwen recognized from among "other items of comprehensive income".

After transaction expenses, the income from the sale thus determined is null and is presented in net financial income on the unaudited consolidated pro-forma statement of income.

No related tax impact was considered inasmuch as the sale is expected to show a tax loss.

The share of half-year income from Adwen of 14 million euros was cancelled on the share of income from associates line in the unaudited consolidated pro-forma statement of income.

3.3.5.3.2 Sale of Canberra

The income from the sale of Canberra was determined based on:

- the sales price appearing in the firm agreement signed between Mirion Technologies Inc. and AREVA on April 5, 2016;

- the net carrying amount of the assets sold as it appears in the consolidated financial statements of AREVA at June 30, 2016; and

- the recording in income of recyclable gains or losses related to Canberra recognized from among “other items of comprehensive income”.

After transaction expenses, the income from the sale thus determined amounts to 151 million euros and is presented in net income from operations sold in the unaudited consolidated pro-forma statement of income.

The tax impact associated with the sale, amounting to 20 million euros, was determined country by country based on the assumptions indicated in Section 3.3.4. *Basis of preparation* of this Update.

Canberra’s half-year income of -13 million euros was cancelled on the “net income from operations sold” line in the unaudited consolidated pro-forma statement of income.

In the unaudited consolidated pro-forma statement of income, under operating income, the pro-forma adjustments related to the sale of Canberra reflect the transactions between the operations held for sale and the continuing operations.

3.3.5.3.3 Sale of AREVA TA

Income from the sale of AREVA TA was determined based on:

- the sale’s price appearing in the firm agreement signed on December 15, 2016 between AREVA on the one hand and the French State, the CEA and DCNS on the other hand;

- the net carrying amount of the assets sold as it appears in the consolidated financial statements of AREVA at June 30, 2016; and

- the recording in income of recyclable gains or losses related to AREVA TA recognized from among “other items of comprehensive income”.

After transaction expenses, the income from the sale thus determined amounts to 368 million euros and is presented in net income from operations sold in the unaudited consolidated pro-forma statement of income.

The tax impact related to the sale was estimated at 9 million euros based on the assumptions indicated in Section 3.3.4. *Basis of preparation.*

AREVA TA’s income for the half year of 13 million euros was cancelled on the “net income from operations sold” line in the unaudited consolidated pro-forma statement of income.

In the unaudited consolidated pro-forma statement of income, under operating income, the pro-forma adjustments related to the sale of Canberra reflect the transactions between the operations held for sale and the continuing operations.

3.3.5.4 AREVA capital increase

AREVA's capital increase was reflected in the unaudited consolidated pro-forma financial information at the level of 2 billion euros, corresponding to the amount for which the French State has announced its intention of subscribing.

All of the capital increase was reflected in cash in the unaudited consolidated pro-forma statement of financial position inasmuch as the cash received will not immediately be used to reimburse a contractual debt maturity.

3.3.5.5 Transaction expenses

All of the expenses borne or to be borne by AREVA to prepare and execute the sales of New NP, Canberra, Adwen and AREVA TA were estimated at 21 million euros, 7 million euros, 2 million euros and 2 million euros respectively. They were borne in their totality as a deduction from consolidated equity and as an increase to trade accounts payable for the share not yet incurred at June 30, 2016 on the unaudited consolidated pro-forma statement of financial position. They were recognized as a reduction from income from disposals in the unaudited consolidated pro-forma statement of income.

Future expenses to be incurred by AREVA for AREVA's contributions to NewCo between June 30, 2016 and the date that the contributions are made were valued at 12 million euros. They were carried as a deduction to consolidated equity and an increase to trade accounts payable on the unaudited consolidated pro-forma statement of financial position. They were recognized as expenses in net income from operations sold in the unaudited consolidated pro-forma statement of income.

Expenses for the AREVA capital increase were estimated at 15 million euros and recognized as a reduction to equity.

These expenses were deemed to be completely deductible for tax purposes, but no tax impact was recognized, as indicated in Section 3.3.4 *Basis of preparation* of this Update.

Due to their nature, these expenses are not assumed to have a recurring impact on the Group's performance in the future.

3.3.5.6 Corporate services and brand fees

The amounts billed by AREVA to the deconsolidated subsidiaries for corporate services and brand fee agreements were excluded from revenue and reclassified in the cost of sales in the unaudited consolidated pro-forma statement of income, except for the brand fee billed to the entities of the NewCo consolidation scope inasmuch as the latter will not stop paying the brand fee immediately after AREVA's loss of control over NewCo. The amounts thus reclassified were 136 million euros and 20 million euros respectively.

3.4 Statutory auditors' report on the pro-forma financial information

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AREVA

Société anonyme

Tour AREVA
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Statutory auditors' report on the pro forma financial information

Period from 1 January to 30 June 2016

To the Chief Executive Officer,

In our capacity as Statutory Auditors of your company and in accordance with Commission Regulation (EC) n°809/2004, we hereby report to you on the pro forma financial information of AREVA for the period from 1 January to 30 June 2016 set out in section 3 "Financial Information" of the update of registration document.

The pro forma financial information has been prepared for the sole purpose of illustrating the impact that the restructuring operations, presented in the introduction of the notes to the pro forma financial information, might have had on the balance sheet at 30 June 2016 and the income statement of Areva for the period from 1 January to 30 June 2016 had it taken place with effect from 1 January 2016. By its very nature, this information is based on a hypothetical situation and does not represent the financial position or performance that would have been reported, had the significant change event taken place at an earlier date than the actual or contemplated date.

It is your responsibility to prepare the pro forma financial information in accordance with the Commission Regulation (EC) n°809/2004 and ESMA's recommendations on pro forma financial information.

It is our responsibility to express an opinion, based on our work, in accordance with Annex II, item 7 of Commission Regulation (EC) n°809/2004, as to the proper compilation of the pro forma financial information.

We performed those procedures that we deemed necessary in accordance with the professional auditing standards applicable in France to such engagements. These procedures, which did not include neither an audit nor a review of the financial information used as a basis to prepare the pro forma financial information, mainly consisted in ensuring that the information used to prepare the pro forma information was consistent with the underlying financial information, as described in the notes to the pro forma financial information, reviewing the evidence supporting the pro forma adjustments and conducting interviews with the management of AREVA to obtain the information and explanations that we deemed necessary.

In our opinion:

- the pro forma financial information has been properly compiled on the basis stated;
- that basis is consistent with the accounting policies of the issuer.

Without qualifying our opinion, we draw your attention to the paragraph 3.3.1 “Introduction”, as described in the notes to the pro forma financial information.

This report has been issued solely for the purposes of the filing of the update of the registration document with the French financial markets authority (Autorité des marchés financiers –AMF) and cannot be used for any other purpose.

Paris-La Défense,

13 January 2017

The Statutory Auditors

French original signed by:

MAZARS		**ERNST & YOUNG AUDIT**	
Cédric Haaser	Jean-Louis Simon	Aymeric de La Morandière	Jean Bouquot

4 Risk factors

The significant risks and uncertainties confronting the Group are described in Chapter 4, "Risk factors", of the Reference Document filed with the French financial market authorities AMF and available on the AMF website (www.amf-france.org) and on the Company's website (www.areva.com).

As of the date of this Update, this information continues to be accurate and is updated with the information appearing below, resulting in particular from the implementation of the Restructuring Plan.

Nevertheless, the Group calls the reader's attention to the fact that the list of these risks is not exhaustive, and other risks which are unknown as of the date of this Update could arise and have an unfavorable impact on the Group's operations and financial position.

4.1 Risks related to the Restructuring Plan

4.1.1 Risks related to implementation of the Restructuring Plan

In order to restore its competitiveness and stabilize its financial position, the Group designed and has begun to implement a Restructuring Plan, which includes among other things the subsidiarization of nuclear fuel cycle operations (mainly including the Mining, Chemistry, Enrichment and Back End operations) within the NewCo entity; AREVA and NewCo capital increases in the total amount of 5 billion euros; and a large-scale asset disposal plan in line with its objective of refocusing on nuclear materials management. The Restructuring Plan is explained in Section 2.3. *Implementation of the Group's strategic roadmap and Restructuring Plan* of this Update.

In particular, through the income from the planned capital increases and asset sales in progress, the objective of the Restructuring Plan is to enable AREVA to meet its requirements for cash and especially to reimburse bank borrowings (bilateral lines of credit, RCF and bridge loan, as applicable) in 2017 and 2018, and to ensure the successful completion of the OL3 project.

Nevertheless, the Group cannot give any assurance that this Restructuring Plan will be sufficient if market conditions were to continue to deteriorate (e.g. drop in the prices for uranium and for conversion and enrichment services) or if changes in legislation or regulations were to require some of the Group's companies to revise significantly upwards the level of funds currently earmarked for end-of-lifecycle operations. Consequently, the Group cannot guarantee that implementation of the Restructuring Plan will achieve the anticipated results in the expected period of time. If the Group were to be unable to implement the Restructuring Plan effectively, or if the plan were not to produce the anticipated results, this could have a significant unfavorable impact on its results, financial position and outlook.

4.1.2 Risks related to the non-execution or delay of the AREVA and NewCo capital increases

As part of the Restructuring Plan, two capital increases are contemplated for AREVA and NewCo in the total amount of 5 billion euros. The French State would participate in the AREVA capital increase reserved for it in the amount of 2 billion euros and in the NewCo capital increase, alongside strategic investors, in the maximum amount of 2.5 billion euros. For additional information on the terms of the planned capital increases, see Section 2.3.2. *European Commission consent for the Restructuring Plan*, Section 2.3.3. *Commitments from strategic investors to participate in the NewCo capital increase* and Section 2.3.4. *AREVA and NewCo capital increases* of this Update.

The final execution of the above-mentioned capital increases is subject to the approval of the General Meetings of shareholders of both companies which should be convened on February 3, 2017, and to the fulfillment of the conditions accompanying the authorization of the European Commission as regards European regulations on State aid, as described in Section 2.3.2. *European Commission consent for the Restructuring Plan* of this Update.

The Group cannot give any guarantee as to the fulfillment of the conditions accompanying the European Commission's decision or as to the date of their fulfillment.

If the conditions were not to be fulfilled within the expected period of time, the execution of the above-mentioned capital increases and the implementation of the Restructuring Plan would be compromised, which would have a significant unfavorable impact on the Group's operations and financial position such that it might not be in a position to meet its cash requirements.

In particular, in the event of a significant delay in the effective execution of the AREVA and NewCo capital increases, or in the event that said capital increases are not carried out, the Group could be unable to reimburse shareholder current account advances from the French State (one for AREVA in the amount of 2 billion euros, the other for NewCo in the amount of 1.3 billion euros) authorized by the European Commission in its decision of January 10, 2017.

4.1.3 Risks related to the non-execution or delay of the sale of AREVA NP's operations

As explained in Section 2.3.6. *Sale of AREVA NP's operations* of this Update, AREVA, AREVA NP and EDF signed a contract on November 15, 2016 setting the terms and conditions for the sale of an equity interest giving EDF exclusive control of the New NP entity, a wholly owned subsidiary of AREVA NP, which will combine the industrial operations of nuclear reactor and equipment design and supply, fuel assemblies, and services to the installed base of the Group, for a sales price of 2.5 billion euros for all of the shares of New NP, excluding potential price adjustments and supplements, and without debt assumption at the closing of the transaction. Contracts related to the OL3 project and the resources needed for project completion, along with certain contracts related to forgings at the Creusot plant, will be kept within AREVA NP in the AREVA consolidation scope.

The closing of the sale is subject to a certain number of conditions precedent. In particular, closing of the transaction in the second half of 2017 remains subject to:

- favorable findings from ASN on the results of tests concerning the primary cooling system of the Flamanville 3 reactor;
- completion of and satisfactory findings from quality audits at the Creusot, Saint-Marcel and Jeumont plants;
- authorization from AREVA NP's co-contractors; and
- approval from the competent authorities concerning checks of concentrations and nuclear safety.

Moreover, closing of the transaction is conditioned on the transfer of AREVA NP's operations, excluding the OL3 contract and certain component contracts, to the New NP entity.

No guarantee can be given as to the fulfillment of the conditions precedent or as to the date of their fulfillment. In particular, the competent authorities could condition the delivery of their authorization on compliance with commitments, injunctions or orders, and certain co-contractors could condition the delivery of their authorization on the negotiation of contractual conditions less favorable to AREVA or New NP. These commitments, injunctions, orders and/or negotiations could affect or delay the closing of the transaction, lead to a decision not to carry out the transaction, or reduce the benefits expected from the transaction and have a significant unfavorable impact on the Group's operations and on the Restructuring Plan.

4.1.4 Risks related to third-party agreements for the change of NewCo control

The NewCo capital increase in the total amount of 3 billion euros will lead to the de facto loss of AREVA's control of NewCo, as the former's residual minority interest will be approximately 40% of NewCo's capital and voting rights at the end of the transaction.

The change in the nature of AREVA's operations and this change of control is subject to the prior authorization of certain third parties, in particular banking partners for the RCF syndicated line of credit and bilateral lines of credit, contractors, suppliers, customers and/or authorities, as regards different agreements signed by AREVA or its subsidiaries or as regards applicable regulations in the countries in which AREVA or its subsidiaries conduct their operations.

Even though the change of NewCo's control has already been approved by several of AREVA's counterparties, AREVA might not succeed in securing the consent of certain third parties prior to the execution of the NewCo capital increase, or it could be led to renegotiate conditions that could be less favorable than those granted previously in connection with the securing of such consent, which could then reduce the benefits expected from the Restructuring Plan and have a significant unfavorable impact on the Group's operations and financial position.

4.2 Legal risks

4.2.1 Contractual and commercial risks

4.2.1.1 Guarantees given by AREVA in connection with asset sales in progress

In connection with the sale of the exclusive control of New NP to EDF presented in Section 2.3.6. *Sale of AREVA NP's operations* of this Update, and beyond the price adjustment clauses in the sales contract (upwards or downwards), AREVA was led to give EDF a capped general guarantee as well as several specific guarantees, some of which are not capped.

Similarly, in connection with the sale of Adwen presented in Section 2.3.7.2. *Sale of Adwen* of this Update and the sale of AREVA TA described in Section 2.3.7.3. *Plan to sell AREVA TA* of this Update, AREVA was led to grant capped general guarantees of liabilities as well as specific guarantees.

The application of those guarantees (in an amount which could prove to be significant, particularly as concerns uncapped guarantees) could have significant unfavorable consequences for the Group's operations and financial position.

4.2.2 Risks and disputes involving AREVA

AREVA is exposed to the risk of disputes that could lead to civil and/or criminal penalties. AREVA cannot guarantee that it is not potentially exposed to claims or investigations that could have a significant unfavorable impact on the Group's image and financial performance.

4.2.2.1 Olkiluoto 3 EPR power plant (OL3)

On December 5, 2008, the AREVA-Siemens consortium initiated arbitration proceedings with the International Court of Arbitration (ICC) for delays and disruptions suffered in connection with contract performance, and the resulting additional costs incurred ("D&D Claim"). In July 2012, the court of arbitration rendered a final partial verdict enjoining TVO to release 100 million euros (plus interest) due to the AREVA-Siemens consortium and withheld in contravention of the contractual provisions. That decision was duly executed by TVO.

At June 30, 2016, after eight years of legal proceedings (exchanges of briefs by the parties and audiences with the arbitration court), the parties' respective claims amounted to approximately 3.5 billion euros for the Consortium (on sections 1 and 2 of its claim covering the start of the project to February 2014) and 2.3 billion euros for TVO. The proceeding continues.

In accordance with the schedule for the arbitral proceeding, substantive hearings on the dispute took place over the course of 2016 and gave rise in the second part of the year to expert statements through witness depositions. The arbitral court rendered a partial decision on November 7, 2016. While that decision allows some of TVO's claims, it does not necessarily constitute a decision on the financial outcome of the dispute between the parties.

Other intermediate decisions are expected before the final decision, still expected for the end of 2017 at the earliest, but more probably in early 2018.

Moreover, in view of the information available as of the date of this Update, the Consortium and its legal counsel consider that the allegations of serious/intentional offense described in TVO's claim remain unjustified and that the potential impacts of the partial arbitral award rendered in early November 2016 on the arbitration are not of a nature to affect the general balance of the Group's restructuring.

This assessment does not prejudge the position that the Group might be led to adopt in connection with the annual financial statements for 2016. In particular, the accounting position related to the OL3 dispute may not be decided until the Group has knowledge of whether or not events related to the OL3 dispute have occurred after year-end closing. In this regard, according to the statements of the arbitration court during audiences in December 2016, a partial decision could be rendered in the first quarter of 2017, potentially before the closing of the accounts, and could affect this position.

4.2.2.2 Risks of disputes related to the anomalies identified in the manufacturing process of certain forged components at Creusot

Following the announcement in late April that documentary anomalies had been found in the follow-up of equipment manufacturing processes at the Creusot plant, an audit is currently being conducted on all of the manufacturing files.

As of late November 2016, the review of the "marked files" continued. For the operating reactors in particular, error reports were systematically constituted as soon as the review of these files revealed irregularities.

In October 2016, Greenpeace and other associations filed a complaint against EDF and AREVA with the public prosecutor's office of the High Court of Paris concerning these anomalies, in particular those affecting a steam generator of Fessenheim unit 2.

Furthermore, in October 2016, in accordance with article 40 of the French Code of Criminal Procedure, under which any established authority and any publicly appointed official or civil servant with knowledge of a felony or a misdemeanor within the framework of his/her functions is required to "advise the State Prosecutor without delay", the Chairman of ASN referred the matter of "irregularities" in the part manufacturing files at AREVA NP's Creusot plant to the State Prosecutor. According to a judicial source, pursuant to this referral, a preliminary investigation has been opened by the public health section of the public prosecutor's office of Paris.

This situation could result in other civil or penal implications, both in France and abroad.

4.2.2.3 Paluel 2

On March 31, 2016, a steam generator fell during handling in reactor building number 2 of the Paluel nuclear generating station.

ASN conducted an inspection concerning this event on April 7, 2016.

Moreover, following this event, a court-ordered appraisal was initiated by EDF to determine the circumstances of the event and the potential liability of the members of the consortium in charge of steam generator handling consisting of AREVA NP and three other companies.

4.2.2.4 Global Tech One (GT1)

Pointing to certain breaches by Adwen in connection with the supply of offshore wind turbines in the German North Sea, GT1 instituted legal proceedings against Adwen and AREVA (which has guaranteed Adwen's commitments). This matter was referred to a Dispute Adjudication Board constituted by the parties.

The adjudication decision, which is contractually binding on the parties, was rendered on October 22, 2016. The Dispute Adjudication Board considered AREVA and Adwen to be jointly liable to GT1 for the sum of 79.9 million euros, excluding interest.

In accordance with contractual stipulations, the parties may contest this decision by initiating arbitration under the aegis of the Deutsche Institution für Schiedsgerichtsbarkeit, Germany's arbitration center.

4.2.2.5 Bioenergy operations

In an unfavorable market environment and with no possibility for its sale, it was decided in April 2015 to cease Bioenergy Europe operations. Similarly, following inconclusive discussions with potential buyers in 2015, the decision was made on February 22, 2016 to cease the Bioenergy Asia and Bioenergy Brazil operations. The Bioenergy operations are to be gradually phased out while meeting AREVA's contractual commitments, in particular after completion of the GIFT project in the Philippines and the Commentry project in France.

Nevertheless, following the announced cessation of Bioenergy Brazil operations, various claims were made against the Bioenergy Brazil entity. Consequently, all of the litigation in progress in Brazil has been reassessed, and additional provisions were set up at June 30, 2016.

4.2.2.6 Koeberg project

On September 6, 2014, AREVA signed a contract with the South African utility Eskom to replace the steam generators of the Koeberg nuclear power plant. This 4.3-billion-rand project (about 300 million euros) called for the design and manufacturing of six steam generators, their installation in the power plant's two reactors, and related engineering services.

On August 27, 2014, Westinghouse submitted a complaint to the South African courts challenging the call for bids process which led to the award of said contract to AREVA.

Thrown out by the lower court, Westinghouse's claims were partially admitted by the Supreme Court of Appeal which, on December 9, 2015, annulled the decision awarding the contract to AREVA but declined the request for the substitution of Westinghouse.

Eskom and AREVA appealed that decision before the Constitutional Court of South Africa in January 2016. The Court's decision is expected in 2017 at the latest.

On December 21, 2016, the Constitutional Court of South Africa rendered its decision in favor of AREVA, finding Westinghouse's request for annulment of the call for bids inadmissible.

4.2.2.7 Miscellaneous investigations

AREVA is also aware of the existence of other preliminary investigations in progress led by the French National Financial Prosecutor's Office.

Since these inquiries are being carried out in connection with legal proceedings against parties unknown, AREVA is not currently implicated.

4.3 Industrial and environmental risks

4.3.1 Nuclear risks

4.3.1.1 Risks related to end-of-lifecycle operations

At June 30, 2016, excluding sites and facilities held for sale to EDF, end-of-lifecycle provisions amounted to 7.119 billion euros in net present value (including 6.898 billion euros under the scope of the law). At that same date, earmarked assets amounted to 6.148 billion euros in market value, i.e. a coverage rate of 89% under the scope of the law.

Provisions for end-of-lifecycle expenses are made based on the Group's estimates of future costs, which are by nature based on assumptions (see Appendix 1 of the half-year financial report for 2016, *Notes to the consolidated financial statements*, Note 8. *End-of-lifecycle operations*).

However, it cannot be stated with certainty that the provisions currently set up will be in line with the actual costs ultimately borne by the Group, which could be higher than initially estimated, due in particular to changing legislation and regulations applicable to nuclear operations and environmental protection, to their interpretation by the courts, and to developments in scientific and technical knowledge. These costs also depend on regulatory decisions made by the competent authorities, in particular concerning dismantling conditions, and on the adoption and cost of solutions for the final disposal of certain types of radioactive waste (see Appendix 1 of the half-year financial report for 2016, *Notes to the consolidated financial statements*, Note 8. *End-of-lifecycle operations*). It is therefore possible that these future obligations and potential expenses or potential additional future liabilities of a nuclear or environmental nature which the Group could have to bear later could have a significant negative impact on its financial position.

The main disruptive risks that could have a significant impact on the cost of end-of-lifecycle liabilities are:

- differences between the initial estimated condition of legacy facilities and waste and their actual condition, as observed during preliminary operational investigations in the facilities;

- changes in regulations or policies, particularly with respect to the target final condition of the facilities and soils after dismantling or the requalification as waste of radioactive materials currently still considered to be reusable;

- the appreciable increase in radioactive waste packaging and disposal costs, particularly for waste destined for geologic disposal (cost of the future Cigéo geologic repository) and for waste for which no final disposal method has yet been identified.

The Group holds a portfolio of financial assets (equities, bonds, investment funds and third-party receivables) to fund its future end-of-lifecycle obligations. Earmarked assets cover less than 100% of the end-of-lifecycle liabilities, mainly due to the increase in provisions for contingencies in 2014, increased Cigéo costs in 2015, and a decrease in the discount rate. At present, the Group uses the assumption of an additional amount of approximately 800 million euros paid in to the earmarked funds to converge towards a 100% coverage ratio in 2017, due in particular to the announced Reserved Capital Increase. Reaching the 100% coverage ratio will also depend on market conditions, which cannot be anticipated (discount rate and yield of earmarked fund recognized at the end of 2017).

However, and despite the Group's prudent management strategy for earmarked assets, outside economic factors may have an unfavorable impact on the earmarked assets' coverage of end-of-lifecycle liabilities, and thus the Group's financial position. Examples are:

- the unfavorable behavior of the financial markets, introducing the risk of a lower yield from the assets than in the assumptions; in particular, the value of the portfolio of securities could decline and/or provide lower yields than is ultimately necessary to cover expenses related to end-of-lifecycle obligations, due to the risk of volatility inherent in capital markets;

- the reduction of the discount rate or any other change in regulations related to the earmarked assets.

Lastly, although the used fuel treatment contracts call for the waste and residues from these operations to be allocated to and ultimately taken back by the original waste producer, as the temporary holder of the radioactive waste produced by its customers, the Group could be considered liable if a customer defaults or files for bankruptcy.

4.3.1.2 Specific coverage relating to the activities of nuclear facility operator

The Group points out that, without waiting for the Protocol amending the Paris Convention signed on February 12, 2004 to take effect, the French law no. 2015-992 of August 17, 2015 on the Energy Transition for Green Growth (the "TECV law") provides for the early application solely of the increase of the cap on the operator's nuclear liability. Thus, since February 18, 2016, the operator's liability is capped at 700 million euros per nuclear accident in a nuclear facility, at 70 million euros in a reduced-risk facility (article L. 597-28 of the French Environmental Code) and at 80 million euros per nuclear accident during transport (article L. 597-32 of the Environmental Code).

Aside from the above-mentioned increases of the cap on nuclear operator liability, the TECV law effected an alignment of our domestic law with the scope of the Paris Convention by mentioning the natural persons or physical entities, both public and private, which operate a nuclear facility falling within the purview of regulated nuclear facility (INB) or environmentally regulated facility (ICPE) regulations.

Two of the Group's INBs (Socatri and Somanu) and three of its ICPEs (STMI in Bollène, Cemo in Chalon and Cedos in Sully) appear on the list of sites benefiting from reduced liability amounts, pursuant to decree no. 2016-333 of March 21, 2016 implementing article L. 597-28 of the Environmental Code related to liability in the nuclear energy field.

- **Description of insurance acquired**

AREVA has acquired several insurance policies in France, Germany, Belgium and the United States to cover its regulated nuclear facilities in France and abroad, and its nuclear transportation operations. These insurance policies comply with the international conventions governing nuclear operator liability, including their liability limits.

These insurance policies are reinsured by the nuclear insurance pools of various countries, including Assuratome in France, DKV in Germany, Syban in Belgium and ANI in the United States. In addition, AREVA is a member of the European Liability Insurance for the Nuclear Industry mutual insurance association (ELINI).

- **Property and business interruption insurance for nuclear operations**

Due to the nature of the potential damage to the facilities, this type of insurance is available only through the pools mentioned above or through specialized mutual insurance companies capable of providing the necessary coverage. The limits of coverage for this type of insurance are based on the estimated replacement value or on an estimate of the maximum possible loss (MPL). Insurance coverage for some facilities can be up to 1 billion euros.

Mining operations and AREVA's US and Belgian sites are not covered by property and business interruption guarantees for the nuclear process and are covered by specific programs set up locally in agreement with AREVA's Risk and Insurance Department.

4.4 Operational risks

4.4.1 Risks related to anomalies detected in the framework of quality audits of nuclear component manufacturing

As explained in Section 2.5.1. *Component manufacturing* of this Update, AREVA initiated a quality audit in late 2015 of nuclear components manufactured at the Creusot plant. The first phase of the Creusot audit revealed anomalies in follow-up files of equipment manufactured for nuclear reactors.

Additionally, AREVA expanded the audit to the Chalon-Saint Marcel and Jeumont equipment manufacturing plants. As of this date, these audits have not led to a finding of any deviation such as those found at the Creusot site, and were still in progress as of the date of this Update.

As indicated in Section 4.1.3. *Risks related to the non-execution or delay of the sale of AREVA NP's operations* of this Update, unsatisfactory findings at the conclusion of the quality audits conducted at the Creusot, Chalon-Saint Marcel and Jeumont plants could compromise or delay the closing of the sale of AREVA NP's operations to EDF and have a significant unfavorable impact on the Group's financial position and operations.

4.4.2 Risks related to implementation of the performance plan

As explained in Section 2.4.1. *Background on the Group's performance plan* of this Update, on March 4, 2015, AREVA announced the deployment of a performance plan to achieve 1 billion euros in operational gains in 2018 compared with 2014. This plan rests on four pillars in particular: control of payroll and compensation trends, productivity improvement, selectivity in purchasing, and marketing and sales strategy.

While the Group is working on the successful implementation of the performance plan, no guarantees can be given as to the performance plan's achievement of the contemplated gains and cost reductions within the expected period of time. If the Group were not to achieve the objectives of the performance plan on time, or if it were not to reach these objectives within the expected period of time indicated in this Update, that could have a significant unfavorable impact on the Group's operations and financial position.

4.5 Liquidity and market risks

4.5.1 Liquidity risk

The liquidity risk is the risk that the Group may be unable to meet its immediate or short-term financial commitments.

Management of the liquidity risk is provided by the Financial Operations and Treasury Management Department (DOFT), which ensures that it has sufficient financial resources available at all times to fund current operations and the investments needed for future growth and to cope with any exceptional event. The goal of liquidity management is to seek resources at the best cost and to ensure that they may be secured at any time.

In addition, the Group's liquidity risk, including stress scenarios, is regularly monitored.

On October 31, 2016, AREVA received a B+ rating from Standard & Poor's for long credit with a developing outlook.

At October 31, 2016, current debt totaled 1.931 billion euros, consisting in particular of:

- scheduled repayment of the bond maturing in October 2017 in the amount of 800 million euros;
- scheduled repayments of draws on bilateral lines of credit maturing in less than one year in the amount of 745 million euros;
- scheduled repayments in less than one year of the redeemable loan for structured financing of the Georges Besse II plant in the amount of 66 million euros;
- accrued interest on bond issues in the amount of 65 million euros;
- current bank credit facilities and positive credit balances in the amount of 50 million euros.

In addition, with the lifting of certain significant unknown factors in the financial trajectory, progress on the performance plan, the shifting forward of expenses, and measures taken to optimize cash levels, the Group announced on December 15, 2016 that it would not draw on the bridge loan of 1.2 billion euros secured at the start of the year from a banking pool.

As indicated in Section 2.3.2. *European Commission consent for the Restructuring Plan* of this Update, the European Commission authorized rescue aid on January 10, 2017 in the form of two advances from the shareholder's current account of the French State, one for AREVA in the amount of 2 billion euros and the other for NewCo in the amount of 1.3 billion euros, to enable the Group to meet its financial obligations until the effective execution of the AREVA and NewCo capital increases. These advances from the shareholder's current account would be reimbursed by conversion of the French State's receivable into capital in connection with the AREVA and NewCo capital increases.

If said capital increases and the sales contemplated in connection with the Restructuring Plan were not to be implemented, or if their execution were to be significantly delayed, the Group could be unable to meet its cash requirements for the next 12 months (and in particular be unable to reimburse advances from the above-mentioned current account of the French State), and would be forced to find alternative temporary financing solutions.

4.5.2 Foreign exchange risk

In view of the geographic diversity of its locations and operations, the Group is exposed to fluctuations in exchange rates, particularly the euro/U.S. dollar exchange rate. The volatility of exchange rates may impact the Group's currency translation adjustments, equity and income. The value of the euro in relation to the US dollar has fallen approximately 1% since December 31, 2015.

The principal factors that may influence the Group's exposure to currency risk, by Business Unit, are as follows:

- Mining BU and Chemistry – Enrichment BU: due to their geographically diversified locations (local currencies: euro/FCFA, Canadian dollar, tenge) and to their operations denominated primarily in US dollars, which is the world reference currency for natural uranium prices and for conversion and enrichment services, these Business Units have significant exposure to the risk of the US dollar's depreciation against the euro. This exposure, consisting mainly of multiyear contracts, is hedged globally to take advantage of the automatic hedges resulting from the purchase of materials. For medium/long-term exposure, the amount of the hedge is set up according to a gradual scale for a duration based on the highly probable nature of exposure, generally not to exceed five years.

- Components BU: specific insurance policies are usually acquired or forward currency transactions are concluded to hedge the risk associated with the sale of heavy components (steam generators, reactor vessel closure heads) which may be billed in US dollars while production costs are incurred in euros.

- Recycling BU: this BU's exposure to foreign exchange risk is minimal, since most foreign sales outside the Eurozone are billed in euros.

As provided in the Group's policies, the operating entities responsible for identifying foreign exchange risk initiate hedges for currencies other than their own accounting currency exclusively with the Group's Treasury Management Department, except as otherwise required by specific circumstances or regulations. DOFT thus centralizes the currency risk for the entities and hedges its position directly with banking counterparties. A system of strict limits, particularly concerning authorized foreign exchange positions and results, marked to market, is monitored daily by specialized teams which are also in charge of valuation of the transactions. In addition, analyses of sensitivity to changes in exchange rates are periodically performed.

For more information, please refer to Section 20.2. *Notes to the consolidated financial statements*, Note 31. *Market risk management* of the Reference Document.

4.5.3 Interest rate risk

The Group's exposure to fluctuations of interest rates encompasses two types of risk:

- a risk of change in the value of fixed-rate financial assets and liabilities, and

- a risk of change in cash flows related to floating-rate financial assets and liabilities.

The Group uses several types of derivatives, as required by market conditions, to allocate its borrowings between fixed rates and floating rates and to manage its investment portfolio, with the goal being mainly to reduce its borrowing costs while optimizing the management of its cash surpluses. The Group's rate risk management policy, approved by Executive Management, is supplemented by a system of specific limits for asset management and for the management of rate risk on borrowings. In particular, the system defines authorized limits for portfolio sensitivity, derivatives authorized to manage financial risk, and subsequent positions that may be taken.

For more information, please refer to Section 20.2. *Notes to the consolidated financial statements*, Note 31. *Market risk management* of the Reference Document.

4.5.4 Risk on shares and other financial instruments

The Group holds publicly traded shares in a significant amount and is thus exposed to changes in the equity markets.

Publicly traded shares held by the Group are exposed to the risk of volatility inherent in equity markets.

In particular, the number of shares in the investment portfolio earmarked for end-of-lifecycle operations is given at November 30, 2016.

The risk of a decrease in the price of shares and of other non-current financial assets is not systematically hedged.

The risk on shares held in the portfolio of assets earmarked for end-of-lifecycle operations is an integral component of asset management, which uses shares to increase long-term returns as part of its allocation between bonds and equities.

In addition, the Group is exposed to changes in the value of other financial instruments in its portfolio, in particular bonds and investment funds held in the portfolio earmarked for end-of-lifecycle obligations.

For more information, please refer to Section 20.2. *Notes to the consolidated financial statements*, Note 31. *Market risk management* of the Reference Document.

5 Cash and capital resources

5.1 Financial outlook

On October 27, 2016, when it reported its revenue for the first nine months of 2016, the Group revised its projections upwards for net cash flow from company operations, which were initially forecast within a range of -1.5 billion euros and -2.0 billion euros.

In fact, with the lifting of a certain number of significant unknown factors in its financial trajectory, progress on the performance plan, the shifting of anticipated expenses in 2016, and measures taken throughout the year to limit disbursements and optimize cash levels, the Group anticipates net cash flow from company operations in the range of -0.6 billion euros to -0.9 billion euros for the 2016 accounting year.

The Group, which on December 15 had renewed its objective of net cash flow from company operations in the range of -0.6 billion euros to -0.9 billion euros for the year of 2016, clarified on January 11, 2017 that, in view of initial information from the closing of the accounts, it should be at the upper end of the range, i.e. approximately -0.6 billion euros.

Considering this use of cash in 2016, the company's gross cash position should exceed 700 million euros at December 31, 2016, excluding the advance of close to 300 million euros received from NNB on January 5, 2017 for the Hinkley Point project

5.2 12-month liquidity

The Group's liquidity for the 2016 accounting year was ensured by lines of credit drawn on January 4 and 5, 2016 in the amount of 2 billion euros, and by a bridge loan of 1.2 billion euros which, as mentioned, was granted in April 2016 by a banking pool and has not been drawn by AREVA.

On January 10, 2017, the European Commission authorized rescue aid in the form of two advances from the shareholder's current account of the French State, one for AREVA in the amount of 2 billion euros and the other for NewCo in the amount of 1.3 billion euros, in order to enable the Group to meet its financial obligations until the effective execution of the AREVA and NewCo capital increases, which are expected to occur in the coming months, after fulfillment of the conditions accompanying the European Commission's authorization in conformance with European regulations related to State aid.

The execution of said capital increases in the coming months and the expected income from asset disposals in 2017 (AREVA TA, Adwen and New NP in particular) would strengthen the financial structure of AREVA and NewCo and ensure their liquidity requirements with regard to their obligations for the next 12 months, subject to, as concerns AREVA, the sale of New NP no later than the beginning of the fourth quarter of 2017.

Consequently, in addition to internal optimization measures, AREVA is examining alternative temporary financing solutions (monetization of accounts receivable, etc.) in the event that the execution of the effective sale of AREVA NP's operations were not to be executed before the end of 2017.

In this regard, AREVA is also finalizing discussions with its banking partners to secure, on the one hand, the agreements needed to proceed with the NewCo capital increase and, on the other hand, a bridge loan of 300 million euros to provide additional cash to AREVA SA in the event that the sale of New NP were to be delayed at the end of 2017.

Mrs. Marie-Hélène Sartorius was coopted as director, effective November 1, 2016, by a decision of the Board of Directors dated October 27, 2016 upon the recommendation of the Nominating and Compensation Committee dated October 24, 2016 to replace Mrs. Sophie Boissard, who has resigned as director, for the remainder of the latter's term, i.e. until the Ordinary General Meeting of shareholders convened to approve the financial statements for the period ending December 31, 2018.

The cooptation of Mrs. Marie-Hélène Sartorius as director will be subject to the ratification of the next Combined General Meeting of the Company to be held on February 3, 2017, in accordance with the provisions of article L. 225-24 of the French Commercial Code.

The biography of Mrs. Marie-Hélène Sartorius appears below:

Born January 23, 1957 in Lyon, Mrs. Marie-Hélène Sartorius is a graduate of École polytechnique and of the École nationale des ponts et chaussées.

She began her career with Banque Paribas, which later became BNP Paribas, where she held a number of different functions in management control and in the financing bank before being appointed to head up specialized financing operations for Europe (LBO, finance project).

In 1995, she joined the department of market operations of the Paribas group in London as Risk Manager and later, in 1999, launched a new credit derivatives trading activity.

In 2001, she joined PwC as an associate in charge of consulting activities in France, where she was a consultant to major international groups until 2016. She worked mainly with large financial market investment banks and players in the energy sector in the field of risk management, performance optimization and major transformation programs.

Internationally, Mrs. Marie-Hélène Sartorius was a member of EMEA Financial Services Leadership Team (EMEA FSLT) and of the Global Financial Services Advisory Leadership Team (GFSALT) of PwC.

First name, last name, age, terms or functions exercised in the Company*	**Terms/Principal functions exercised outside the Company**	**Terms exercised outside the Company over the past five years and now expired**
Marie-Hélène Sartorius Age 59 Director Member of the Audit and Ethics Committee Member of the Compensation and Nominating Committee Member of the Ad Hoc Committee	• Member of the Supervisory Board and of the Audit Committee of ANF Immobilier • Director of Cardif SA	• None.

* Appointment subject to ratification by the Combined General Meeting of February 3, 2017

In addition, Mr. Denis Morin, a director appointed by the General Meeting on a proposal from the French State, resigned from his position as director as from October 26, 2016. In accordance with order no. 2014-948 of August 20, 2014 related to governance and to transactions on the capital of publicly owned companies, the French State could, as appropriate, make a proposal to the Board of Directors to designate a director, who would have to be appointed to that capacity by the General Meeting of AREVA shareholders.

As of the date of this Update, the Board of Directors is composed of the following eleven members:

Chairman:

- Mr. Philippe Varin

Independent Directors:

- Mr. Claude Imauven
- Mrs. Marie-Hélène Sartorius*
- Mrs. Pascale Sourisse

Director appointed upon a proposal from the French State:

- Mr. Christian Masset

Director representing the French State, appointed by ministerial order:

- Mr. Alexis Zajdenweber

Directors representing Company personnel:

- Mr. Jean-Michel Lang
- Mrs. Odile Matte
- Mrs. Françoise Pieri

Other Directors:

- Mr. Philippe Knoche
- Mr. Daniel Verwaerde

* Appointment subject to ratification by the Combined General Meeting of February 3, 2017

The Board of Directors' committees were also partially reconstituted following the resignations of Mrs. Sophie Boissard and Mr. Denis Morin, and are now as follows:

Audit and Ethics Committee:

- Mrs. Pascale Sourisse(1) (Chairman)
- Mrs. Françoise Pieri(2)
- Mrs. Marie-Hélène Sartorius(1)
- Mr. Alexis Zajdenweber

Strategy and Investments Committee:

- Mr. Philippe Varin (Chairman)
- Mr. Claude Imauven(1)
- Mr. Christian Masset
- Mrs. Odile Matte(2)
- Mr. Daniel Verwaerde
- Mr. Alexis Zajdenweber

Major Commercial Proposals Committee:

- Mr. Philippe Varin (Chairman)
- Mr. Claude Imauven(1)
- Mr. Daniel Verwaerde
- Mr. Alexis Zajdenweber

Compensation and Nominating Committee:

- Mr. Claude Imauven(1) (Chairman)
- Mr. Jean-Michel Lang(2)
- Mrs. Marie-Hélène Sartorius(1)
- Mr. Alexis Zajdenweber

End-of-Lifecycle Obligations Monitoring Committee:

- Mrs. Pascale Sourisse(1) (Chairman)
- Mr. Jean-Michel Lang(2)
- Mr. Daniel Verwaerde
- Mr. Alexis Zajdenweber

Ad Hoc Committee:

- Mr. Claude Imauven(1) (Chairman)
- Mrs. Marie-Hélène Sartorius(1)
- Mrs. Pascale Sourisse(1)
- Mr. Daniel Verwaerde

(1) *Independent director*
(2) *Director representing company personnel*

Executive Management remains unchanged and continues to be exercised by Mr. Philippe Knoche.

As indicated in Section 2.1. *Overview of the Group's operations* of this Update, the Group has been organized into two separate entities, NewCo and AREVA NP, each with its own Executive Committee, since July 1, 2016.

As of the date of this Update, the composition of the Executive Committees is as follows:

Composition of the NewCo Executive Committee

Name	**Title**
Philippe Knoche	Chief Executive Officer
Jacques Peythieu	Senior Executive Vice President of the Mining BU
Antoine Troesch	Senior Executive Vice President of the Chemistry/Enrichment BU
Pascal Aubret	Senior Executive Vice President of the Recycling BU
Alain Vandercruyssen	Senior Executive Vice President of the Dismantling and Services BU
Frédéric de Agostini	Senior Executive Vice President of the Logistics BU

Carolle Foissaud	Senior Executive Vice President of the Propulsion and Research Reactors BU*
Éric Chassard	Senior Executive Vice President of the AREVA Projects BU and Director of Performance
Christian Barandas	Program Manager for the Chief Executive Officer
Guillaume Dureau	Senior Executive Vice President, Central Department for Customers, Strategy, Innovation and R&D
Stéphane Lhopiteau	Senior Executive Vice President, Central Department for Finance and Legal Affairs
François Nogué	Senior Executive Vice President Central Department for Human Resources and Communications

* Operations held for sale

Composition of the AREVA NP Executive Committee

Name	**Title**
Bernard Fontana	Chief Executive Officer of AREVA NP (Chairman)
Philippe Braidy	Executive Officer of AREVA NP (Deputy CEO)
David Emond	Senior Executive Vice President of the Components BU
Lionel Gaiffe	Senior Executive Vice President of the Fuel BU
Frédéric Lelièvre	Senior Executive Vice President of Sales, Regional Platforms, and Instrumentation and Control Systems
Nicolas Maes	Senior Executive Vice President of the Installed Base BU
Alexis Marincic	Senior Executive Vice President of Engineering and Design Authority
Jean-Bernard Ville	Senior Executive Vice President of the Large Projects BU

AREVA's governance is destined to evolve following deployment of the Restructuring Plan.

7 Workforce – jobs

7.1 Voluntary departure plan and change in the Group's workforce

In July 2015, as part of its performance plan, the Group had announced its intention of reducing its international workforce by 6,000 people by the end of 2017 in relation to December 31, 2014.

In France, voluntary departure plans were launched for AREVA Mines, AREVA NC, AREVA NP, AREVA Business Support, SET and Eurodif Production, with the goal of 3,400 job cuts over the 2016-2017 period. The voluntary period of these departure plans had been completed at the end of November 2016.

At November 30, 2016, a total of 3,036 departures had been recorded (including those to come) within the consolidation scope of the above-mentioned six companies, 2,040 of which were within the framework of the voluntary departure plans and 996 of which were outside those plans (age-related, dismissal, resignations, etc.).

The performance plan also contains an international component. In Niger (at the mining sites), in Germany (closure of the Offenbach site) and in the United States, the job cuts could concern 2,400 employees in 2017.

At November 30, 2016, the AREVA group had a global workforce of 36,475 employees, versus 41,873 employees at December 31, 2014, for a reduction of approximately 13% representing 5,398 employees (including 927 employees of the Canberra subsidiary, which was sold on July 1, 2016).

The Group's global workforce at November 30, 2016 was distributed as follows:

- AREVA NP consolidation scope: 15,145 employees
- NewCo consolidation scope: 19,656 employees
- operations in the process of being sold (particularly AREVA TA and renewable energies): 1,674 employees.

Within this context, the Group launched an initiative in the first quarter of 2016 to manage critical skills. The impact of the Group's split and the effects of the voluntary departure plans on skills were measured to identify the most critical skills and construct action plans (reconstitution of talent pools, orientation, training and limited recruitment in 2017). In addition to diagnostics and preliminary plans, a sustainable process for steering skills will be set up in 2017.

7.2 Signature of a memorandum of understanding ensuring the stability of labor agreements

On July 5, 2016, AREVA's Executive Management and the CGT, FO and UNSA-SPAEN labor unions, which represent more than 50% of the personnel, signed a memorandum of understanding on the stability of labor agreements.

This memorandum of understanding aims to maintain the Group agreements, the AREVA NP corporate agreements, and the majority of the AREVA NC and AREVA Mines corporate agreements for 36 months as from July 1, 2016.

This agreement provides the visibility necessary for dialogue between management and labor during the covered period, in a context marked by a number of consultation proceedings related to the Group's transformation and negotiations on various topics mentioned in the memorandum of agreement (daily flat rates for engineers and management personnel, time savings plan, retirement planning).

7.3 Reorganization and refinancing of the Group

AREVA consulted the Group's employee representative bodies, and in particular the Group Committee France and the European Group Committee, in preparation for the Contribution to NewCo. These consultations were carried out in accordance with the planned schedule, and the employee representative bodies gave their opinion prior to the signature of the agreement for a partial contribution of assets.

In addition, AREVA consulted the applicable employee representative bodies on the planned sales of Canberra, AREVA TA and AREVA NP's operations.

8 Shareholding and additional information

8.1 Major shareholders

8.1.1 Distribution of capital and voting rights

As of the date of this Update, AREVA's share capital totaled 1,456,178,437.60 euros, divided into 383,204,852 ordinary shares with a par value of 3.80 euros per share, fully paid-up.

The Combined General Meeting of February 3, 2017 will be asked to approve an AREVA capital reduction motivated by losses, at the end of which the share capital of AREVA will be brought from 1,456,178,437.60 euros to 95,801,213 euros by reduction of the par value of AREVA's shares, which will be reduced from a unit amount of 3.80 euros to a unit amount of 0.25 euro.

To AREVA's knowledge, no person that is not a member of an administrative, executive or supervisory body holds, directly or indirectly, a percentage of AREVA's capital or voting rights which would be subject to disclosure in accordance with the national legislation applicable to AREVA.

At December 31, 2016, AREVA's shareholders for the last three accounting years were as follows:

	December 31, 2016	**December 31, 2015**	**December 31, 2014**	**December 31, 2013**
	Theoretical % of voting rights (based on 730,746,473 theoretical voting rights)(1)(2) & number of shares (% of the share capital)	**Theoretical % of voting rights(1) and % of share capital**	**Theoretical % of voting rights(1) and % of share capital**	**Theoretical % of voting rights(1) and % of share capital**
CEA	57.02%, representing 208,349,383 shares (54.37%)	54.37% (3)	54.37% (3)	61.52% (4)
French State	29.97%, representing 110,487,336 shares (28.83%)	28.83% (3)	28.83% (3)	21.68% (4)
Kuwait Investment Authority (KIA)	5.05%, representing 18,461,538 shares (4.82%)	4.82%	4.82%	4.82%
Bpifrance Participations SA	1.74%, representing 12,712,910 shares (3.32%)	332%	3.32%	3.32% (5)
EDF	2.35%, representing 8,571,120 shares (2.24%)	2.24%	2.24%	2.24%

Total group	1%, representing 3,640,200 shares (0.95%)	0.95%	0.95%	0.95%
FCPE AREVA France actions salariés, FCPE AREVA International actions salariés & US‑ Employees Stock Purchase Plan	0.63%, representing 4,616,478 shares(6) (1.20%)	1.23% (6)	1% (6)	0.937% (6)
Framépargne (employees)	0%, representing 0 shares (7) (0%)	0.0%	0.226%	0.23%
Public	2.11%, representing 15,395,371 shares (4.02%)	3.99%	4.02%	4.11%
Members of the Supervisory Board(8)	NA	NA	ns	ns
Treasury shares (9)	0.1%, representing 740,490 shares (0.19%)	0.19%	0.19%	0.19%
Liquidity contract (9)	0.03%, representing 230,026 shares (0.06%)	0.05%	0.04%	0.04%

(1) Theoretical voting rights are calculated based on the total number of shares to which a voting right is attached, including shares without voting rights (treasury shares and shares under the Company's control).

(2) As from April 3, 2016, a double voting right is attached to all fully paid-up shares registered in the name of a single holder for at least two years as from April 3, 2014.

(3) On December 11, 2014, the CEA sold 27,412,875 shares representing 7.15% of AREVA's share capital to the French State for the amount of 334,300,010.63 euros.

(4) On September 19, 2013, the CEA sold 28,179,453 shares representing 7.35% of AREVA's share capital to the French State for the amount of 357,400,002.40 euros.

(5) On July 12, 2013, the CDC contributed its entire interest in AREVA's share capital to Bpifrance Participations SA.

(6) The offer of AREVA shares to the Group's employees in May 2013 was carried out via a disposal of existing treasury shares bought previously by AREVA in connection with a share purchase program authorized by the Shareholders on May 10, 2012 pursuant to article L. 225-209 of the French Commercial Code.

(7) The Framépargne fund merged with the AREVA France actions salariés investment fund on August 6, 2015.

(8) The members of the Supervisory Board appointed by the Shareholders (other than the CEA) each held 10 shares until January 8, 2015, the date of the change of governance and the date on which said shares were respectively retransferred to the CEA.

(9) Pursuant to article L. 225-210 of the French Commercial Code, shares held directly by the Company or through a person acting in his or her own name do not carry voting rights.

8.1.2 Different voting rights

At December 31, 2015, AREVA's capital consisted exclusively of ordinary shares, each with one voting right.

Article L. 225-123 of the French Commercial Code, stemming from law no. 2014-384 of March 29, 2014 aimed at reconquering the real economy, provides that, in companies whose shares are admitted for trading on a regulated market, double voting rights are allowed for all fully paid-up shares shown to be registered for two years in the same shareholder's name as from the day after the law enters into force, unless otherwise provided in the articles of association adopted after promulgation of the law.

Considering the specific nature of the Company's shareholding structure and insofar as this provision fosters and strengthens stable shareholding with a long-term vision, the articles of association were not changed to suppress the establishment of double voting rights; consequently, the provisions of article L. 225-123 of the Commercial Code remain applicable.

Thus, since April 3, 2016, a double voting right is attached to all fully paid-up shares registered in the name of a single holder for at least two years as from April 3, 2014.

8.2 Transactions with related parties

8.2.1 Relations with the French State

As of date of this Update, the French State and the CEA jointly held 83.20% of the share capital and 86.99% of the voting rights of AREVA.

Pursuant to decree no. 2004-963 of September 9, 2004, as amended, the Agence des participations de l'État (APE, the state shareholding agency) exercises the responsibilities of the French State as shareholder under the executive leadership of the Commissioner for State Shareholdings. The latter, under the authority of the Minister Delegate of the Economy, leads the French State's shareholding policy from an economic, industrial and social perspective. The APE makes proposals to the Minister Delegate of the Economy on the French State's position, as shareholder, as concerns the Company's strategy, and examines in particular the Company's main financing and investment programs as well as proposed acquisitions and disposals, and commercial, cooperative, and research and development agreements.

The Reserved Capital Increase that AREVA plans to carry out, subject to the adoption of the third, fourth and fifth resolutions by the Combined General Meeting of the Company's shareholders convened for February 3, 2017 and subject to the fulfillment of the conditions accompanying the European Commission's decision in conformance with European regulations related to State aid, is part of the Group's Restructuring Plan. In addition to the asset sales in progress, the purpose of the Reserved Capital Increase is, in particular, to enable AREVA to meet its cash requirements and in particular to ensure the successful completion of the OL3 project.

At the end of the Reserved Capital Increase, and subject to its execution, the State would hold 67.05% of the Company's capital outright and 92.22% of AREVA's capital jointly with the CEA.

Moreover, as of the date of this Update and in view of the resignation of Mr. Denis Morin (director appointed by the shareholders on the recommendation of the French State) on October 26, 2016, of the 11 directors of the Board of Directors, one is a representative of the State and one is a director appointed by the shareholders on the recommendation of the State. In accordance with order no. 2014-948 of August 20, 2014 related to governance and to transactions on the capital of publicly owned companies, the State could, as appropriate, make a proposal to the Board of Directors to appoint a director, who would have to be appointed to that capacity by the General Meeting of AREVA shareholders.

In accordance with the decree no. 83-1116 of December 21, 1983, as amended, and the decree no. 55-733 of May 26, 1955, the Director General of Energy and Climate performs the duties of Government Commissioner, and the head of the control mission to the Commissariat à l'énergie atomique et aux énergies alternatives performs those of a member of the general economic and financial control body of the Company.

In addition, AREVA is subject to the control of the French Cour des Comptes (government accounting office), which examines the quality and consistency of its financial statements and of its management, pursuant to articles L. 133-1 and L. 133-2 of the French Code of the Financial Courts.

8.2.2 Relations with the CEA

As of the date of this Update, the CEA, as a public scientific, technical and industrial organization, holds 54.37% of the capital and 57.02% of the voting rights of AREVA.

Decree no. 83-1116 of December 21, 1983, as amended on January 14, 2016, requires that the French State, or the Commissariat à l'énergie atomique et aux énergies alternatives, or the other public institutions of the State, or the companies in which they hold a majority share, directly or indirectly, singly or severally, are required to keep more than half of the capital of the Company.

The Chairman of the CEA sits on the Board of Directors of the Company, and the CEA, as legal entity, has been designated as censor.

During the November 21, 2106 meeting of the Committee of the Managements of the CEA, AREVA and AREVA TA, improvement actions to be taken were agreed upon for the continued execution of the RJH program while stressing the good governance of the governance bodies set up under the memorandum of agreement of July 20, 2015. Fuel loading authorization is expected in the second half of 2021.

The CEA and AREVA also have a partnership relationship concerning research and development for the nuclear operations.

9 Cross-reference table

The cross-reference table below includes the main headings called for by European Commission regulation no. 809/2004 of April 29, 2004 and provides cross reference to the sections of this Update and, as applicable, of the 2015 Reference Document, where the information related to each of those headings is mentioned.

Heading of Appendix 1 of EC Regulation no. 809/2004		Section of the Reference Document	Section of the Update
1	**Persons responsible**		
1.1	Person responsible for the reference document	Section 1.1.	Section 1.1.
1.2	Declaration by the person responsible for the reference document	Section 1.2.	Section 1.2.
2	**Statutory auditors**	Section 2.	NA
3	**Selected financial information**		
3.1	Historical financial information	Section 3.	NA
3.2	Interim financial information	NA	Sections 2.6. and 3.
4	**Risk factors**	Section 4.	Section 4.
5	**Information about the issuer**		
5.1	History and development of the Company	Section 5.1.	Section 2.
5.2	Investments	Section 5.2.	NA
6.	**Business overview**		
6.1	Principle activities	Sections 6.3. and 6.4.	Section 2.1.
6.2	Principal markets	Sections 6.1. and 6.2.	Section 2.1.

	Heading of Appendix 1 of EC Regulation no. 809/2004	Section of the Reference Document	Section of the Update
6.3	Exceptional factors	Sections 9.1. and 9.2.	Sections 2.3. to 2.5. and Section 2.7.
6.4	Dependency on patents, licenses, contracts and manufacturing processes	Section 11.	NA
6.5	Competitive position	Sections 6.3.2. and 6.4.	Section 2.1.
7.	**Organizational structure**		
7.1	Brief description of the Group	Section 6.3.	Section 2.1.
7.2	List of significant subsidiaries	Section 7.	Section 2.2.
8.	**Property, plants and equipment**		
8.1	Material tangible fixed assets	Section 8.1.	NA
8.2	Environmental issues that may affect the utilization of tangible fixed assets	Section 8.2.	NA
9.	**Operating and financial review**		
9.1	Financial condition	Section 9.	Sections 2.6. and 3.
9.2	Operating results	Section 9.	Sections 2.6. and 3.
10.	**Cash and capital resources**		
10.1	Information on capital resources	Sections 9.2.7., 20.1.3. and 20.1.5.	Sections 2.3. and 3.
10.2	Cash flows	Sections 9.2.6. and 20.1.4.	Sections 3. and 5.
10.3	Borrowing requirements and funding structure	Sections 4.6. and 20.2., Note 25	Section 4.4.
10.4	Restrictions on the use of capital resources	NA	NA
10.5	Anticipated sources of funds	Sections 4.6. and 20.4.1.	Sections 2.3. and 5.2.
11.	**Research and development, patents and licenses**	Section 11.	NA
12.	**Trend information**		
12.1	Most significant trends since the end of the last financial year	Sections 6.1. and 12.1.	Section 5.1.
12.2	Known trends or events likely to have a material effect on the issuer's prospects	Sections 6.3.2. and 12.2.	Section 5.2.

Heading of Appendix 1 of EC Regulation no. 809/2004		Section of the Reference Document	Section of the Update
13.	**Profit forecasts or estimates**		
13.1	Statement setting out the principal assumptions upon which the issuer has based its forecast or estimate	NA	NA
13.2	Report prepared by the statutory auditors	NA	NA
13.3	Preparation of the forecast or estimate	NA	NA
13.4	Statement on whether or not the forecast previously included in a prospectus is still correct	NA	NA
14.	**Administrative, management and supervisory bodies and senior management**		
14.1	Composition – Statements	Sections 14.1. and 14.2. Appendix 1, Section 3.1	Section 6.
14.2	Conflicts of interest	Sections 14.3. and 14.4. Appendix 1, Section 3.2	NA
15.	**Remuneration and benefits**		
15.1	Remuneration and benefits in kind	Section 15.1.	NA
15.2	Pension, retirement and similar benefits	Section 15.1	NA
16.	**Board practices**		
16.1	Terms of members of the Board of Directors and Senior Management	Sections 14.1., 14.2. and Appendix 1, Section 3.1.	Section 6.
16.2	Service contracts with members of the Board of Directors and Senior Management	Section 14.3.	NA
16.3	Information on the Audit Committee, the Remuneration Committee and other committees	Appendix 1, Section 3.5.	NA
16.4	Statements related to corporate governance	Appendix 1	NA
17.	**Employees**		
17.1	Number of employees	Section 17.1.	Section 7.1.
17.2	Shareholdings and stock options	Sections 5.2. and 17.1.3.4.	NA
17.3	Involvement of employees in the capital of the issuer	Sections 5.2. and	NA

Heading of Appendix 1 of EC Regulation no. 809/2004		Section of the Reference Document	Section of the Update
		17.1.3.4.	
18.	**Major shareholders**		
18.1	Identification of major shareholders	Section 18.1.	Section 8.1.1.
18.2	Different voting rights	Section 18.2.	Section 8.1.2
18.3	Control of the issuer	Section 18.3.	Section 8.2.
18.4	Arrangements whose implementation could lead to a change of control	Section 18.4.	Section 8.2.
19.	**Related party transactions**	Section 19.	Section 8.2.
20.	**Financial information concerning assets and liabilities, financial position and profits and losses**		
20.1	Historical financial information	Sections 3., 9.2. and 20.	Section 3.1.
20.2	Pro-forma financial information	NA	Section 3.3.
20.3	Financial statements	Section 20.	Section 3.1.
20.4	Auditing of historical annual financial information	Sections 20.1.1. and 20.3.1.	Section 3.2.
20.5	Age of latest financial information	Section 20.2.	Section 3.1.
20.6	Interim and other financial information	NA	Section 3.1.
20.7	Dividend policy	Section 20.7.	NA
20.8	Legal and arbitration proceedings	Sections 4.2.3. and 20.8.	Section 4.2.2.
20.9	Significant change in the issuer’s financial or trading position	Section 20.9.	Section 3.1.
21.	**Additional information**		
21.1	Share capital	Section 21.1.	Section 8.1.1.
21.2	Memorandum and articles of association	Section 21.2.	NA
22.	**Material contracts**	Section 22.	NA
23.	**Third party information and statement by experts and declarations of any interest**		
23.1	Statement or report attributed to a person acting as an expert	NA	NA
23.2	Information from a third party	NA	NA

	Heading of Appendix 1 of EC Regulation no. 809/2004	Section of the Reference Document	Section of the Update
24.	**Documents on display**	Section 24.	NA
25.	**Information on holdings**	Section 25.	NA

10 Appendices

Appendix 1: Proposed resolutions submitted to the Combined General Meeting of February 3, 2017

Appendix 2: Press releases published by AREVA since April 12, 2016

Appendix 3: Half-year financial report of the Group for the period ended June 30, 2016

APPENDIX 1 – PROPOSED RESOLUTIONS SUBMITTED TO THE COMBINED GENERAL MEETING OF FEBRUARY 3, 2017

Ordinary General Meeting

First resolution - Ratification of the co-optation of Mrs Marie-Hélène Sartorius to replace a resigning director

Objective
The intention of this first resolution is to ratify the co-optation of Mrs Marie-Hélène Sartorius as a Director from 1st November 2016, to replace a resigning Director. Mrs Marie-Hélène Sartorius has been co-opted as a Director, with effect from 1st November 2016, by a decision of the Board of Directors dated 27 October 2016, on the recommendation of the Appointments and Remunerations Committee dated 24 October 2016, as a replacement for the resigning Mrs Sophie Boissard, for the remaining period of the latter's term of office, i.e. up to the end of the General Meeting called to approve the accounts for the financial year ending 31 December 2018. A biography of Mrs Marie-Hélène Sartorius is presented in Appendix 1 to the Board of Directors' report.

First resolution *- Ratification of the co-optation of Mrs Marie-Hélène Sartorius to replace a resigning director*

The General Meeting, deliberating pursuant to the quorum and majority conditions required for Ordinary General Meetings, after having taken note of the Board of Directors' report, ratified the co-optation of Mrs Marie-Hélène Sartorius as a Director, decided upon by the Board of Directors on 27 October 2016, with effect from 1st November 2016, as a replacement for the resigning Mrs Sophie Boissard, for the remaining period of the latter's term of office, i.e. up to the end of the General Meeting called to approve the accounts for the financial year ending 31 December 2018.

Second resolution - Advisory opinion on the AREVA Group's disposal plan consisting mainly of the disposal of AREVA NP's activities to EDF

Objective
The intention of this second resolution is to consult the General Meeting so that it can give a favourable opinion on the AREVA Group's disposal plan, in accordance with position/recommendation no. 2015-05 of the French Financial Markets Authority regarding the disposals and acquisitions of significant assets by a listed company, dated 15 June 2015, pursuant to which any listed company is recommended to consult the General Meeting of Shareholders prior to the disposal, on one or more occasions, of assets representing at least, on average, half of the total assets of a listed company over the previous two financial years. By way of a reminder, the assets disposed of are deemed to represent hat least, on average, half of the total assets of a listed company over the previous two financial years when at least two of the five ratios mentioned in the aforementioned position/recommendation are met or exceeded, which would apply in this particular case. The AREVA Group's disposal plan, detailed in the Board of Directors' report and in Sections "2.3.6 Disposal of AREVA NP's activities" and "2.3.7 Other transactions associated with the roadmap" of

AREVA's 2015 Reference Document Update, is essentially made up of four disposal transactions including (i) mainly the disposal of AREVA NP's activities to EDF, (ii) the disposal of Canberra to Mirion, (iii) the disposal of ADWEN to Gamesa and (iv) the disposal of AREVA TA to a consortium of buyers comprising the Agence des Participations de l'Etat (APE) [French State Holdings Agency], the Commissariat à l'énergie atomique et aux énergies alternatives (CEA) [French Alternative Energies and Atomic Energy Commission] and DCNS.

Second resolution *- Advisory opinion on the AREVA Group's disposal plan consisting mainly of the disposal of AREVA NP's activities to EDF*

The General Meeting, consulted pursuant to position/recommendation no. 2015-05 of the French Financial Markets Authority regarding the disposals and acquisitions of significant assets by a listed company, dated 15 June 2015, after having taken note of the Board of Directors' report, gave a favourable opinion on the AREVA Group's disposal plan consisting mainly of the disposal of AREVA NP's activities to EDF, as presented in the Board of Directors' report.

Extraordinary General Meeting

Third resolution - Capital reduction as a result of the losses through the reduction of the nominal value of the shares – Corresponding amendment to the articles of association

Objective

The Company's annual corporate accounts for the financial year ending 31 December 2015, approved by the annual Ordinary General Meeting dated 19 May 2016, showed equity of less than half of the Company's share capital. In accordance with Article L. 225-248, paragraph 1, of the French Commercial Code, the Extraordinary General Meeting of 3 November 2016 decided that the Company should not be dissolved and noted that the situation should be rectified no later than the closing of the financial year ending 31 December 2018.

The intention of this third resolution is to authorise a reduction in the Company's share capital as a result of the losses through the reduction in the nominal value of the Company's shares under the conditions set out below, for the purpose of rectifying the Company's situation, taking account in particular of the Company's capital increase reserved for the State for a total amount €1,999,999,998 (including the issue premium) which would be carried out subject to the condition precedent of satisfying the prior conditions laid down in the ruling of the European Commission dated January 10, 2017 authorising the French State's participation in said Capital Increase under the European regulations relating to State aid, and subject to the adoption of the third, fourth and fifth resolutions submitted to this General Meeting.

It is therefore proposed to you that a reduction in the share capital should be carried out amounting to 1,360,377,224.60 euros, as a result of the losses, through the reduction in the nominal value of each share, which would be reduced from 3.80 euros (its current amount) to 0.25 euro. The amount of the capital reduction would then be allocated to the "Carried forward" account, the amount of which, by way of a reminder, went from (1,413,174,747.60) euros to (4,329,112,328.88) euros, after allocation of the whole of the net loss for the financial year ending 31 December 2015, as decided upon by the Ordinary General Meeting held on 19 May 2016.

The share capital would then be 95,801,213 euros divided into 383,204,852 shares with a nominal value of 0.25 euro each, fully paid up and all of the same category, and the amount of the "Carried forward" account would go from (4,329,112,328.88) euros to (2,968,735,104.28) euros.

As a result of the above-mentioned capital reduction, it is proposed to you that Article 6 "Share capital" of the Company's articles of association should be amended to take account of the share capital social thereby reduced.

***Third resolution** - Capital reduction as a result of the losses through the reduction of the nominal value of the shares – Corresponding amendment to the articles of association*

The General Meeting, deliberating pursuant to the quorum and majority requirements for Extraordinary General Meetings, after having taken note of (i) the Board of Directors' report and (ii) the Auditors' special report issued in accordance with the provisions of Article L.225-204 of the French Commercial Code:

- decided, in accordance with the provisions of Article L.225-204 of the French Commercial Code, to reduce the capital as a result of the losses amounting to 1,360,377,224.60, carried out through the reduction in the nominal value of each share, which would be reduced from 3.80 euros (its current amount) to 0.25 euro;
- decided that the amount of the capital reduction would be allocated to the amount of the loss carried forward;
- therefore recorded:
  - that the share capital would henceforth be 95,801,213 euros divided into 383,204,852 shares with a nominal value of 0.25 euro each, fully paid up and all of the same category;
  - that the "Carried forward" account would go from (4,329,112,328.88) euros to (2,968,735,104.28) euros;
- therefore decided to amend Article 6 of the Company's articles of association as follows:

  'The share capital is set at NINETY-FIVE MILLION EIGHT HUNDRED AND ONE THOUSAND TWO HUNDRED AND THIRTEEN euros (€95,801,213), and is divided into THREE HUNDRED AND EIGHTY-THREE MILLION TWO HUNDRED AND FOUR THOUSAND EIGHT HUNDRED AND FIFTY-TWO (383,204,852) shares with a nominal value of twenty-five euro cents (€0.25) each, all fully paid and of the same class.

<u>Fourth resolution - Authorisation of a capital increase for a total amount of €1,999,999,998 (including the issue premium) through the issuance of ordinary shares, reserved for the French State</u>

Objective

By this fourth resolution, it is proposed that you should decide to increase the Company's share capital by a total nominal amount of €111,111,111 euros by the issuance of 444,444,444 new ordinary shares with a nominal value of €0.25, together with an issue premium of €4.25 per share, i.e an issue price of €4.50 per share, representing a capital increase for a total amount of €1,999,999,998 (including issue premium), reserved for the French State (the "**Capital Increase**").

This Capital Increase is part of the Group Restructuring Plan, as mentioned in the Board of Directors' report and detailed in Section "2.3 Implementation of the strategic roadmap and the Group Restructuring Plan" of the Company's 2015 Reference Document Update, the intention of which is to allow the Group to improve its net cash position, particularly by reducing its debt.

The purpose of the Capital Increase, the main terms and conditions of which are detailed in the Board of Directors' report, is to allow the Company, in addition to the income from the disposals in progress, to meet its cash needs and in particular to ensure the successful completion of the OL3 plan.

The carrying out of the Capital Increase is subject to the adoption of the third, fourth and fifth resolutions submitted to this General Meeting, which are interdependent. Capital Increase is also subject to the condition precedent of satisfying the prior conditions laid down in the ruling of the European Commission dated January 10, 2017 authorising the French State's participation in said Capital Increase under the European regulations relating to State aid as described in the report of the Board of Directors.

The new shares with a new value of 0.25 euro would be issued at the unit price of €4.50, i.e. with an issue premium of €4.25 per share. The subscription price of the Capital Increase has been determined on the basis in particular of the various valuation tasks carried out as part of the Restructuring Plan by the Company and its advisers, and has been the subject of a report from the firm Finexsi, as an independent expert appointed by the Board of Directors. The conclusions of said expert regarding the equitable nature of the subscription price of the Capital Increase are included in the Board of Directors' report.

With a view to the carrying out of the Capital Increase subject to the lifting of the aforementioned condition precedent, it is proposed that you should delegate all powers to the Board of Directors with the right to subdelegate under the conditions set by the law and the regulations, for the purpose of implementing the Capital Increase.

This delegation of powers would be granted for a period of eighteen months from the day of this General Meeting.

Fourth resolution *- Authorisation of a capital increase for a total amount of €1,999,999,998 (including the issue premium) through the issuance of ordinary shares, reserved for the French State*

The General Meeting, deliberating pursuant to the quorum and majority requirements for Extraordinary General Meetings, after having taken note of (i) the Board of Directors' report and (ii) the Auditors' special report, in accordance with the legal and regulatory provisions, particularly those of Articles L.225-129 et seq., L.225-135 and L.225-138 of the French Commercial Code, subject to the adoption of the third and fifth resolutions submitted to this General Meeting and subject to the condition precedent of satisfying the prior conditions laid down in the ruling of the European

Commission dated January 10, 2017 authorising the French State's participation in said capital increase under the European regulations relating to State aid:

1. decided to increase the Company's share capital by a total nominal amount of one hundred and eleven million, one hundred and eleven thousand, one hundred and eleven euros (€111,111,111) by issuing four hundred and forty-four million, four hundred and forty-four thousand, four hundred and forty-four (444,444,444) new ordinary shares with a nominal value of twenty-five euro cents (€0.25) together with an issue premium of four euros and twenty-five cents (€4.25) euros per share, i.e. an issue price of four euros and fifty cents (€4.50) per share, representing a capital increase for a total amount of one billion, nine hundred and ninety-nine million, nine hundred and ninety-nine thousand, nine hundred and ninety-eight euros (€1,999,999,998), including issue premium;

2. decided to reserve all of this capital increase to the exclusive benefit of the French State;

3. decided to set the terms and conditions for issuing new ordinary shares as follows:

- subscription to this capital may be effected in cash or by offsetting with uncontested, liquid and due claims held by the French State against the Company,

- the total amount of the issue premium will be recorded in a special equity account entitled "issue premium", to which the rights of all shareholders will relate and which may receive any allocation decided on by the General Meeting,

- the ordinary shares issued will be created with current dividend rights from the date of their issue. They will be fully equivalent to the old shares and subject to all provisions of the articles of association from their date of issue;

4. delegated all powers to the Board of Directors for a period of eighteen months from the day of this General Meeting, with the right to subdelegate under the conditions set by the law and the regulations, for the purpose, without this being restrictive, of:

a) recording the fulfilment of the condition precedent stipulated in the first paragraph of this resolution,

b) implementing this resolution or delaying it, where applicable, if the condition precedent stipulated in the first paragraph of this resolution is not met,

c) carrying out the capital increase that is the subject of this resolution and deciding to issue new ordinary shares as part of said capital increase,

d) deciding, within the aforementioned limits, on the conditions of the issue, and in particular the terms and conditions for paying up the new ordinary shares and the opening and closing dates of the subscription period,

e) receiving and recording the subscription of the new shares, recording the carrying out of the capital increase and effecting the correlative amendment to the Company's articles of association,

f) charging, if applicable, the costs of the capital increase against the amount of the premium relating thereto and deducting from said amount the sums needed to fund the legal reserve,

g) more generally, entering into any agreement, taking all measures and carrying out all relevant formalities for the issue, the admission to trading and the financial servicing of the shares issued pursuant to this resolution, and also for the exercising of the rights attached thereto.

Fifth resolution *- Removal of shareholders' preferential subscription right to the benefit of the French State*

Objective
Since the Capital Increase is fully reserved for the French State, the fifth resolution requests that you resolve to remove the preferential subscription right of the Company's shareholders on all of the new ordinary shares that may be issued pursuant to the Capital Increase, to the exclusive benefit of the French State..

Fifth resolution *- Removal of shareholders' preferential subscription right to the benefit of the French State*

The General Meeting, deliberating pursuant to the quorum and majority requirements for Extraordinary General Meetings, after having taken note of (i) the Board of Directors' report and (ii) the Auditors' special report issued in accordance with the legal and regulatory provisions, particularly those of Articles L.225-129 et seq., L.225-135 and L.225-138 of the French Commercial Code, subject to the adoption of the third and fourth resolutions submitted to this General Meeting and subject to the condition precedent of satisfying the prior conditions laid down in the ruling of the European Commission dated January 10, 2017 authorising the French State's participation in the capital increase that is the subject of the fourth resolution under the European regulations relating to State aid, decided to remove the preferential subscription right of the Company's shareholders on all of the new ordinary shares that may be issued pursuant to the capital increase that is the subject of the fourth resolution submitted to this General Meeting, to the exclusive benefit of the French State.

Sixth resolution - Delegation of powers to the Board of Directors with a view to issue ordinary shares reserved for the subscribers to savings plans, with shareholders' preferential subscription right removed

Objective

In accordance with the provisions of Article L.225-129-6 of the French Commercial Code pursuant to which a draft resolution for a capital increase reserved for the employees must be submitted to the General Meeting when making any decision to increase the capital in cash, this sixth resolution, bearing in mind the planned Capital Increase that is the subject of the fourth and fifth resolutions, proposes to give the Board of Directors a delegation of powers, with the right to subdelegate under the conditions set by the law and the regulations, to issue, in France or abroad, under the conditions stipulated in Articles L.3332-18 et seq. of the French Labour Code, ordinary shares, which would be reserved for the employees and eligible persons in accordance with the legal provisions, who are members of a savings plan of the Company or of its group or of French and foreign companies that are linked to it as defined by Articles L. 225-180 of the French Commercial Code and L. 3344-1 of the French Labour Code.

The limit of the nominal amount of the capital increases that may be carried out pursuant to this resolution would be set at 1,000,000 euros. In accordance with Article L. 3332-19 of the French Labour Code, the issue price of the shares could not be greater than the average of the quoted closing prices on the twenty trading days preceding the day of the decision setting the opening date of the subscription, or more than 20% lower than that average.

The Board of Directors would have all powers, with the right to subdelegate under the conditions set by the law and the regulations, to implement this delegation.

This delegation of power would be granted for a period of twenty-six months from the day of this General Meeting.

Sixth resolution *- Delegation of powers to the Board of Directors with a view to issue ordinary shares reserved for the subscribers to savings plans, with shareholders' preferential subscription right removed*

The General Meeting, deliberating pursuant to the quorum and majority requirements for Extraordinary General Meetings, after having taken note of (i) the Board of Directors' report and (ii) the Auditors' special report, in accordance with the legal and regulatory provisions, particularly those of Articles L.225-129, L.225-129-2, L.225-129-6, L.225-138 and L.225-138-1 of the French Commercial Code and Articles L.3332-18 et seq. of the French Labour Code:

1. delegated its authority to the Board of Directors, with the right to subdelegate under the conditions set by the law and the regulations, based solely on the Board's deliberations, in the proportions and at the times that it deems fit at the time of the issue, to issue, in France or abroad, under the conditions stipulated in Articles L.3332-18 et seq. of the French Labour Code, ordinary shares of the Company, reserved for the employees and eligible persons in accordance with the legal provisions, who are members of a savings plan of the Company or of its group or of French or foreign companies that are linked to it as defined by Articles L. 225-180 of the French Commercial Code and L. 3344-1 of the French Labour Code;

2. decided that the total amount of the capital increases that may be carried out pursuant to this delegation may not exceed a maximum nominal amount of one million (1,000,000) euros;

3. decided to remove shareholders' preferential subscription right to the shares that might be issued as part of this delegation, the subscription of which is reserved, directly or through a company mutual fund or any other structures or entities allowed by the applicable legal or regulatory provisions, for the employees and eligible persons in accordance with the legal provisions, who are members of a savings plan of the Company or of its group or of French or foreign companies that are linked to it as defined by Articles L. 225-180 of the French Commercial Code and L. 3344-1 of the French Labour Code;

4. decided that the subscription price may not be higher than an average, determined in accordance with the provisions of Article L.3332-19 of the French Labour Code, of the quoted prices of the Company's share on the 20 trading days preceding the day of the decision setting the opening date of the subscription, or more than 20% lower than that average, with it being specified that the General Meeting expressly authorised the Board of Directors, should it deem it appropriate, to reduce or remove the above-mentioned below par rating, due, in particular, to applicable foreign legal, regulatory and tax regulations where appropriate;

5. decided, pursuant to Article L.3332-21 of the French Labour Code that the Board of Directors may provide for the allocation, to the beneficiaries indicated above, free of charge, of shares to be issued by incorporating reserves, profits or share premiums, or those already issued, in respect (i) of the company's matching contribution which could be paid pursuant to the regulations of the company or group savings plans, and/or (ii) of the below par rating, subject to their equivalent monetary value, valued at the subscription price, not having the effect of exceeding the limits stipulated in Articles L.3332-11 and L.3332-19 of the French Labour Code;

6. gave all powers to the Board of Directors, with the right to subdelegate under the conditions set by the law and the regulations, to implement this delegation and in particular:

a) to set the amount of the capital increase or increases up to the authorised limit, the time at which they will be carried out and the terms and conditions of each increase,

b) to decide on the issue price of the new shares in accordance with the provisions of Article L.3332-19 of the French Labour Code, the method of paying for them, the subscription periods and the terms and conditions for exercising the beneficiaries' subscription right as defined above,

c) on its own initiative, to charge, if applicable, the costs of the capital increase or increases against the amount of the premium(s) relating thereto and deducting from said amount the sums needed to fund the legal reserve,

d) to provide for the right, in accordance with the terms and conditions that it will determine, if applicable, to make any adjustments required pursuant to the legal and regulatory provisions,

e) in the event of the issuance of new shares allocated free of charge in accordance with sub-section 5 above, to set the nature and the amount of the reserves, profits or issue premiums to be incorporated into the capital for the paying up of such shares,

f) to record the carrying out of the capital increase or increases and make any correlative amendments to the Company's articles of association,

g) more generally, to enter into any agreement, take all measures and carry out all relevant formalities for the issuance, the admission to trading and the financial servicing of the shares issued pursuant to this delegation, and also for the exercising of the rights attached thereto.

This delegation was granted for a period of twenty-six months from this General Meeting.

Seventh resolution - Amendment of the Company's articles of association pursuant to the provisions of French Order no. 2014-948 of August 20, 2014, subject to the share capital increase reserved for the French State (Seventh resolution)

Objective

The intention of this seventh resolution is to approve the amendments to Articles 15, 16, 19 and 20 of the Company's articles of association to bring them in line with the provisions of order no. 2014-948 of 20 August 2014 relating to governance and capital transactions of State-owned companies, and in particular the provisions of Articles 19 and 20 of said order, which would be applicable subject to and from the carrying out of the Capital Increase detailed above and the subject of the fourth and fifth resolutions submitted for your authorisation, bearing in mind the fact that, after the Capital Increase, the State would directly hold more than 50% of the Company's share capital.

The amendments to the articles of association submitted for your authorisation pursuant to this seventh resolution, which would take effect from and subject to the carrying out of the Capital Increase, are detailed in the Board of Directors' report.

***Seventh resolution** - Amendment of the Company's articles of association pursuant to the provisions of French Order no. 2014-948 of August 20, 2014, subject to the share capital increase reserved for the French State (Seventh resolution)*

The General Meeting, deliberating pursuant to the quorum and majority requirements for Extraordinary General Meetings, after having taken note of the Board of Directors' report and subject to the carrying out of the capital increase reserved for the French State that is the subject of the fourth and fifth resolutions submitted to this General Meeting and with effect from the date of said capital increase being carried out,

1. decided to amend, as follows, Articles 15, 16, 19 and 20 of the Company's articles of association in accordance with the provisions of Articles 19 and 20 of order no. 2014-948 of 20 August 2014 relating to governance and capital transactions of State-owned companies which would be applicable to the Company from the carrying out of the capital increase reserved for the French State that is the subject of the fourth and fifth resolutions submitted to this General Meeting:

- Paragraph 1 of Article 15 "COMPOSITION OF THE BOARD OF DIRECTORS" is amended as follows:

  "1. The Company is managed by a Board of Directors composed of no less than three members and no more than eighteen members including, if applicable, a representative of the French government and Directors proposed by the French government and appointed in accordance with Order no. 2014-948 of 20 August 2014."

- Paragraph 1 of Article 16 "ORGANISATION AND OPERATION OF THE BOARD OF DIRECTORS" is amended as follows:

  *"1. The Board of Directors elects from among its members a Chairman and a Vice Chairman who, for the appointments to be valid, are natural persons, **with it being specified that in the event that the Board of Directors opts for the Chairman of the Board of Directors to carry out the general management, pursuant to Article 19 of these articles of association, the Chairman of the Company's Board of Directors shall be appointed by decree, from the Directors, on the Board of Directors' proposal, pursuant to Article 19 of order no. 2014-948 of 20 August 2014.***

  The Chairman of the Board of Directors organises, supervises, and reports to the General Meeting on the work of the Board. They ensure that the Company's bodies run properly and ensure, in particular, that the members of the Board of Directors are able to perform their duties.

  The Chairman and Vice Chairman are appointed for a duration that may not exceed their terms of office as Directors. Their term of office may be renewable.

  Regardless of the term for which they were granted, the powers, duties, and functions of the Chairman of the Board of Directors expire no later than the close of the Ordinary General

Meeting of the Shareholders convened to approve the financial statements of the previous fiscal year and held in the year the Chairman reaches the age of 68. The same applies for the Vice Chairman.

The Board of Directors may remove the Chairman from office at any time, ***with it being specified that, should the Board of Directors opt for the general management to be carried out by the Chairman, pursuant to Article 19 of these articles of association, the Company's Chairman shall be dismissed by decree, pursuant to Article 20 of order no. 2014-948 of 20 August 2014.*** *The Board of Directors may remove the Vice-Chairman from office at any time.*

The Board of Directors appoints a Secretary and, when applicable, an Assistant Secretary."

- Paragraph 1 of Article 19 " CHOICE OF GENERAL MANAGEMENT METHOD " is amended as follows:

  " The general management of the Company is the responsibility of either the Chairman of the Board of Directors or of another natural person ***appointed by decree on the Board of Directors' proposal*** *and having the title of Chief Executive Officer."*

- Paragraphs 1 and 6 of Article 20 " CHIEF EXECUTIVE OFFICER - DELEGATE CHIEF EXECUTIVE OFFICER(S)**"** are amended as follows:

  "1. When the Board of Directors chooses the general management method that involves a person other than the Chairman of the Board of Directors, ***a Chief Executive Officer is appointed by decree on the Board of Directors' proposal, in accordance with Article 19 of order no. 2014-948 of 20 August 2014****."*

  "6. ***In accordance with Article 20 of the aforementioned order no. 2014-948 of 20 August 2014, the Chief Executive Officer may be removed at any time by decree****. If it is decided that the dismissal is unfair, damages may be payable. The same applies, on proposal of the Chief Executive Officer, for the removal of the Delegate Chief Executive Officer(s)."*

2. gave all powers to the Board of Directors, with the right to subdelegate under the conditions set by the law and the regulations, to record the entering into effect of the amendments to the articles of association that are the subject of this resolution from the carrying out of the capital increase reserved for the French State that is the subject of the fourth and fifth resolutions submitted to this General Meeting.

<u>Eighth resolution - Amendment to the Company's articles of association – simplification and compliance with the new legislative and regulatory developments</u>

Objective
The intention of this eighth resolution is to approve the amendments to Articles 4, 8, 12 and 17 of the Company's articles of association in particular to simplify the wording thereof and to bring them in line with the recent legislative and regulatory changes. The amendments to the articles of association submitted for your authorisation pursuant to this eighth resolution, which would take effect at the end of this General Meeting, are detailed in the Board of Directors' report.

Eighth resolution *- Amendment to the Company's articles of association – simplification and compliance with the new legislative and regulatory developments*

The General Meeting, deliberating pursuant to the quorum and majority requirements for Extraordinary General Meetings, after having taken note of the Board of Directors' report, decided to amend Articles 4, 8, 12 and 17 of the Company's articles of association as follows in particular to simplify the wording thereof and to bring them in line with the recent legislative and regulatory changes:

- Article 4 "REGISTERED OFFICE" and paragraph 7 of Paragraph 1 of Article 17 "POWERS, DUTIES, AND FUNCTIONS OF THE BOARD OF DIRECTORS" are amended as follows in accordance with the provisions of law no. 2016-1691 relating to transparency, the fight against corruption and modernised business practice henceforth allowing the Board of Directors to transfer the Company's registered office over the whole of French territory subject to ratification by the next General Meeting:

  Article 4

  "The registered office is established at: TOUR AREVA - 1, Place Jean Millier - 92400 Courbevoie.

  It can be transferred ***to any other location within French territory*** *by an ordinary Board of Directors decision, subject to ratification at the following Ordinary General Meeting."*

  Article 17 sub-section 1 paragraph 7

  "It may transfer the registered office ***within French territory*** *providing the decision is ratified in accordance with Article 4 here above."*

- Paragraph 5 of Article 8 "CAPITAL INCREASE" is amended as follows in accordance with the provisions of order no. 2014-863 of 31 July 2014 relating to company law and with decree no. 2015-545 of 18 May 2015 that in particular amended the period of negotiability of preferential subscription rights:

  "*The shares carry a preferential subscription right to capital increases. The shareholders have, in proportion to the amount of their shares, a preferential subscription right to ordinary shares or non-voting preferred shares according whether the preferential subscription right is detached from ordinary shares or from non-voting preferred shares. When the preferential subscription right is not detached from shares that are negotiable, it is transferable under the same conditions as the share itself.* ***Otherwise, this right is negotiable for a period equal to that of the exercise of the subscription right by the shareholders, but which starts before the opening of such period and ends before its closing.***"

- Paragraph 2 of Article 12 "TRANSFER OF SHARES" is amended as follows to bring the period for declaring the exceeding of thresholds in the articles of association in line with the period for declaring the exceeding of the legal thresholds, i.e four trading days:

  "2. *Aside from the thresholds provided by law, any natural person or legal entity, acting alone or in concert, who shall come into ownership, directly or indirectly, of a fraction equal to or greater than 0.5% or any multiple thereof of the share capital and/or voting rights of the Company will declare to the Company,* ***at the latest before the close of trading of the fourth day*** *following the day of exceeding the threshold, by registered letter with acknowledgement of receipt addressed to the registered office, the number of shares and/or voting rights held and of securities giving access to the share capital and to the voting rights potentially attached thereto..*

  This same requirement to provide information applies, within the same period of time, when falling below the threshold of 0.5% or a multiple thereof.

  The custodian registered as the holder of the shares, in accordance with the provisions of the French Commercial Code shall, without prejudice to the obligations of the owners of the shares, *report all of the shares for which he/she is registered as provided under this article.*

If they have not been duly reported under the conditions provided by the above paragraph, the shares exceeding the fraction that should have been reported are stripped of the voting right under the terms stipulated by the French Commercial Code concerning legal thresholds."

Ninth resolution - Powers for formalities

Objective
The ninth resolution is a standard resolution that allows the completion of the registration and filing formalities required by the legislation in force after the General Meeting is held.

Ninth resolution *- Powers for formalities*

The General Meeting gave all powers to the bearer of the original, a copy or an extract of the minutes of these decisions in order to carry out any registration and filing formalities and other formalities laid down by the legislation in force.

Appendix 2: Press releases published by AREVA since April 12, 2016

PRESS RELEASE
13 April 2016

Flamanville EPR: Advancement of Reactor Vessel Testing Programme

AREVA, together with EDF, has recommended to the French Nuclear Safety Authority (ASN) to adapt the testing programme of the Flamanville 3 EPR reactor vessel head and bottom as decided at the end of 2015.

Initial analyses conducted on two parts similar to those at Flamanville 3 have shown that the carbon segregation phenomena extend beyond mid-thickness on one of them. As specified in the initial strategy approved by the ASN, the material sampling and related tests will be extended to three-fourths of the thickness of the part concerned.

The purpose of these initial analyses is also to better specify the variability of the main manufacturing parameters of the different parts. AREVA and EDF have therefore proposed extending the testing programme to include a third part to strengthen the robustness of the demonstration.

These adaptations to the testing programme will double the number of samples analysed. A total number of 1200 material samples will be taken to consolidate the representative nature of the three forged parts tested, both for carbon content and required mechanical properties.

The ASN has approved this addition to the testing programme, which will continue through the end of 2016, when the final report will be submitted.

EDF and AREVA have reaffirmed their confidence in their ability to demonstrate the quality and safety of the reactor vessel for the start-up of the Flamanville 3 reactor planned for the last quarter of 2018. The assembly and testing activities are going ahead at the construction site in line with the announced schedule.

About EDF Group
The EDF Group, a leading participant in energy transition, is an integrated energy company, working across the board of the specialisations: generation, transmission, distribution, trading, power sales and energy services. World leader in the low carbon energy sector, the Group has developed a diversified generation mix based on nuclear power, hydropower, new renewable energies and fossil fuel power. The Group contributes to energy supply and provision of services to around 37.8 million customers, including 28.3 million in France. In 2015, it generated consolidated turnover of 75 billion Euros, 47.2% of which was outside France. EDF is a company listed on the Paris Stock Exchange.

About AREVA
AREVA supplies high added-value products and services to support the operation of the global nuclear fleet.
The company is present throughout the entire nuclear cycle, from uranium mining to used fuel recycling, including nuclear reactor design and operating services.
AREVA is recognized by utilities around the world for its expertise, its skills in cutting-edge technologies and its dedication to the highest level of safety.
AREVA's 40,000 employees are helping build tomorrow's energy model: supplying ever safer, cleaner and more economical energy to the greatest number of people.

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Areva contacts

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PRESS RELEASE

AREVA Med Inaugurates Second Lead-212 Production Facility

Paris, April 14, 2016

AREVA Med has launched operations at its second high-purity lead-212 (212Pb) production facility located in Plano, Texas. Known as the DDPU (Domestic Distribution and Purification Unit), this facility was officially opened yesterday in the presence of local elected officials, AREVA Med Scientific Advisory Committee, as well as AREVA Group and AREVA Med executives and teams from both the U.S. and France.

Thanks to its unique characteristics, lead-212 is used in Targeted Alpha Therapy (TAT) in an increasing number of promising and innovative studies to target cancer cells, while limiting the impact on nearby healthy cells.

In a centralized modular plant, the DDPU will hold all AREVA Med's U.S. activities and those of its subsidiary Macrocyclics, the global leader in the design and manufacturing of chelating agents* for nuclear medicine. With brand new equipment, this state-of-the-art facility is a unique opportunity for AREVA Med to expand the range and increase the quality of products and services for its American partners and customers. Thanks to this increased production capacities, AREVA Med will accelerate the development of innovative Targeted Alpha Therapies using lead-212 to combat cancer.

Harry LaRosiliere, the mayor of Plano, declared: "It is always a great day when we can welcome to the City of Plano a U.S. Headquarters and international company such as AREVA Med, which does invaluable work in the field of cancer research. We look forward to their success and future expansion as they continue to develop innovative cancer therapies."

Patrick Bourdet, AREVA Med's CEO added: "Our new modular and unique US plant will allow us to quickly expand our cancer therapy pipeline and increase collaboration within the entire continent."

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MORE ABOUT AREVA

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The company is present throughout the entire nuclear cycle, from uranium mining to used fuel recycling, including nuclear reactor design and operating services.
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AREVA's 40,000 employees are helping build tomorrow's energy model: supplying ever safer, cleaner and more economical energy to the greatest number of people.

PRESS RELEASE

* A chelating agent is a “molecular cage” used to attach isotopes to biological carriers such as monoclonal antibodies targeting cancer cells.

More information at www.arevamed.com, @AREVAmed

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MORE ABOUT AREVA

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AREVA

PRESS RELEASE

Paris, April 28, 2016

At March 31, 2016:

- **Backlog of €33.6 bn** (vs. €29 bn end of 2015)
- **Revenue of €826 m:** -0.8% vs. March 2015 (-2.2% like for like) due in particular to a less favorable schedule of uranium deliveries than in the 1st quarter of 2015
- Operations held for sale (including AREVA NP):
  - Backlog of €13.9 bn (vs. €13.8 bn end of 2015)
  - Revenue of €885 m: -4.8% vs. March 2015

- **Implementation of the performance plan:**
  - During the 1st quarter, close to 700 new departures recorded in the group, in line with the target of 6,000 people by the end of 2017
  - Proposals from suppliers following the convention of December 2015 held to consolidate the supply chain component

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Revenue *(in millions of euros)*	1st quarter 2016	1st quarter 2015[1]	Change	Change LFL	Backlog at 3/31/2016 *(in millions of euros)*
Mining	185	344	*-46.3%*	*-47.9%*	10,107
Front End	203	132	*+53.1%*	*+51.9%*	11,504
Back End	430	340	*+26.4%*	*+26.1%*	11,663
Corporate and other operations[2]	8	16	*-47.9%*	*-44.6%*	364
Total	**826**	**832**	***-0.8%***	***-2.2%***	**33,638**
Revenue – France	396	377	*+5.1%*		
Revenue – International	430	455	*-5.1%*		

[1] Restated for IFRS 5
[2] Includes the Corporate, AREVA Med, Bioenergy operations and the OL3 project

In application of IFRS 5, revenue and backlog for the first three months of 2015 were restated to present pro forma financial information comparable to the first three months of 2016; operations whose sale is under negotiation were classified under "operations held for sale" and are not included in orders received or in revenue.

It should be noted that AREVA's revenue may vary significantly from one quarter to the next in the nuclear operations. Accordingly, quarterly data should not be viewed as a reliable indicator of annual trends.

In the 1st quarter of 2016, AREVA generated **consolidated revenue** of 826 million euros, a decrease of 0.8% (-2.2% like for like) compared with the same period in 2015, due in particular to the schedule of uranium deliveries. Foreign exchange had a positive impact of 12 million euros over the period.

At March 31, 2016, the group's backlog reached 33.6 billion euros, up sharply compared to December 31, 2015 (29 billion euros), and represented eight years of revenue. It reflects in particular multiyear commercial agreements signed with EDF in early 2016.

The order intake for the 1st quarter of 2016 totaled 6.1 billion euros, a strong increase in relation to the 1st quarter of 2015 (0.3 billion euros).

I. Analysis of backlog and revenue

Mining

The backlog in Mining rose sharply to 10.107 billion euros at March 31, 2016.

In the 1st quarter of 2016, Mining revenue totaled 185 million euros, a decrease of 46.3% (-47.9% LFL) in comparison to the 1st quarter of 2015.
This change is primarily attributable to a less favorable volume effect than in the 1st quarter of 2015. In fact, 2015 had exceptional seasonality, with the 1st quarter representing approximately 25% of the annual volumes delivered, whereas that period is generally the least active of the year in terms of deliveries. Foreign exchange had a positive impact of 11 million euros over the period.

Front End

The backlog in the Front End amounted to 11.504 billion euros at March 31, 2016.

In the 1st quarter of 2016, Front End revenue totaled 203 million euros, an increase of 53.1% (+51.9% LFL) in comparison to the 1st quarter of 2015.
This change is due to increased enrichment volumes sold internationally over the period. Changes in consolidation scope had negligible impact during the period.

Back End

The backlog totaled 11.663 billion euros at March 31, 2016 in the Back End, a substantial increase in comparison to December 31, 2015, due in particular to the recognition in the backlog of the extension of the treatment and recycling agreement with EDF for the period up to 2023.

The Back End had revenue of 430 million euros in the 1st quarter of 2016, up from the same period in 2015 (+26.4% reported, +26.1% like for like).
The growth is attributable to the Recycling operations, mainly reflecting revenue catch-up as a result of the signature of the treatment and recycling contract with EDF in the early part of the year and a higher level of business from European customers. Foreign exchange had a positive impact of 1 million euros over the period.

II. Key business data

Mining

- In the 1st quarter of 2016, 2,672 metric tons of natural uranium were produced in consolidated financial share[1] to AREVA, versus 1,772 metric tons in the 1st quarter of 2015. AREVA's available share[2] amounted to 2,179 metric tons of uranium, versus 1,501 metric tons in the 1st quarter of 2015.

Back End

- AREVA TN recently won two long-term contracts for a combined total of more than 200 million dollars (about 184 million euros) to supply used nuclear fuel storage solutions to US utilities.

Corporate and other operations

- At the **Olkiluoto 3** construction site in Finland (for which the scope of AREVA's and Siemens' joint responsibility is the construction of a complete power plant), in April:
  - Reactor startup tests began as scheduled. This new phase of testing, which follows the end of instrumentation and control systems testing, serves to verify the proper operation of all reactor systems and to validate the nuclear safety requirements as well as production performance;
  - TVO filed the OL3 reactor operating license application with the Finnish Ministry of Employment and Economy. This license is needed before fuel can be loaded and the reactor commissioned.

- In Renewable Energies:
  - The decision has now been made to terminate Bioenergy operations while assuming the completion of the two remaining projects. The personnel of all the Biomass entities, including India and Brazil, have been informed of this decision;
  - Shutdown of the Solar and Bioenergy operations began with the departure of a part of the personnel.

- AREVA Med inaugurated in early April its second production unit for high-purity lead-212 in Plano, Texas.

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[1] Share of production consolidated in AREVA's financial statements
[2] Share of resources and production sold/distributed to AREVA by the mining joint ventures

Operations held for sale

At March 31, 2016, AREVA NP's operations (excluding the OL3 project), Nuclear Measurements, and Propulsion & Research Reactors met the criteria of IFRS 5 for classification as "operations held for sale".

The backlog of operations held for sale amounted to 13.941 billion euros at March 31, 2016 (versus 13.783 billion euros at the end of 2015).
Revenue for operations held for sale reached 885 million euros in the 1st quarter of 2016, a decrease of 4.8% compared with the 1st quarter of 2015 for the same consolidation scope.

This change is mainly due to a drop in AREVA NP's operations, with a lower level of revenue from Large Projects, in particular with the slowdown of the Angra 3 project, observed since June 2015, and a reduction of volumes in the Installed Base and Fuel operations, offset in part by increased revenue in the Propulsion & Research Reactors operations (AREVA TA). In the 1st quarter of 2015, AREVA TA's level of business had been impacted by an accounting adjustment to the revenue earned from the Jules Horowitz research reactor construction project.

For the **Flamanville 3** construction project in France (where AREVA is responsible for engineering, procurement and installation of the nuclear steam supply system):

- The FA3 project teams met a key milestone towards startup of the EPR reactor with the completion of mechanical installation of the reactor coolant system at the end of march;
- AREVA and EDF made a proposal to the French nuclear safety authority (ASN) to adjust the testing program related to the EPR reactor vessel closure head and bottom head by including a third component in the testing program. ASN agreed to the inclusion of this additional component in the testing program, which will continue until the end of 2016.

Market environment

- In the uranium market, the spot indicator went from $39.50 per pound at the end of March 2015 to $28.70 per pound at the end of March 2016. The long-term indicator went from $49.50 per pound at the end of March 2015 to $43.50 per pound at the end of March 2016 (*source: UxC / TradeTech).*
- In the enrichment market, the spot indicator went from $79 per SWU at the end of March 2015 to $59 per SWU at the end of March 2016. The long-term indicator went from $90 per SWU at the end of March 2015 to $70 per SWU at the end of March 2016 (*source: UxC).*

III. Progress on the transformation plan

Implementation of the performance plan

- On March 25, 2016, the Labor Administration approved the voluntary redundancy plans proposed in six companies of the group in France: AREVA BS, AREVA Mines, AREVA NC SA, AREVA NP SAS, Eurodif Production and SET.
- With respect to productivity, the group's total workforce declined 1.7% in relation to December 31, 2015 with the departure of close to 700 employees in the 1st quarter of 2016, including 330 in France.

Progress on strategic refocusing

- Negotiations between the AREVA-Siemens consortium and TVO, which began in early 2016 on the OL3 project framework, are still ongoing.
- In connection with the creation of New AREVA, the asset transfer auditors (commissaires aux apports) have been appointed to assess the value of the contributed assets.

IV. Financial outlook

AREVA confirms its target of net cash flow from company operations of -2.0 billion euros to -1.5 billion euros at the end of 2016.

Note:

Like-for-like (LFL): at constant exchange rates and consolidation scope.

Backlog: The backlog is valued based on economic conditions at the end of the period. It includes firm orders and excludes unconfirmed options. Orders in hedged foreign currencies are valued at the rate hedged. Non-hedged orders are valued at the rate in effect on the last day of the period. The backlog reported for long-term contracts recorded under the percentage of completion method and partially performed as of the reporting date is equal to the difference between (a) the projected sales revenue from the contract at completion and (b) the sales revenue already recognized for this particular contract. Accordingly, the backlog takes into account escalation and price revision assumptions used by the group to determine the projected revenue at completion.

Foreign exchange impact: The foreign exchange impact mentioned in this release comes from the translation of subsidiary accounts into the group's unit of account. The latter is primarily due to changes in the US dollar in relation to the euro. AREVA also points out that its foreign exchange hedging policy for commercial operations aims to shield profitability from fluctuations in exchange rates in relation to the euro.

Forward-looking statements: This document contains forward-looking statements and information. These statements include financial forecasts and estimates as well as the assumptions on which they are based, and statements related to projects, objectives and expectations concerning future operations, products and services or future performance. Although AREVA's management believes that these forward-looking statements are reasonable, AREVA's investors and investment certificate holders are hereby advised that these forward-looking statements are subject to numerous risks and uncertainties that are difficult to foresee and generally beyond AREVA's control, which may mean that the expected results and developments differ significantly from those expressed, induced or forecast in the forward-looking statements and information. These risks include those developed or identified in the public documents filed by AREVA with the AMF, including those listed in the "Risk Factors" section of the Reference Document registered with the AMF on April 12, 2016 (which may be read online on AREVA's website www.areva.com). AREVA makes no commitment to update the forward-looking statements and information, except as required by applicable laws and regulations.

Upcoming events and publications

May 19, 2016 – 11:00 CEST: Annual General Meeting of the Shareholders

Tour AREVA – 1 place Jean Millier, 92400 Courbevoie – France

MORE ABOUT AREVA
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AREVA

PRESS RELEASE

Status update on the Le Creusot plant quality audit

Paris, April 29th 2015

The quality audit launched at the end of 2015 on AREVA's equipment manufacturing plants continues.

As regards the Le Creusot plant, at this stage the audit has revealed production monitoring anomalies which are currently being characterized. This characterization phase underway is to establish any possible impact on product quality and shall continue in the weeks to come.

A process for information and consultation with the ASN in particular is being implemented.

The audit being conducted indicates that these anomalies relate to actions carried out in the past. The organization and procedures currently in place at Le Creusot no longer permit such actions today.

In order to characterize the findings, a technical committee has been set up in connection with EDF. At this preliminary stage, no information has come to light that would jeopardize the mechanical integrity of the parts.

AREVA will provide a status report before May 31.

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MORE ABOUT AREVA
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PRESS RELEASE

AREVA's Passive Shutdown Seal Proven Reliable in Reactor Loss-of-power Test

Paris, May 2nd 2016

AREVA's passive shutdown seal (PSDS) for reactor coolant pumps successfully passed actuation testing after one operation cycle in a nuclear reactor. This testing confirmed the seal's ability to control leaks for an extended period in the event that the facility loses external power.

Other tests had previously verified that AREVA's PSDS withstood at temperatures and pressures representative of facility blackout conditions for more than one week. This additional demonstration of enhanced operational reliability and safety complies with the U.S. Nuclear Regulatory Commission's post-Fukushima recommendations.

"Our PSDS is a reliable, easy-to-install solution that helps reinforce plant safety," said George Beam, senior vice president of Installed Base Services at AREVA Inc. "Successfully passing this rigorous test the first time without any design adjustments demonstrates our dedication to supplying our customers with high-quality products that continue to meet their standards for operational excellence."

The PSDS tested had been operating since April 2014 in the South Texas Project (STP) Electric Generating Station's Unit 1 reactor.

This product is part of AREVA's Safety Alliance program, which offers nuclear operators worldwide the most advanced products and services to ensure the safety of their plants. Following the completion of this actuation test, AREVA is now supplying additional PSDSs to STP for installation during scheduled maintenance.

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PRESS RELEASE

Germany: AREVA awarded decontamination contract for Grafenrheinfeld Power Plant

Paris, May 12th 2016

AREVA NP has been selected by the utility E.ON Kernkraft to decontaminate the Grafenrheinfeld nuclear power plant, a pressurized water reactor design, located in Germany. As part of the end of the reactor's activities, this operation will reduce the radiation level in the reactor pressure vessel, auxiliary systems and piping. This project is expected to be completed during the fourth quarter of 2016.

The decontamination will be executed using to the combination of two AREVA NP techniques: the CORD UV® and the AMDA®. This operation is based on the progressive injection of chemical products into the reactor's primary circuit. Once the process is completed, the chemical substances used are decomposed into carbon dioxide and water, leaving behind no additional waste.

This process can be applied to nuclear power plants in operation to reduce the dose level during maintenance activities, and it can also be used as a preparatory measure before decommissioning, significantly reducing the final radioactive waste.

"AREVA's decontamination technology has been already used reliably in over 30 nuclear facilities worldwide, including boiling and pressurized water reactors. This new contract confirms customer confidence in our decontamination technology," said Michael Cerruti, executive vice-president of Sales for AREVA's Reactors and Services Business Group.

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PRESS RELEASE

AREVA Annual General Meeting

Paris, May 19, 2016

The Ordinary General Shareholders' Meeting met in Paris La Défense today under the chairmanship of Mr. Philippe Varin and approved the resolutions submitted to a vote by the Shareholders.

In particular, the Shareholders:

- approved the financial and consolidated financial statements for the fiscal year ended December 31, 2015 and the allocation of results in their entirety to retained earnings, entailing the non-payment of a dividend;
- approved the regulated agreements;
- issued a favorable opinion on the components of the compensation due or allocated for the financial year 2015 to the members of the Executive Board until January 8, 2015, as well as for the Chairman of the Board of Directors and the Chief Executive Officer as from January 8, 2015, in accordance with the recommendations of the AFEP-MEDEF Code of Corporate governance.
- authorized the Board of Directors to buyback Company's shares, for a legal period of 18 months, up to a limit of 10% of the Company's share capital.

The Executive management invited the investors to a meeting, which will occur before the publication of the half-year financial report, in order to detail the group's mid-term outlook.

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PRESS RELEASE

Quality Audit at the Le Creusot Plant: End of May Status Update

Paris, May 31, 2016

The quality audit launched at the end of 2015 by AREVA at the Le Creusot plant has revealed irregular findings in the manufacturing tracking records of equipment for nuclear power plants. An initial internal analysis of two-thirds of these findings has been completed. This analysis does not call into question the mechanical integrity of the components manufactured.

This first analysis of the findings concerning the nuclear reactors in France has been conducted in coordination with EDF, which is providing this information to the French nuclear safety authority. AREVA's international customers concerned by the findings identified at this time have already been notified.

The audit of the manufacturing records and further analyses continue at Le Creusot. The quality audit has been expanded to AREVA's Chalon-Saint Marcel and Jeumont equipment manufacturing facilities.

The findings identified at this stage of the audit are related to manufacturing activities prior to 2012. Without waiting for the comprehensive results of the audit, AREVA has already intensified its internal review procedures at the Le Creusot plant and has established additional measures to reinforce the safety and quality culture.

AREVA will provide another progress report before the end of June.

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PRESS RELEASE

Paris, June 15, 2016

AREVA presents its 2016-2020 roadmap and announces the group's restructuring through the creation of a new entity refocused on the nuclear fuel cycle.

The group's restructuring plan:

- **Plan to create a separate entity, NEW CO, through a partial contribution of AREVA SA assets**
- **Strategic refocusing on the nuclear fuel cycle, with planned asset sales and plans to withdraw from operations**
- **Proposed capital increases for AREVA SA and NEW CO in the total amount of €5 bn (subject to European Commission consent)**

2016-2020 roadmaps:

- **AREVA SA: strengthened capital structure, that will ensure the successful completion of the OL3 project, directly or through a subsidiary, and support non-core projects until finalization**
- **NEW CO: strategy refocused on profitable nuclear fuel cycle operations that generate cash flow, through implementation of the performance plan and expected long-term market dynamics**

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In line with the announcements made in February 2016, for the publication of its 2015 annual results, AREVA confirms its plan to restructure the group and to create a separate entity refocused on the nuclear fuel cycle, currently named "NEW CO".

This morning, during an Investors Meeting in Paris, the group will present its 2016-2020 roadmap, centered on the stages foreseen for its strategic and operational refocusing plan, and its financial objectives for 2020. Also today, the group begins the consultation process with its employee representative bodies concerning the scheduled transactions.

Philippe Knoche, Chief Executive Officer, made the following statement:

"Today, we present the roadmap for AREVA's continued transformation. This program defines the major stages necessary to the creation of NEW CO, a separate new entity refocused on the Mining, Front End and Back End operations. Pursuant to strategic choices concerning the nuclear industry, the roadmap specifies the conditions for the transfer of AREVA's reactor-related operations to EDF and the refocusing of our group on fuel cycle management.

Thus dissociated and simplified in their organizations, AREVA and NEW CO will each benefit from a capital increase in the combined amount of 5 billion euros (subject to the approval of the European Commission) and will have resources suited to their mission and their strategy.

By means of the solutions it can provide for uranium supply, for its conversion into fuel, and for nuclear fuel recycling, waste management and dismantling, NEW CO will be in a good position to grow in global nuclear markets. The strengthened capital structure, the new industrial plants, and the reinforcement of NEW CO's technology and innovation base will underpin this strategy.

I want to thank the men and women of AREVA who are at the heart of the group's redefinition now underway. With the support and commitment of all our employees, I am convinced that this action plan will enable us to install our strategy of reconquest and give us a new start on our mission, continually improved, of serving the French nuclear industry and our customers all over the world."

I. AREVA SA and NEW CO: two companies serving the redefinition of the French and international nuclear industry

The plan to create NEW CO, announced on February 26, 2016, would support the refocusing of operations on the nuclear fuel cycle (including in particular Mining, the Front End and the Back End).

The transactions under consideration would be structured as described below over the coming months, subject to the prior receipt of regulatory and contractual approvals (in particular from the European Commission as regards regulations on State aid):

- During the second half of 2016:
  - Creation of "NEW CO", a wholly owned subsidiary of AREVA SA, and contribution of the AREVA Mines, AREVA NC, AREVA Projects and AREVA Business Support companies and their respective subsidiaries. In connection with this partial contribution of assets, part of AREVA SA's debt would be transferred to NEW CO;
  - Canberra would be sold.

  The subsidiaries AREVA TA, AREVA Energies Renouvelables and AREVA NP would continue to be held by AREVA SA until the date of their sale.

- At the beginning of 2017:
  - The total amount of 5 billion euros for the capital increase – in which the French State has announced that it would participate as leading shareholder and ensure its complete success in compliance with European regulations – would be divided between:
    - a capital increase for AREVA SA, to which the French State in particular would subscribe;
    - a capital increase for NEW CO, to which the French State and strategic investors would subscribe.

    The allocation of the capital increase amount of 5 billion euros between the two entities has yet to be defined.
  - Following this transaction, the French State would hold (directly and indirectly, in particular via AREVA SA) a minimum of two thirds of NEW CO's capital, with the balance held by strategic investors.

  As part of the finalization of transactions pertaining to the redefinition of AREVA SA's scope, the French State will ensure that minority shareholders' rights are upheld, pursuant to stock exchange regulations.
- Over the course of 2017:
  - AREVA NP's operations would be sold to EDF, directly or via an ad hoc legal structure, while the OL3 contract would remain in the consolidation scope of AREVA SA, which would ensure its successful completion, with the necessary resources and in compliance with contractual obligations;

- During the sale of AREVA NP's operations to EDF, 15% to 25% of the capital of the entity sold would be transferred by AREVA SA to NEW CO.

Thus recapitalized, AREVA SA – which would also receive the proceeds from the sales of AREVA TA and of AREVA NP operations and would profit from the sale of Canberra, in the total amount of approximately 2.9 billion euros – would reinforce its financial position in order to meet its financial obligations: debt repayment, costs related to the completion of the OL3 project, and extinguishment of project guarantees in renewable energies.

The newly created and capitalized NEW CO, refocused on less risky cash flow-generating operations, would be in a position to refinance on markets in the medium term (i.e. in 2019/2020).

II. NEW CO: a company with solid assets

The sector offers medium-term growth prospects led by the projected increase in global demand for electricity and the expected development of the Asian nuclear fleet, as well as by the need to develop new recycling platforms, interim storage solutions, and reactor dismantling capabilities.

In these areas, NEW CO will be able to draw on solid fundamentals, differentiating assets and a clear strategic roadmap.

Refocused on the fuel cycle, well balanced between its three businesses, in which it will occupy leading positions, NEW CO will demonstrate industrial excellence supported by a performance plan that is well underway. In addition to a solid business plan made credible by a backlog of 33 billion euros as of the end of March 2016, NEW CO will have partnerships, innovation skills and industrial capabilities to respond to any new request from the nuclear market in a timely manner.

Mining, a profitable cash flow-generating business

NEW CO will have a diversified and competitive portfolio of mining assets and projects. Armed with a backlog of 10.1 billion euros at the end of March 2016, which covers nearly 80% of its sales for the 2017-2020 period, the group intends to maintain a high level of profitability, with a ratio of EBITDA to revenue of close to 40% over that same period. Overall, the capital spending budget linked to the development of mining projects will be down compared with the 2012-2015 period, but will rise at the end of the period.

In the Front End, industrial assets meeting the highest safety and performance standards

In the Front End, which encompasses the Chemistry / Conversion and Enrichment operations, the group expects to achieve annual revenue of 950 million euros to 1 billion euros, supported by its backlog of 11.5 billion euros at the end of March 2016, covering close to 80% of its sales for the 2017 to 2020 period. A high level of profitability is expected in this business, with a ratio of EBITDA to revenue of around 25% over the same period, with a significantly lower level in 2018 due to the transition from Comurhex I to Comurhex II.

After the substantial capital expenditure in these operations that began in 2007, investments should fall off sharply after 2018.

In the Back End, unique assets for capturing market opportunities

This business includes Recycling, Logistics and Dismantling. The group would have a leading position in each of these segments, with internationally recognized know-how and experience. With a backlog of 11.7 billion euros at the end of March 2016 covering more than 70% of sales for the 2017-2020 period, and an operating base ensured by long-term French contracts and opportunities for growth of more than 5% per year on average over that period, the group expects rising profitability and a ratio of EBITDA to revenue of more than 15% in 2020. The investment cycle for the 2017-2020 period is expected to be up compared with the most recent period, but it is largely funded by customers.

Sensitivity factors of the financial trajectory

NEW CO's generation of cash flow depends in particular on euro/dollar exchange rates and on prices for natural uranium and SWU. However, this sensitivity is cushioned by currency hedging over the 2016-2020 period and by orders already in the backlog for Mining and Enrichment. NEW CO's financial trajectory is also closely dependent on the following strategic assumptions: export business in the Back End, end-of-lifecycle obligations, safety of the installed base, success of the legal and financial restructuring in progress, asset sale prices, country risk.

NEW CO's 2020 goals: a group refocused on the fuel cycle, poised to capture market opportunities

The outlook presented today is the reflection of a renewed ambition. As a pure player in the nuclear fuel cycle, NEW CO is in a unique position to play a dominant role for the redefinition of the French nuclear industry and in a market destined to grow, particularly in Asia. Armed with world-class industrial plants, major expertise and technologies, a stronger financial position and established strategic partnerships, in addition to a solid backlog, NEW CO is capable of capturing opportunities arising in the coming years.

By 2020, supported by implementation of the cost savings plan of 500 million euros per year (part of the cost savings plan of 1 billion euros for the consolidated group), NEW CO is aiming for:

- a ratio of EBITDA to revenue of approximately 25%;
- a ratio of operating income to revenue of more than 10%;
- net cash flow from company operations enabling a significant reduction of debt over the coming years.

Upcoming events and publications

June 15, 2016 – 10:00 CEST **Strategic refocusing and outlook**
Investors Meeting and webcast

To access the Investors Meeting, which will be held today at 10:00 am (Paris time), please follow the links below:

French version: http://webcast.areva.com/20160615/market_update/

English version: http://webcast.areva.com/20160615/market_update_meeting/

July 28, 2016 – 18:00 CEST **Half-year results 2016**
Press release, telephone conference and webcast

Note:

AREVA's operations, financial situation and results, as well as the risk factors related to it, are described in the AREVA Reference Document, which was filed with the Autorité des marchés financiers (**AMF**) on April 12, 2016 under number D. 16-0322 (the **Reference Document**), which is available on the AMF website (www.amf-france.org) and on the AREVA website (www.areva.com). Chapter 4 of the Reference Document describes the risk factors to which AREVA is exposed.

This document does not constitute a prospectus under the meaning of the directive 2003/71/EC of November 4, 2003. This document does not contain, does not constitute, is not part of and should not be considered as an offer, an invitation or a solicitation for an investment in financial securities in France, the United States or any other jurisdiction. Any offer of AREVA's financial securities may only be made by virtue of offering documents specifically prepared for that purpose. Any investment decision should be made only on the basis of offering documents specifically prepared for that purpose. This press release has not been authorized or approved by any regulatory authority.

AREVA's financial securities have not been and will not be registered under the U.S. Securities Act of 1933, as amended (the **Securities Act**) and may be offered, sold or subscribed in the United States only within the framework of an exemption or a transaction not subject to the registration requirements of the Securities Act. AREVA has no intention of registering all or part of an offer in the United States or of carrying out an offer of financial securities in the United States.
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Some of the information included in this press release and other information reported or to be reported by AREVA constitute forward-looking information, not historical facts. This forward-looking information refers to the future prospects, development and strategies of AREVA and are based on an analysis of forecasts of future income and estimates of amounts that cannot yet be determined. By nature, the forward-looking information includes risks and uncertainties insofar as they refer to events and depend on circumstances that may or may not occur in the future. AREVA draws your attention to the fact that the forward-looking information does not constitute warranties as to AREVA's future performance and financial situation, AREVA's results and cash flows, and that the development of the industrial segment in which AREVA operates may differ significantly from forward-looking information mentioned in this press release. Moreover, even if AREVA's financial situation, results and cash flows and the development of the industrial segment in which AREVA operates are consistent with the forward-looking information mentioned in this press release, these items might not be representative of results or developments of later periods. AREVA makes no commitment to revise or confirm the forecasts and estimates of analysts or to make public any revision of forward-looking information in order to reflect the events or circumstances that might occur subsequent to the date of this press release. These risks and uncertainties include the risk factors described in the Reference Document.

- **Definitions**

Backlog: The backlog is valued based on economic conditions at the end of the period. It includes firm orders and excludes unconfirmed options. Orders in hedged foreign currencies are valued at the rate hedged. Non-hedged orders are valued at the rate in effect on the last day of the period. The backlog reported for long-term contracts recorded under the percentage of completion method and partially performed as of the reporting date is equal to the difference between (a) the projected sales revenue from the contract at completion and (b) the sales revenue already recognized for this particular contract. Accordingly, the backlog takes into account escalation and price revision assumptions used by the group to determine the projected revenue at completion.

Net cash flow from company operations: the net cash flow from company operations is equal to the sum of the following items:

- operating cash flow,
- cash flow from end-of-lifecycle operations,
- change in non-operating receivables and liabilities,
- financial income,
- tax on financial income,
- dividends paid to minority shareholders of consolidated subsidiaries,
- net cash flow from operations sold, discontinued and held for sale, and cash flow from the sale of those operations,
- acquisitions and disposals of current financial assets not classified in cash or cash equivalents,
- financing of joint ventures and associates through shareholder advances, long-term loans and capital increases.

Net cash flow from company operations thus corresponds to the change in net debt, except for transactions with AREVA shareholders, and currency translation adjustments.

Earnings before interest, taxes, depreciation and amortization (EBITDA): EBITDA is equal to operating income after depreciation, depletion, amortization and provisions, net of reversals. EBITDA is restated to exclude the cost of end-of-lifecycle operations performed in nuclear facilities during the year (facility dismantling, waste retrieval and packaging). It should be noted that the cash flows linked to end-of-lifecycle operations are presented separately.

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AREVA

PRESS RELEASE

Offshore Wind: Update on the Discussions between AREVA and Gamesa

Paris, June 17, 2016

Gamesa and AREVA have signed an amendment to the shareholder's agreement for Adwen, the joint venture dedicated to offshore wind that is equally owned by the two groups.

According to the terms of the amended documentation, AREVA has three months to exercise one of the following options:

- Sell its share in Adwen to Gamesa, or

- Sell 100% of Adwen's shares to a third-party investor which may submit a more attractive binding offer during this period; the sale of the entire capital is made possible by AREVA's drag-along right on Gamesa's stake.

At the end of this 3-month period, AREVA will disclose the option selected for the divestiture of its shares in Adwen.

The commitments made by Adwen as part of the tender process for the offshore wind farms for electricity production in France will remain borne by Adwen.

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PRESS RELEASE

WNE: AREVA Awarded in the Fields of Safety and Innovation

Paris, June 28, 2016

During the second annual World Nuclear Exhibition (WNE), AREVA was awarded two first prizes.

More than 120 projects were chosen for the WNE Awards which competed in four categories: innovation, nuclear safety, knowledge management and operational excellence.

During the ceremony, a jury comprised of internationally renowned experts awarded two of AREVA's projects.

In the category of innovation, AREVA was awarded a prize for the development of its cavitation peening technique. This technique is designed to extend the life of nuclear reactor primary circuit components for more than 20 years and can be used on all reactor designs.

To prevent stress corrosion cracking on reactor components, ultra-high-pressure water jets generate vapor bubbles that collapse with enough force to create beneficial compression of the components' internal surfaces. This surface compression improves the component's material properties and enhances resistance to corrosion and other types of degradation, which reduces the effects of aging.

AREVA recently executed this maintenance technique on the reactor vessel closure head at Unit 2 of Exelon's Byron Generating Station in Illinois. This was the first time that this technique has been used on a reactor vessel closure head. Following the completion of this project, AREVA can now offer to nuclear operators worldwide a proven alternative to component replacement.

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PRESS RELEASE

In the nuclear safety category, AREVA's development of a versatile robotics pack for examining nuclear environments was awarded a prize. Known as RIANA and DORICA, these cordless robots are designed to operate in nuclear zones in order to remotely perform detailed analysis in hard-to-reach areas.

The RIANA robot is a remote-control platform that can perform mapping, sampling and radioactivity measurements. DORICA is an investigation drone equipped with a high-definition camera and a probe to collect information and measure radiation inside nuclear installations.

Philippe Knoche, CEO of AREVA, said: "I would like to congratulate our teams for their drive and creativity. Safety and innovation are indispensable to the nuclear industry. We continue this work in order to offer our customers competitive and sustainable solutions and technologies to meet their challenges."

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AREVA

PRESS RELEASE

AREVA signs several contracts in the nuclear fuel cycle

Paris, June 30, 2016

During the World Nuclear Exhibition (WNE) which took place from June 28-30 at Le Bourget, France, AREVA signed several contracts with its international nuclear customers.

The Belgian Nuclear Research Centre (SCK•CEN) and AREVA signed an agreement to extend the contract for the used fuel management from the BR2 research reactor, located in Mol, Belgium, through 2030. BR2 is a worldwide player in the production of medical radioisotopes and for the safety evaluation of structural materials and fuels for power reactors.

The Romanian agency for nuclear energy and radioactive waste (ANDR) and AREVA signed a contract to carry out a prefeasibility study for the construction of a fiber concrete container manufacturing installation at the Saligny site in Romania. The containers will allow to safely condition low and intermediate level waste at the repository currently under implementation at the same location. Such fiber concrete containers are already used by nuclear waste management facility operators in France and the U.S., among other countries.

AREVA TN, AREVA's nuclear logistics division, signed a contract with Dominion Virginia Power to provide 75 NUHOMS® EOS dry shielded canisters to two of the utility's facilities through 2038.

AREVA's EOS canisters are have been engineered for ease of plant performance and are designed to securely store used nuclear fuel on site. These canisters will be manufactured at AREVA TN's Columbiana Hi Tech facility in Greensboro, N.C. and the first delivery is planned in 2019.

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PRESS RELEASE

Quality Audit at the Le Creusot Plant: End of June Update

Paris, June 30, 2016

The quality audit launched at the end of 2015 by AREVA at the Le Creusot plant has revealed irregular findings in the manufacturing tracking records for nuclear power plant equipment.

The initial analysis of the findings identified to date concerning the components delivered to nuclear reactors in operation and under construction as well as transportation containers has been completed. The technical conclusions of this analysis have been provided to the customers concerned, both in France and internationally. Based on these conclusions at this time, the mechanical integrity of the components manufactured has not been called into question. AREVA is ready to support its customers and has begun additional analyses as requested to enhance the verification of these tracking records.
In line with its quality assurance standards, AREVA is accordingly issuing irregularity and non-compliance reports which are handled in coordination with its customers.

The audit of Le Creusot continues, notably through the following actions:
- Analysis of the findings for the components not delivered or not installed in nuclear facilities
- Analysis of the findings for non-nuclear components
- Verification to confirm that the findings identified are exhaustive

Even if the examination confirms the disappearance of irregular findings beginning in 2012, initiatives have been set up at Le Creusot to reinforce the safety and quality culture for the manufacturing activities underway.

As previously announced, this audit has been expanded to include AREVA's Chalon Saint-Marcel and Jeumont facilities.

AREVA presented an update today to the French High Committee for Transparency and Information on Nuclear Safety and will provide another progress report before the end of July.

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MORE ABOUT AREVA

AREVA supplies high added-value products and services to support the operation of the global nuclear fleet.
The company is present throughout the entire nuclear cycle, from uranium mining to used fuel recycling, including nuclear reactor design and operating services.
AREVA is recognized by utilities around the world for its expertise, its skills in cutting-edge technologies and its dedication to the highest level of safety.
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Completion of the Sale of Canberra to Mirion

San Francisco, Calif. USA and Paris, France, July 1, 2016

AREVA and the industrial company Mirion Technologies ("Mirion") announced today the completion of the sale to Mirion of Canberra, the nuclear instrumentation and measurement specialist employing approximately 1,000 staff.

As previously disclosed by AREVA in December 2015, Mirion was selected by AREVA after completion of a competitive process. AREVA and Mirion subsequently entered into a Share Purchase Agreement to acquire the entire share capital of Canberra.

"We are excited by the combination of Mirion and Canberra, as it creates a premier supplier of radiation safety solutions for the nuclear, defense and medical industries," said Thomas D. Logan, Mirion's Chairman and Chief Executive Officer. "Canberra has a long track record in the industry and its brand is synonymous with innovative, high quality solutions. With the support of the Canberra management team, we have already made substantial progress with our integration plans and we are confident we will achieve our goals. We have worked well with the AREVA team to achieve a smooth transition for Canberra employees, who are highly skilled and bring exceptional experience and know-how."

"The sale of Canberra to Mirion is in line with our previously announced restructuring plan and our strategic roadmap released in June," said Philippe Knoche, AREVA's Chief Executive Officer. "Mirion was chosen by AREVA in part because of its long history as a reliable supplier to the nuclear industry, its track record of creating and maintaining highly skilled jobs in France and its strong financial backing. The timely closing of this transaction is a testament to our commitment to pursuing AREVA's transformation. I sincerely wish a great success to Mirion and Canberra."

"The combination of Canberra and Mirion is a natural fit," said Jean-Bernard Koehl, Canberra's Chief Executive Officer. "Our businesses are highly complementary and allow us to combine our respective strengths in different industries, geographies and technologies. Our management team is excited to join with our counterparts at Mirion to achieve our shared objectives. This is an exciting day for Canberra employees, who share Mirion's commitment to innovation, quality and customer focus."

"We are pleased to support Mirion's management team with such a significant and transformational transaction just one year into our tenure together," said Pierre de Sarrau, Partner at Charterhouse Capital Partners LLP, which completed its acquisition of Mirion in March 2015. "Mirion's acquisition of Canberra brings together two of the most respected and experienced industry players and provides the ability to offer comprehensive and compelling solutions for the combined global customer base."

ABOUT MIRION

Mirion Technologies is a global provider of radiation detection, measurement, and monitoring products and services to the nuclear, defense, and medical industries. Mirion has facilities in Europe, Asia, and North America. Mirion Technologies is headquartered in the San Francisco Bay area and is a portfolio company of Charterhouse Capital Partners LLP. For additional information, please visit: www.mirion.com

ABOUT AREVA

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ABOUT CHARTERHOUSE CAPITAL PARTNERS LLP

Charterhouse is one of the longest established private equity firms operating in Europe. The firm invests in companies headquartered in Western Europe and works closely with incumbent management teams, backing them and providing active support to drive growth. Charterhouse pursues a highly selective investment approach, partnering with a small number of high-quality companies. Transaction values range from €250mn to €2bn. Charterhouse is based in London and has a deep bench of experienced investment professionals, with an average partner tenure of 13 years. Since inception Charterhouse has completed over 140 transactions worth an aggregate value of over €50bn. For additional information, please visit: www.charterhouse.co.uk

AREVA

PRESS RELEASE

Le Creusot quality audit: AREVA NP continues its technical analyses on one of the reactor 2 steam generators at Fessenheim

Paris, July 19th 2016

In the course of the quality audit launched by AREVA NP at its Le Creusot plant at the end of 2015, irregular findings were detected in the manufacture of the lower shell of a steam generator installed on the No. 2 reactor at the Fessenheim power plant.

In May 2016, an analysis of the internal record produced by AREVA NP established a divergence from the nuclear pressure equipment manufacturing standard, the RCC-M Code (Règles de Conception et de Construction pour les matériels mécaniques), during the manufacture of the lower shell of the steam generator. At that point AREVA NP opened a deviation report and informed the French utility EDF and the French nuclear safety authority (ASN).

AREVA NP takes note of the ASN's decision dated July 18, 2016, taken as a precautionary measure, to suspend the test certificate on the secondary part of this component.

The technical analyses conducted by AREVA NP experts have concluded, at this stage, that the irregular findings are not detrimental to operational safety. However, in order to substantiate the robustness of the case, a similar part has just been cast and forged at Le Creusot plant to validate its mechanical and chemical characteristics.

AREVA NP is continuing its analysis in order to specify appropriate measures to secure the lifting of this suspension.

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AREVA

PRESS RELEASE

Paris, July 28, 2016

Half year 2016 results:

Improvement of EBITDA margin to 16% (vs. 12% in H1 2015) in a still unfavorable environment

Figures presented with application of IFRS 5 rules related to "operations sold, discontinued or held for sale".

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Key figures

- Backlog of €32.8 bn (vs. €29 bn end of 2015)
- Revenue: €1.930 bn (vs. €1.849 bn in H1 2015, +4.4% LFL)
- EBITDA: €310 m (vs. €226 m in H1 2015)
- Operating income: €86 m (vs. €4 m in H1 2015)
- Net income attributable to owners of the parent: - €120 m (vs. -€206 m in H1 2015)
- Operating cash flow: -€121 m (vs. €221 m in H1 2015)
- Net cash flow from company operations: -€497 m (vs. -€121 m in H1 2015)
- Net debt : -€7.044 bn (vs. -€6.323 bn at the end of 2015)

Highlights of the recent period

- Implementation of the strategic roadmap:
  - Presentation of the project to create NEW CO, a company refocused on the nuclear fuel cycle during the "2016-2020 roadmap" group presentation on June 15, 2016;
  - Serious marks of interest from strategic investors to take part in the capital increase of NEW CO;
  - Signing of a Memorandum of Understanding with EDF confirming the sale of AREVA NP's operations allowing for the implementation of the new legal framework chosen, leaving certain contracts within the scope of AREVA SA (including OL3 project);
  - Sale of Canberra, option to sell Adwen;
  - Opening of an in-depth review proceeding by the European Commission on the support from the French State for the group's financial restructuring;

- Implementation of the performance plan:
  - €500 m EBITDA impact of the performance plan on a yearly basis (€324 m at the end of 2015) compared to 2014, equivalent to half of 2018 target of €1 Bn ;
  - Reduction in group workforce in line with the objective of 6,000 job cuts by the end of 2017. (3,400 departures since the end of 2014).
- Progress on major projects:
  - Taishan 1: following the successful cold testing, hot start-up testing will begin soon;
  - Olkiluoto 3: respect of the key milestones with submittal of the operating license request, continued electromechanical installation activities, and confirmation of the sequence for tests start-up, to begin in October;
  - Flamanville 3: completion in June of the instrumentation and control system testing configuration for start-up testing scheduled in the fall.

Financial outlook for the current year

In view of the achievements of the 1st half of 2016 and the financial outlook for the 2nd half, net cash flow from company operations is now expected to be close to -1.5 billion euros in 2016 rather than the initial forecast of between -2 billion and -1.5 billion euros.

12-month liquidity

The company's liquidity for 2016 is ensured by lines of credit drawn on January 4 and 5, 2016 in the amount of 2 billion euros, and by a bridging loan of 1.2 billion euros granted in April by a banking pool, which would be due in January 2017 if drawn.

Beyond that, the group's liquidity will be ensured by the capital increase planned for early 2017. In the event of a temporary delay, AREVA would request a shareholder loan. These transactions will be carried out in compliance with European regulations.

The AREVA Board of Directors, meeting this morning under the chairmanship of Philippe Varin, approved the financial statements for the period ended June 30, 2016.

Chief Executive Officer Philippe Knoche offered the following statement concerning the results:

"The first half was an extremely active one for the consolidation of our base of operations and for the deployment of the strategic roadmap, where numerous milestones have been achieved.

Our backlog and revenue are rising, while operating profitability continues to improve notably thanks to our performance plans.

On June 15, AREVA presented its action plan for the creation of NEW CO, which detailed the achievements necessary to the complete and effective transformation of AREVA. In particular, they include the plan to sell AREVA NP's operations, which met a new milestone with the signing of a memorandum of understanding with EDF, confirming the sale price and the schedule for closing by the end of 2017. Added to this memorandum of understanding was the completion of the sale of Canberra, the shut-down of the Bioenergy business and the upcoming sale of Adwen.

The group intensified its discussions aimed at attracting strategic investors which could participate in the capital increase for NEW CO. Signs of interest have already been given. Meanwhile, liquidity requirements were secured for 2016.

Armed with these actions and achievements, we refine our objective for net cash flow from company operations, putting it at -1.5 billion euros for the current year, in the upper end of the range indicated at the beginning of the year."

I. Analysis of the group's key figures

Pursuant to IFRS 5, the statement of income and the statement of cash flows for the 1st half of 2015 were restated to present pro forma information comparable to the 1st half of 2016; net income from operations whose sale is the subject of negotiations is presented on a separate line, "net income from operations held for sale".

The following operations meet the criteria of IFRS 5 for classification as "operations sold, discontinued or held for sale" at June 30, 2016:

- AREVA NP (excluding the OL3 project, presented under "Corporate and other operations");
- Nuclear Measurements;
- Propulsion and Research Reactors;
- Solar Energy.

At June 30, 2016, the financial results of Adwen (Wind Energy business) are recognized under the equity method and AREVA's interest in Adwen is classified under "assets held for sale" in the group's consolidated statement of financial position.

In millions of euros	**H1 2016**	**H1 2015***	***Change 2016/2015***
Backlog	32,846	31,502	*+€1.344 bn*
Revenue	1,930	1,849	*+€81 m*
Reported EBITDA	310	226	*+€84 m*
In percentage of revenue	*16.1%*	*12.2%*	*3.8 pts.*
Reported operating cash flow	(121)	221	*-€342 m*
Reported operating income	86	4	*+€82 m*
Net income attributable to owners of the parent from operations sold, discontinued or held for sale**	4	(77)	*+€81 m*
Net income attributable to owners of the parent	(120)	(206)	*+€86 m*
Earnings per share	-€0.31	-€0.54	*+€0.23*
Net cash flow from company operations	(497)	(121)	*-€376 m*
	6/30/2016	**12/31/2015**	
Net debt (-) / net cash (+)	(7,044)	(6,323)	*-€721 m*

* Adjusted for application of IFRS 5
** AREVA NP operations (excluding the OL3 project), Nuclear Measurements, Propulsion and Research Reactors, and Solar Energy

Financial indicators are defined in the financial glossary in Appendix 6 - Definitions.

Backlog

At June 30, 2016, the group had 32.8 billion euros in backlog, a sharp increase from December 31, 2015 (29 billion euros), representing close to eight years of revenue.

- The backlog in **Mining** rose sharply over the period, amounting to 9.4 billion euros at June 30, 2016.
- The backlog in the **Front End** (chemistry and enrichment) totaled 11.5 billion euros at June 30, 2016.
- In the **Back End** (recycling, logistics, dismantling and services, and international projects), the backlog was 11.6 billion euros at June 30, 2016, sharply up from December 31, 2015.

The order intake totaled 6.7 billion euros in the 1st half of 2016, a strong increase compared with the 1st half of 2015 (+0.8 billion euros).

Revenue

The group had consolidated revenue of 1.930 billion euros at June 30, 2016, an increase of 4.4% compared with the 1st half of 2015 (+4.4% like for like). Foreign exchange had a positive impact of 0.5 million euros over the period. In the NEW CO scope[1], revenue totaled 1.930 billion euros, an increase of 97 million euros in relation to that of June 30, 2015 (+5.2% like for like).

- **Mining** revenue came to 705 million euros at June 30, 2016, a decrease of 4.4% compared with the 1st half of 2015 (-4.4% like for like). This change was mainly due to a less favorable delivery schedule over the period.
- **Front End** revenue totaled 384 million euros, an increase of 10.7% year on year (+10.1% like for like). This change is due to an increase in volumes of U_3O_8/UF_6 sold internationally. Foreign exchange had a positive impact of 2.1 million euros over the period.
- The **Back End** had revenue of 832 million euros, an increase of 12.6% like for like compared with the same period in 2015. This growth from one year to the next is attributable to the Recycling operations, which benefitted mainly from catch-up revenue related to the signature of the treatment and recycling contract with EDF at the beginning of the year, and to a higher volume of business with European customers.
- **Corporate and other operations** generated revenue of 8 million euros, versus 32 million euros in the 1st half of 2015 (23 million euros at constant consolidation scope and exchange rates).

[1] Entity refocused on Mining, Front End and Back End operations, as described in the Market Update of June 15, 2016

Earnings before interest, taxes, depreciation and amortization (EBITDA)

EBITDA rose in relation to the 1st half of 2015, going from 226 million euros to 310 million euros in the 1st half of 2016. In the NEW CO scope[1], EBITDA was 564 million euros, an increase of 157 million euros compared with June 30, 2015.

- **Mining** EBITDA was up, rising to 346 million euros in the 1st half of 2016 from 242 million euros in the 1st half of 2015, due to higher production volumes, particularly with the ramp-up of the Cigar Lake mine in Canada and the impacts of the competitiveness plan.
- In the **Front End**, EBITDA amounted to 94 million euros in the 1st half of 2016, compared with 119 million euros in the 1st half of 2015. This change is due to the impact of a less favorable sales mix, offset in part by cost reductions attributable to the performance plan.
- The **Back End** recorded EBITDA of 237 million euros, a sharp increase in comparison with the 1st half of 2015 (+150 million euros), resulting in particular from the signature of the treatment and recycling contract with EDF at the beginning of the year as well as from the competitiveness plan.
- EBITDA in **Corporate and other operations**, which includes Bioenergy and the OL3 project, amounted to -367 million euros compared with -222 million euros in the 1st half of 2015. This change is explained in particular by a higher level of activity on the Olkiluoto 3 EPR project (OL3) in relation to the same period last year.

Operating income

Operating income for the group totaled 86 million euros in the 1st half of 2016, compared with 4 million euros in the 1st half of 2015. In the scope of NEW CO[1], operating income rose 137 million euros to reach 191 million euros.

- Operating income for **Mining** was 21 million euros, compared with 139 million euros in the 1st half of 2015. In addition to the favorable operating items described to explain the change in EBITDA, operating income was affected by the impairment of certain mining assets in the amount of 203 million euros, resulting from the drop in uranium prices.
- The operating income for the **Front End** was -44 million euros, compared with -23 million euros in the 1st half of 2015. This decrease of 21 million euros is explained by:
    - A decrease in EBITDA of 25 million euros;
    - A rise in amortization of the Georges Besse II plant;
    - A positive change in the provision for SWU materials in the amount of 43 million euros. In fact, in the 1st half of 2015, a provision of 86 million euros had been constituted to take into account the impact of the drop

[1] Entity refocused on Mining, Front End and Back End operations, as described in the Market Update of June 15, 2016

in SWU prices for a SWU inventory whose cost had become too high in view of the weak market to be sold at a price that is at least equivalent. During the 1st half of 2016, an additional provision of 43 million euros was recognized to take into account the continued deterioration of prices and sales conditions for these SWUs;

- Other effects of lesser importance.

- The **Back End** recorded operating income of 93 million euros in the 1st half of 2016, an improvement of 109 million euros compared with the same period in 2015. Most of the increase was due to the signature of the recycling and treatment contract with EDF and to the results of the competitiveness plan already mentioned in the comments on the change in EBITDA.
- In **Corporate and other operations**, which includes Bioenergy and the OL3 project, operating income amounted to 15 million euros in the 1st half of 2016, compared with an operating loss of 97 million euros in the 1st half of 2015. This increase is explained by:
  - Positive effects, in particular through the reversal on June 30, 2016 of a 180 million euros provision constituted at the end of 2015 for the estimated costs of the group's legal and financial restructuring. In fact, a tax ruling was obtained from the tax administration, and the legal plan for restructuring evolved;
  - Negative impacts of lesser importance, such as an additional loss at completion of 41 million euros for the Olkiluoto 3 EPR and provisions for losses related to disputes and commercial litigation concerning uncompleted projects in Bioenergy in the amount of 38 million euros.

Net income attributable to owners of the parent

Net income attributable to owners of the parent was -120 million euros in the first half of 2016, close to that of the 1st half of 2015 (-206 million euros).

The following in particular supplemented the items mentioned above for operating income (OL3 project and write-downs of mining assets in particular):

- The share in net income of joint ventures and associates, contributed mainly by Adwen and ETC, remained stable between the 1st half of 2015 and the 1st half of 2016, at -11 million euros.
- Net financial income amounted to -223 million euros, a drop of 179 million euros compared with the 1st half of 2015, due in particular to higher borrowing costs and the impact of reduced discount and inflation rates on end-of-lifecycle operations in the cumulative amount of 69 million euros.
- The net tax expense for the 1st half of 2016 was 45 million euros, compared with net tax expense of 61 million euros for the 1st half of 2015.
- Net income after tax from operations sold, discontinued or held for sale amounted to 7 million euros in the 1st half of 2016, compared with a loss of 100 million euros in the 1st half of 2015. This increase is especially due to:
  - For AREVA NP, a reduction of loss centers in Large Projects (excluding OL3, classified under “Corporate and other operations”), the effects of

performance plans, and the neutralization of amortization and depreciation following application of IFRS 5 to that entity;

- o In the Solar Energy business, completion of the last projects, in particular with the agreement signed on January 16 to transfer the solar field built in Rajasthan, India, to the customer in as-is condition.

Operating cash flow

The items below explain the 342 million euro reduction in operating cash flow over the period (-121 million euros in the 1st half of 2016 compared with +221 million euros in the 1st half of 2015). Operating cash flow in the NEW CO scope[1] came to 70 million euros, versus 388 million euros a year ago.

In addition to the explanations concerning the change in EBITDA (see above), the other items explaining this change are as follows:

- The change in operating WCR was negative, reaching -170 million euros in the 1st half of 2016 compared with +327 million euros in the 1st half of 2015 (-497 million euros).
  In the 1st half of 2016, the change in WCR was impacted in particular by:
  - o the effects of restocking and consumption of prepayments received from customers in Mining due to the timing of deliveries;
  - o the effect of an unfavorable comparison in the Back End, that business having benefitted in the 1st half of 2015 from a customer payment covering services from a previous period;

  These negative effects were only partially offset by the slower growth of inventories and decreased accounts receivable and trade accounts payable in the Front End.
- The group's net operating CAPEX totaled 261 million euros in the 1st half of 2016, compared with 329 million euros over the same period in 2015. This decrease of 67 million euros is due in particular to the start of production of the Cigar Lake mine in Canada in 2015 and to the reduction of capital expenditure on the Georges Besse II plant.

Net cash flow from company operations

Net cash flow from company operations amounted to -497 million euros in the 1st half of 2016, compared with -121 million euros in the 1st half of 2015.

Added to the operating cash flow of continuing operations, whose change is explained above, were in particular:

- net cash flow from operations sold, discontinued or held for sale (notably AREVA NP excluding the OL3 project, Canberra, AREVA TA and Solar Energy) in the amount of -141 million euros (vs. -137 million euros in the 1st half of 2015);
- borrowing costs in the amount of -159 million euros, up 34 million euros due to the group's increased debt, and to the payment of fees associated with the bridging loan;
- cash related to end-of-lifecycle operations in the amount of 23 million euros (vs. -12 million euros at June 30, 2015);

[1] Entity refocused on Mining, Front End and Back End operations, as described in the Market Update of June 15, 2016

- tax disbursements in the amount of -62 million euros (-12 million euros compared with last year).

Net financial debt and cash

The group's net financial debt totaled 7.044 billion euros at June 30, 2016, compared with 6.323 billion euros at December 31, 2015.

- This 721-million-euro increase in net debt is explained by:
  - Net cash flow from company operations in the amount of -497 million euros, and:
  - The non-renewal at June 30, 2016 of factoring transactions carried out at the end of 2015 in the amount of -152 million euros;
  - Various impacts of lesser importance.

- AREVA's bond issues outstanding totaled 6.1 billion euros at June 30, 2016.
  - At June 30, current financial debt, which reconciles gross cash of 2.1 billion euros and available net cash of 171 million euros, totaled 1.887 billion euros. It consists mainly of:
  - scheduled repayment of the bond maturing in September 2016 in the amount of 968 million euros;
  - scheduled repayments of draws on bilateral lines of credit in the amount of 595 million euros;
  - scheduled repayments of the redeemable loan for structured financing of the Georges Besse II plant in the amount of 58 million euros;
  - accrued interest on bond issues in the amount of 120 million euros;
  - commercial paper in the amount of 4 million euros; and
  - current bank credit facilities and positive credit balances in the amount of 69 million euros.

II. Highlights of the recent period

Deployment of the strategic roadmap

- Plan to sell AREVA NP:
  - The AREVA Board of Directors approved the signing of a memorandum of understanding formalizing the progress in the discussions with EDF and confirming the sale of AREVA NP's operations (excluding certain contracts, including "OL3"), for an asset value of 2.5 billion euros for 100%. The two companies target a bidding offer before the end of November 2016;
  - This memorandum of understanding takes into account the choice of option B presented during the Market Update of June 15, which ultimately maintains certain contracts (including the OL3 contract) within AREVA NP in the AREVA SA scope of consolidation, with the necessary resources and in compliance with contractual obligations. The other operations of AREVA NP will be

transferred to a subsidiary 100% owned by AREVA NP, temporarily called "NEW NP", to be sold to EDF and to strategic investors;

- Outstanding contracts from the component plants currently undergoing an audit, and for which anomalies might be identified by the time the deal closes, would be covered by a liability guarantee. Expired contracts (i.e. for which contractual obligations including the guarantee have expired) will not be transferred to NEW NP;
- The deal is scheduled to close in the 2nd half of 2017, after the plan has been presented to employee representatives and subject to the receipt of the necessary authorizations from the competent authorities, in particular from the ASN regarding the acceptability of the FA3 reactor vessel;
- In addition, the two companies decided to combine their engineering resources in the design and construction of new nuclear islands and their related operational instrumentation and control systems for projects in France and internationally with the creation of the NICE company, with EDF holding 80% and AREVA NP 20%.

- Change in governance:

  In view of the plan for the reorganization of AREVA and the sale of AREVA NP, the group has been organized since July 1st into two separate entities, NEW CO and AREVA NP, under the responsibility of Philippe Knoche and Bernard Fontana respectively. The executive management and Board of Directors of AREVA SA remain unchanged.

- Sale of Canberra:

  AREVA and the industrial group Mirion Technologies announced on July 1st the completion of the sale of Canberra.

- Plan to sell Adwen:

  On June 17th, Gamesa and AREVA signed an amendment to the shareholders' agreement for Adwen, their joint venture in offshore wind, under which AREVA has three months, until September 16th, to exercise one of the following options:

  - Sell its shares in Adwen to Gamesa, or
  - Sell 100% of the Adwen shares to the third-party investor that submits a more attractive binding offer over the period. The sale of the entire Adwen capital is possible through the drag-along right that AREVA has in its Gamesa stake.

- Plan to sell AREVA TA:

  - The process to sell AREVA TA was initiated at the end of 2015 and is in line with the recommendations of the report from the Secretary General of Defense and National Security.
  - Negotiations with the potential buyers are in progress, and the objective is to finalize the deal at the end of 2016 or the beginning of 2017.

- Restructuring of the group and plan for capital increases:

  - Since the Market Update of June 15th, the group continues its structuring work in order to set up NEW CO – a company devoted to the nuclear fuel cycle –, and has intensified its discussions with strategic investors which could participate in the capital increase of NEW CO. Expressions of interest have been formulated by Asian industrial groups, and the objective now is to receive binding offers;

- On July 19th, the European Commission opened an in-depth review proceeding to assess the compatibility of aid that AREVA would receive from the two planned capital increases (for AREVA SA and NEW CO) in which the French State would participate.

Implementation of the performance plan

- Progress on portfolio of projects and recorded savings:
  - The portfolio of projects, which ensures that some 1 billion euros in savings will be achieved within the scope of the group's consolidation in 2018, rose sharply in the 1st half of 2016, going from 986 million euros in actions valued at December 31, 2015 to 1.123 billion euros at June 30, 2016;
  - The most significant action plans conducted in the 1st half related to the renegotiation of electricity contracts and to the optimization of the group's property sites;
  - The impact of the performance plan on EBITDA reached 500 million euros on an annual basis (324 million euros at the end of 2015) compared to 2014, equivalent to half of 2018 target of 1 billion euros.
- Manpower adjustment in the group:
  - In France, the voluntary departure plans launched in early April ended for AREVA Mines, AREVA NC and AREVA NP, having achieved their manpower reduction objectives. The plans remain open for the three other group companies concerned by these measures;
  - AREVA had a total workforce of 38,484 employees at the end of June 2016, compared with 39,555 at the end of December 2015.
- Status of component manufacturing:
  - The quality audit of the Creusot plant launched at the end of 2015 continued in the 1st half of 2016. In connection with the audit, all of the quality processes were reviewed and improvement measures are being taken. The audit was supplemented by a preliminary analysis of all of the forged parts manufacturing reports with the objective of identifying potential anomalies. Reports presenting practices that are not in compliance with Creusot's quality assurance rules were identified. The anomalies found are the subject of technical characterization. This audit is being carried out with the concerned operator. The objective is to validate the characterization performed and to deal with the anomalies while providing customers and the safety authorities appropriate technical justification in terms of the contractual and regulatory requirements ensuring the operability of the parts;
  - An information and discussion process in which the nuclear safety authority ASN in particular is involved is being deployed. All of the customers concerned by the anomalies identified have been informed by AREVA;

- A more extensive analysis of the manufacturing reports is in progress. If additional anomalies are identified, they will be dealt with in the same way. To date, the analyses have found that no reported anomaly compromises the mechanical integrity of the parts concerned. Additional analyses and tests are in progress, in particular on an equipment item delivered to the Fessenheim 2 power plant;
- Since May 2016, the audit has been extended to the Saint-Marcel and Jeumont sites as well. No similar anomalies have been identified at those two sites as of the date of these financial statements;
- In addition, following the deficiencies found in April 2015 relative to tensile test protocols at the Creusot laboratory, systematic verification was undertaken to justify the parts concerned through analyses or repeated tests on test specimens. Deviations for the identified anomalies are being dealt with in association with the customers.

Progress on major projects

- Taishan 1 & 2:
  - After the success of the cold tests and leak tests of the unit 1 containment building in March and June, configuration for the control system is being completed in preparation for the upcoming hot start-up tests;
  - The operational instrumentation and control system cabinets of unit 2 were delivered in May.
- Flamanville 3:
  - In the 1st half of 2016, AREVA launched the test program concerning the bottom head and closure head of the Flamanville 3 reactor vessel, in line with the framework of the nuclear safety authority’s requirements as defined in its letter of December 12, 2015. This program is subject to surveillance by the notified organization designated by the nuclear safety authority ASN. EDF is involved in those tests. The program involves the performance of mechanical tests to characterize the properties of the materials and verify their conformity. Three sacrificial parts are used. At the end of June 2016, progress on this program was on schedule and the initial results were consistent with expectations. AREVA’s final report on the tests is expected at the end of 2016 and will be reviewed by the nuclear safety authority ASN;
  - The configuration of the operational instrumentation and control system finalized in June will enable start-up testing to begin in the fall.
- Olkiluoto 3:

  During the 1st half of 2016, construction of the Olkiluoto 3 EPR advanced in compliance with the milestones of the critical path:
  - Submittal by TVO of the operating license request to the Finnish government ;
  - Start of process testing in April;
  - Continuation of electromechanical installation activities, in particular electricity/instrumentation and control system;

- Completion of the piping installation project;
- Confirmation of the reactor vessel flushing sequence to begin in October 2016, ahead of current schedule estimates by six weeks.

III. Financial outlook and 12-month liquidity

Financial outlook for the current year

In view of the measures taken in the 1st half to limit spending and the sale of Canberra to Mirion Technologies, which constituted a significant unknown factor for the financial trajectory in 2016, the group now anticipates net cash flow from company operations of close to -1.5 billion euros for the year in progress, in the upper end of the previously announced range of euros -2 billion to -1.5 billion euros.

12-month liquidity

The company's liquidity for 2016 is ensured by lines of credit drawn on January 4 and 5, 2016 in the amount of 2 billion euros, and by a bridging loan of 1.2 billion euros granted in April by a banking pool, which would be due in January 2017 if drawn.

Beyond that, the group's liquidity will be ensured by the capital increase planned for early 2017. In the event of a temporary delay, AREVA will request a shareholder loan. These transactions will be carried out in compliance with European regulations.

The success of the group's restructuring plan and its approval by the Commission assume that certain fundamental conditions are met, including:

- Implementation of the memorandum of understanding of July 28, 2016 related to the sale of AREVA NP's operations to EDF (excluding the OL3 contract);
- Finalization of the group's legal and financial structuring following the methods outlined during the Market Update of June 15, 2016.

In view of the foregoing, and based on currently available information, the group believes that it will have sufficient financial strength to meet its requirements and obligations.

Upcoming events and publications

July 28, 2016 – 18:00 CEST	**Webcast and telephone conference**
	2016 half-year results

To access the presentation of results held today at 18:00 (Paris time), please follow the links below:

French version: http://webcast.areva.com/20160728/resultats_semestriels_2016/
English version: http://webcast.areva.com/20160728/2016_first_half_results/

Note:

- Status of 1st half 2016 financial statements as concerns the Statutory auditors' limited review:

The limited external audit reviews of the consolidated half-year financial statements have been carried out and the certification report is being issued.

- Forward-looking statements:

This press release and the information contained herein do not constitute an offer for the sale or purchase or any solicitation of any offer to sale or purchase shares of AREVA in any jurisdiction.

The dissemination, publication or distribution of this press release in certain countries may constitute a violation of applicable legal and regulatory provisions. Accordingly, persons who are physically located in such countries in which this press release is disseminated, published or distributed are required to obtain information on any applicable local restrictions and to comply therewith.

This press release constitutes a promotional communication and not a prospectus within the meaning of Directive 2003/71/EC issued by the European Parliament and Council on 4 November 2003 as amended notably by Directive 2010/73/EU issued by the European Parliament and Council on 24 November 2010, as amended and as transposed in each Member State of the European Economic Area.

This release does not constitute an offer of transferable securities or any kind of solicitation to purchase transferable securities in the United States. The transferable securities that are mentioned in this release have not been and will not be registered within the meaning of the US Securities Act 1933 as amended (the "US Securities Act") and cannot be offered or sold in the United States without registration, or an exemption from the registration requirement, pursuant to the US Securities Act. AREVA does not intend to register all or part of any offering in the United Stated or to perform any public offering in United States.

This document includes forward-looking statements relating to the financial position, the results, the operations, the strategy and the perspectives of AREVA. These statements includes projections and estimates as well as assumptions on the basis of which these projections and estimates are based, statements relating to projects, objectives and expectations relating to future operations, products and services and future performance. Although AREVA's management believes that these forward looking statements are reasonable, investors and holders of AREVA's securities are warned that these forward looking statements are subject to many risks and contingencies which are difficult to predict and generally outside of AREVA's control, that may lead to expected results and developments materially differing from those included, expressed or implied in the forward looking statements and information. These risks and contingencies include those detailed or identified in the public documents filed by AREVA with the AMF, including those mentioned in the "Risk Factors" section of the reference document registered with the AMF on 12 April 2016 (available on AREVA's website : www.areva.com). These forward looking statements are therefore not guarantees of the future performance of AREVA. These forward looking statements are only given as at the date of this press release. AREVA does not undertake to update or revise the forward looking statements and information that may be presented in this document subject to applicable legal and regulatory requirements.

Appendix 1 - Consolidated revenue by quarter

In millions of euros	**2016**	**2015***	***2016/2015 change in %***	***2016/2015 change in % like for like****
1st quarter				
Mining	185	344	-46.3%	-47.9%
Front End	203	132	+53.1%	+51.9%
Back End	430	340	+26.4%	+26.1%
Corporate and other operations***	8	16	-47.9%	-44.6%
Total	**826**	**832**	**-0.8%**	**-2.2%**
2nd quarter				
Mining	521	394	+32.0%	+35.7%
Front End	182	215	-15.4%	-15.8%
Back End	402	392	+2.7%	+1.1%
Corporate and other operations***	0	16	-100.4%	-100.7%
Total	**1,104**	**1,017**	**+8.6%**	**+9.8%**
1st half				
Mining	705	738	-4.4%	-4.4%
Front End	384	347	+10.7%	+10.1%
Back End	832	732	+13.7%	+12.6%
Corporate and other operations***	8	32	-74.5%	-64.8%
Total	**1,930**	**1,849**	**+4.4%**	**+4.4%**

* Adjusted for application of IFRS 5
** At constant exchange rates and consolidation scope
*** Includes the Corporate, AREVA Med and Bioenergy operations and the OL3 project

Appendix 2 – Statement of Income

In millions of euros	H1 2016	H1 2015*	Change 16/15
Revenue	**1,930**	**1,849**	***+€81 m***
Other income from operations	2	8	*-€6 m*
Cost of sales	(1,613)	(1,624)	*+€11 m*
Gross margin	**320**	**233**	***+€87 m***
			+€0 m
Research and development expenses	(55)	(54)	*-€1 m*
Marketing and sales expenses	(23)	(26)	*+€3 m*
General and administrative expenses	(104)	(88)	*-€16 m*
Other operating income and expenses	(52)	(62)	*+ 10 M€*
Operating income	**86**	**4**	***+€82 m***
Share in net income of associates and joint ventures	(11)	(11)	*+€0 m*
Operating income after share in net income of joint ventures and associates	**74**	**(7)**	***+€81 m***
Income from cash and cash equivalents	14	11	*+€3 m*
Gross borrowing costs	(178)	(101)	*-€77 m*
Net borrowing costs	**(165)**	**(90)**	***-€75 m***
Other financial income and expenses	(59)	46	*-€105 m*
Net financial income	**(223)**	**(44)**	***-€179 m***
Income tax	(45)	(61)	*+€16 m*
Net income from continuing operations	**(194)**	**(111)**	***-€83 m***
Net income after tax from operations sold, discontinued or held for sale	7	(100)	*+€107 m*
Net income for the period	**(187)**	**(211)**	***+€24 m***
Including net income attributable to minority interests	(67)	(5)	*-€62 m*
Net income attributable to owners of the parent	**(120)**	**(206)**	***+€86 m***
Comprehensive income	**(523)**	**69**	***-€592 m***
Average number of shares outstanding, excluding treasury shares	382,255,261	382,298,000	*-42,739*
Basic earnings per share (in euros)	-€0.31	-€0.54	*+€0.23*

* Adjusted for application of IFRS 5

Appendix 3 – Statement of Consolidated Cash Flows

In millions of euros	**H1 2016**	**H1 2015***	**Change 16/15**
Cash flow from operations before interest and taxes	**355**	**155**	***+€200 m***
Net interest and taxes paid	(120)	(80)	*-€40 m*
Cash flow from operations after interest and tax	**234**	**75**	***+€159 m***
Change in working capital requirement	(160)	329	*-€489 m*
Net cash flow from operating activities	**75**	**404**	***-€329 m***
Net cash flow from investing activities	**(281)**	**(377)**	***+€96 m***
Net cash flow from financing activities	**2,014**	**(361)**	***+€2.375 bn***
Increase (decrease) in securities recognized at fair value through profit and loss	0	35	*-€35 m*
Impact of foreign exchange movements	10	18	*-€8 m*
Net cash generated by operations sold, discontinued or held for sale	(529)	(11)	*-€518 m*
Increase / (decrease) in net cash	**1,289**	**(293)**	***+€1.582 bn***
Net cash at the beginning of the period	745	1,556	*-€811 m*
Cash at the end of the year	**2,034**	**1,263**	***+€771 m***
Short-term bank facilities and non-trade current accounts (credit balances)	69	49	*+€20 m*
Less: Net cash from (used in) operations held for sale	(45)	(17)	*-€28 m*
Cash and cash equivalents	**2,058**	**1,294**	***+€764 m***
Current borrowings	1,887	869	*+€1.018 bn*
Available net cash	**171**	**425**	***-€254 m***

* Adjusted for application of IFRS 5

Appendix 4 – Condensed Balance Sheet

	6/30/2016	12/31/2015
Assets	**22,027**	**22,005**
Net goodwill	1,257	1,272
Property, plant and equipment (PP&E) and intangible assets	9,225	9,290
End-of-lifecycle assets (third party share)	167	178
Assets earmarked for end-of-lifecycle operations	5,868	6,122
Investments in joint ventures and associates	29	100
Other non-current assets	395	573
Deferred taxes (assets – liabilities)	105	112
Operating working capital requirement	(2,366)	(2,718)
Discontinued assets and operations	7,347	7,076
Shareholders' equity and liabilities	**22,027**	**22,005**
Equity attributable to owners of the parent	(3,009)	(2,516)
Minority interests	98	235
Provisions for end-of-lifecycle operations	7,119	6,921
Other current and non-current provisions	5,581	5,683
Net debt	7,044	6,323
Liabilities and operations held for sale	5,240	5,320
Other assets and liabilities	(46)	39
Total – Condensed balance sheet	**22,027**	**22,005**

Appendix 5 – Key figures by Business Group

In millions of euros	**H1 2016**	**H1 2015***	***Variation 2016/2015***	***Change 2016/2015 in % like for like****
Backlog	**32,846**	**31,502**	***+€1,344 m***	
of which:				
Mining	9,421	9,575	*-€155 m*	
Front End	11,507	12,150	*-€643 m*	
Back End	11,552	9,386	*+€2.167 bn*	
Corporate & other operations**	366	391	*-€25 m*	
Revenue	**1,930**	**1,849**	***+€81 m***	***+4.4%***
of which:				
Mining	705	738	*-€33 m*	*-4.4%*
Front End	384	347	*+€37 m*	*+10.1%*
Back End	832	732	*+€101 m*	*+12.6%*
Corporate & other operations**	8	32	*-€24 m*	*-64.8%*
Operating income	**86**	**4**	***+€82 m***	
of which:				
Mining	21	139	*-€118 m*	
Front End	(44)	(23)	*-€21 m*	
Back End	93	(16)	*+€109 m*	
Corporate & other operations**	15	(97)	*+€112 m*	
EBITDA	**310**	**226**	***+€84 m***	
of which:				
Mining	346	242	*+€104 m*	
Front End	94	119	*-€25 m*	
Back End	237	87	*+€150 m*	
Corporate & other operations**	(367)	(222)	*-€144 m*	
Operating cash flow	**(121)**	**221**	***-€342 m***	
of which:				
Mining	206	236	*-€30 m*	
Front End	(130)	(213)	*+€83 m*	
Back End	117	391	*-€274 m*	
Corporate & other operations**	(314)	(192)	*-€122 m*	

* Adjusted for application of IFRS 5
** At constant exchange rates and consolidation scope
*** Includes the Corporate, AREVA Med and Bioenergy operations and the OL3 project

Appendix 6 – Definitions

Like-for-like (LFL): at constant exchange rates and consolidation scope.

Operating working capital requirement (operating WCR): Operating WCR represents all of the current assets and liabilities related directly to operations. It includes the following items:

- inventories and work-in-process,
- trade accounts receivable and related accounts,
- advances paid,
- other accounts receivable, accrued income and prepaid expenses;
- minus: trade accounts payable and related accounts, trade advances and prepayments received (excluding interest-bearing advances), other operating liabilities, accrued expenses, and deferred income;

Note: Operating WCR does not include non-operating receivables and payables such as income tax liabilities, amounts receivable on the sale of non-current assets, and liabilities in respect of the purchase of non-current assets.

Backlog: The backlog is valued based on economic conditions at the end of the period. It includes firm orders and excludes unconfirmed options. Orders in hedged foreign currencies are valued at the rate hedged. Non-hedged orders are valued at the rate in effect on the last day of the period. The backlog reported for long-term contracts recorded under the percentage of completion method and partially performed as of the reporting date is equal to the difference between (a) the projected sales revenue from the contract at completion and (b) the sales revenue already recognized for this particular contract. Accordingly, the backlog takes into account escalation and price revision assumptions used by the group to determine the projected revenue at completion.

Net cash flow from company operations: the net cash flow from company operations is equal to the sum of the following items:

- operating cash flow,
- cash flow from end-of-lifecycle operations,
- change in non-operating receivables and liabilities,
- financial income,
- tax on financial income,
- dividends paid to minority shareholders of consolidated subsidiaries,
- net cash flow from operations sold, discontinued and held for sale, and cash flow from the sale of those operations,
- acquisitions and disposals of current financial assets not classified in cash or cash equivalents,
- financing of joint ventures and associates through shareholder advances, long-term loans and capital increases.

Net cash flow from company operations thus corresponds to the change in net debt, except for transactions with AREVA shareholders, and currency translation adjustments

Operating cash flow (OCF): operating cash flow (OCF) represents the amount of cash flow generated by operating activities before income tax. It is equal to the sum of the following items:

- EBITDA,
- plus losses or minus gains on disposals of property, plant and equipment and intangible assets included in operating income,
- plus the decrease or minus the increase in operating working capital requirement between the beginning and the end of the period (excluding reclassifications, currency translation adjustments and changes in consolidation scope),
- minus acquisitions of property, plant and equipment and intangible assets, net of changes in accounts payable related to fixed assets,
- plus sales of property, plant and equipment and intangible assets included in operating income, net of changes in receivables on the sale of fixed assets,
- plus prepayments received from customers during the period on non-current assets,
- plus acquisitions (or disposals) of consolidated companies (excluding equity associates), net of the cash acquired.

Net debt: net debt is defined as the sum of current and non-current borrowings, minus cash, cash equivalents and bank deposits constituted for margin calls for derivatives (“collateral”).

Earnings before interest, taxes, depreciation and amortization (EBITDA): EBITDA is equal to operating income after depreciation, depletion, amortization and provisions, net of reversals. EBITDA is restated to exclude the cost of end-of-lifecycle operations performed in nuclear facilities during the year (facility dismantling, waste retrieval and packaging). It should be noted that the cash flows linked to end-of-lifecycle operations are presented separately.

Foreign exchange impact: The foreign exchange impact mentioned in this release comes from the translation of subsidiary accounts into the group’s unit of account. The latter is primarily due to changes in the US dollar in relation to the euro. AREVA also points out that its foreign exchange hedging policy for commercial operations aims to shield profitability from fluctuations in exchange rates in relation to the euro.

Cash flow from end-of-lifecycle operations: This indicator encompasses all of the cash flows linked to end-of-lifecycle operations and to assets earmarked to cover those operations. It is equal to the sum of the following items:

- income from the portfolio of earmarked assets,
- cash from the sale of earmarked assets,
- full and final payments received for facility dismantling,
- minus acquisitions of earmarked assets,
- minus cash spent during the year on end-of-lifecycle operations,
- minus full and final payments paid for facility dismantling.

MORE ABOUT AREVA
AREVA supplies high added-value products and services to support the operation of the global nuclear fleet.
The company is present throughout the entire nuclear cycle, from uranium mining to used fuel recycling, including nuclear reactor design and operating services.
AREVA is recognized by utilities around the world for its expertise, its skills in cutting-edge technologies and its dedication to the highest level of safety.
AREVA’s 40,000 employees are helping build tomorrow’s energy model: supplying ever safer, cleaner and more economical energy to the greatest number of people.

AREVA

PRESS RELEASE

AREVA: ECA Group signs unilateral undertaking to purchase ELTA

Paris, August 05, 2016

AREVA S.A., AREVA TA and ECA Group, a subsidiary of Groupe Gorgé, have entered into exclusive negotiations following the signature, on August 4, 2016, of a unilateral undertaking to purchase the company ELTA, a subsidiary of AREVA TA (66%) and AREVA S.A. (34%).

This decision follows on from the analysis of bids received and a series of discussions with the various bidders for the acquisition of the company. The dossier submitted by ECA Group was considered to represent the best industrial and social project offering the best guarantees for the development of the company and its employees.

The skills of the 92 ELTA employees, widely recognized in the aerospace industry, are assets the ECA Group wishes to develop in synergy with its own activities.

The next steps in the process will be to consult the staff representative bodies of ELTA and AREVA TA, and to negotiate the terms of the sale agreement. The aim is to finalize the sale before the end of 2016.

AREVA TA, an 83.6% owned subsidiary of AREVA S.A., is itself the subject of a sale process which was initiated in late 2015, with the aim of finalizing the operation by the end of 2016 or the beginning of 2017.

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To find out more about the ECA Group:

ECA Group is an intermediate size company with around 600 employees and revenue of € 105 million in 2015. Recognized for its expertise in robotics, automated systems, simulation and industrial processes, the ECA Group has been developing innovative, complete solutions for complex missions in hostile and restrictive environments since 1936. ECA is a Groupe Gorgé company.

MORE ABOUT AREVA

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The company is present throughout the entire nuclear cycle, from uranium mining to used fuel recycling, including nuclear reactor design and operating services.
AREVA is recognized by utilities around the world for its expertise, its skills in cutting-edge technologies and its dedication to the highest level of safety.
AREVA's 40,000 employees are helping build tomorrow's energy model: supplying ever safer, cleaner and more economical energy to the greatest number of people.

PRESS RELEASE

To find out more about Groupe GORGÉ:

Established in 1990, Groupe GORGÉ is an independent, innovative, export-driven industrial group, specializing in high technology products and services: smart safety systems, protection in nuclear environments, industrial projects & services and 3D printing.
Key figures for 2015: more than 1,500 employees; worldwide presence in 10 countries; turnover: € 264.8 million; income from recurring operations: € 12.3 million.

To find out more about ELTA:

ELTA, a subsidiary of AREVA TA (66%) and AREVA SA (34%), based in Toulouse-Blagnac, has been specialized in the development, marketing and in-service support of electronic equipment and systems for severe environments since 1975.

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MORE ABOUT AREVA

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AREVA

PRESS RELEASE

Paris, August 30, 2016

AREVA formally initiates the process for transferring nuclear fuel cycle activities to NewCo.

- **Adoption of the draft partial transfer agreement providing for a remuneration of the contribution calculated on the basis of an actual value of transferred assets and liabilities in the order of 1.4 billion euros;**
- **Convening of the Extraordinary General Meeting of AREVA SA on November 3, 2016, to approve the draft partial transfer agreement;**
- **Convening of Meetings of Bondholders on September 19, 2016, to approve the proposed partial transfer of assets from AREVA SA to NewCo and the simultaneous transfer of the bond debt[1] to NewCo:**
  - Granting by AREVA SA of a temporary guarantee until completion of the NewCo capital increase, in the form of an irrevocable joint and several guarantee for the bondholder debt to be transferred to NewCo
  - Preliminary B+ credit rating attributed to NewCo by S&P with possible raise by several notches on completion of the capital increase
- **Confirmation of the projected capital increase for an overall amount of 5 billion euros[2] divided into 2 billion euros in AREVA SA and 3 billion euros in NewCo, in line with the financing requirements of the two companies;**
- **Update of Newco's mid-term financial outlook to take account of Front End market conditions.**

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AREVAfr

1- Adoption of the draft partial transfer agreement

In line with the announcements made during the presentation of its 2016-2020 roadmap on June 15, 2016, AREVA SA announces that it has settled, on August 29, 2016, on a draft partial transfer agreement governed by the regime for demergers, with one of its subsidiaries, the New AREVA Holding company ("NewCo"), which provides for the transfer by AREVA SA to NewCo of all assets and liabilities related to its nuclear fuel cycle activities (including Mining, Front End and Back End activities) as well as all bondholder debt[1].

[1] With the exception of the 2016 bond issue which will be repaid by AREVA SA at maturity
[2] Subject to approval by the European Commission under the rules on state aid

The remuneration of the contribution will be determined on the basis of an actual value of the assets and liabilities transferred in the order of 1.4 billion euros, valuing NewCo post-transfer at an amount in the order of 2 billion euros, taking tax consolidation into account.

The valuation work conducted corresponds to an overall net worth of the activity transferred and of the beneficiary company in the order of 6.5 billion euros (excluding cash and financial liabilities).

The Board of Directors has adopted this valuation for the calculation of the remuneration of the contribution envisaged in the draft partial transfer agreement that it has approved. As the transaction is taking place between companies under common control, the assets and liabilities transferred have been valued at their book value in accordance with accounting regulations. The contribution auditors appointed for the operation will issue a report on the value and the modalities of the transfer, which shall be made available to the shareholders of the company in accordance with legal and regulatory provisions.

The partial asset transfer will be submitted to approval by the Extraordinary General shareholders' Meeting, to be convened on November 3, 2016. It remains subject to the realization of certain conditions related to the agreement of co-contractors, customary for this type of transactions.

2- Convening of bondholders'[1] General Meetings

As a result of the validation of the draft partial transfer agreement, the Board of Directors of AREVA SA has decided to convene for September 19, 2016 General Meetings of holders of the bonds issued by AREVA SA maturing between 2017 and 2024, these being intended for transfer to NewCo at the same time as the nuclear fuel cycle activities.

The 2016 bond issue will mature before the completion of the planned partial asset transfer.

The agenda of the General Meetings of bondholders concerns:

1. The **approval of the draft partial transfer of assets** granted by AREVA to the benefit of NewCo of all assets and liabilities related to nuclear fuel cycle activities;
2. The acceptance of the benefit of a **temporary irrevocable guarantee** in the form of a joint and several guarantee to be granted by AREVA SA **to the bondholders** for the bond issue in question, **up until completion of the capital increase in NewCo** in an amount of 3 billion euros;
3. The authorization to amend the terms of the contractual obligations to include a **commitment by NewCo to publish half-yearly IFRS consolidated financial statements** as of the half-year ending June 30, 2017.

[1] With the exception of the 2016 bond issue which will be repaid by AREVA SA at maturity

A **consent fee** amounting **to 0.25% of the nominal value** of each bond shall be paid to all bondholders **subject to the consent and acceptance of the transfer** by:

1. All of the General Meetings of bondholders;
2. The Extraordinary General Meeting of shareholders of AREVA SA.

3- Pursuit of implementation of the strategic roadmap

In line with the liquidity needs of both companies and the financial obligations they will face, a capital increase in AREVA SA and in NewCo is envisaged, representing an overall envelope of 5 billion euros[1] which would be allocated as follows:

- A capital increase of 2 billion euros at AREVA SA level, for subscription by the French state.

  The modalities of the capital increase in AREVA SA and its consequences, in accordance with stock exchange regulations, shall be established at a later stage and shall be subject to a specific communication at that time.

- A capital increase of 3 billion euros at NewCo level, for subscription by the French state and by third party investors.

  Discussions with third party investors have progressed in recent weeks and several expressions of interest have been made.

Subject to validation of these operations by the European Commission, and to their implementation, **the French State would hold at least 2/3 of the capital of NewCo**, either directly or through AREVA SA, alongside third-party investors. AREVA SA would meanwhile become a minority shareholder of NewCo.

4- Following these operations, two companies with strengthened balance sheets and in a position to meet their obligations

Following the operations set out above and subject to their effective completion, the two companies AREVA SA and NewCo, and their subsidiaries, would be in a position to meet their respective obligations:

- AREVA SA, whose cash position has benefited from the disposal of Canberra on July 1, will receive - in addition to the 2 billion euros' capital increase intended for it - the proceeds from the sale of the activities of "NEW NP", a subsidiary to which the activities of AREVA NP would be transferred, with the exception of certain contracts (one of them being OL3). It will manage the stake held to date in ADWEN, close out the residual renewables projects, assume the repayment of bank debt maturities (bilateral, RCF and bridge loan if applicable) in 2017 and 2018, and assume, via AREVA NP, the completion of the OL3 project with the necessary resources, in accordance with the terms of the contract.

[1]Subject to approval by the European Commission under the rules on state aid

- NewCo, enjoying a capital increase of 3 billion euros and focused on more profitable activities, will be able to deploy its strategy while bearing bond maturities and before seeking to finance its business on the markets in the medium term.

  It should be noted that, given the uranium and SWU market trends, the group has updated the mid-term financial outlook for NewCo. The profitability level target for 2020 is now:

  - Between 22% and 25% for the EBITDA / revenue margin;
  - Over 8% for the operating income / revenue margin.

  Activity by activity, on average, for the overall period 2017 / 2020:

  - Mining should maintain its stable EBITDA / revenue margin at a level of around 40% for a stable volume of business compared to 2015;
  - Front End EBITDA / revenue margin, penalized by the price pressures on Enrichment, should be in the range of 20% to 25% with, as specified in June, a lower level during the industrial transition between Comurhex I - Comurhex II;
  - The EBITDA / revenue margin targeted for the Back End remains unchanged at over 15%.

On this basis, Standard & Poor's, mandated to conduct a preliminary credit rating for NewCo, has issued a provisional B+, in line with the rating of AREVA SA.

The agency has also specified that NewCo's rating, constrained, for the time being, by that of AREVA SA because of the level of the capital holding uniting the two companies, could be improved by several notches following the completion of the capital increases.

Details and modalities for convening bondholders' general meetings:

Documents relating to the General Meetings of bondholders

The notice convening the General Meetings of bondholders to be published on September 2, 2016 in the BALO bulletin, *Les Petites Affiches*, *Les Echos*, the *Financial Times* and via *Euroclear France*, contains the agenda and the principal provisions regarding attendance and voting.

This notice will also be available for consultation on the website of the Company (www.areva.com / Finance section). English translations will be available.

The other documents and information relating to these General Meetings will be communicated, posted online or made available at the registered office of the Company and the offices of the centralizing agent BNP Paribas Securities Services - Les Grands Moulins de Pantin, 9, rue du Débarcadère, 93500 Pantin, France - in accordance with the legal and statutory conditions.

Place and date of the General Meetings of bondholders

Each of the General Meetings is convened at Allen & Overy LLP – 52, avenue Hoche – 75008 Paris - France, on Septembre 19, 2016 on first notice at the time indicated in the table below.

Isin Code	Description	Time (CET)
FR0011791391	Bonds issued March 20, 2014, due March 20, 2023 at the rate of 3.125% for a total amount of 750 million euros	9:00am
FR0011560986	Bonds issued September 4, 2013, due September 4, 2020 at the rate of 3.25% for a total amount of 500 million euros	9:30am
FR0011227339	Bonds issued April 4, 2012, due March 21, 2022 indexed to the CNO-TEC10 for a total amount of 200 million euros	10:00am
FR0011125442	Bonds issued in two tranches on October 5, 2011 and March 14, 2012, due October 5, 2017 at the rate of 4.625% for a total amount of 900 million euros	10:30am
FR0010941690	Bonds issued September 22, 2010, due March 22, 2021 at the rate of 3.5% for a total amount of 750 million euros	11.00am
FR0010817452	Bonds issued November 6, 2009, due November 6, 2019 at the rate of 4.375% for a total amount of 750 million euros	11:30am
FR0010804500	Bonds issued September 23, 2009, due September 23, 2024 at the rate of 4.875% for a total amount of 1 billion euros	12:00pm

Provisional calendar of upcoming events and publications

- **Market Update:**

Posting of commented presentation reporting on the progress of the structuring projects underway **on August 30 after the close of market**.

- **Partial transfer of assets**

The partial transfer agreement entered into between AREVA SA and New AREVA Holding will be filed with the Clerk's office of the Paris Commercial Court and will be published in the official bulletin of civil and commercial announcements (BODACC) and in the legal announcement bulletin (BALO), in accordance with applicable laws and regulations. It will also be posted on AREVA's website on **August 30**.
The notice of the Extraordinary General Assembly of AREVA SA convened to approve the partial transfer operation shall be published in the course of September.

The reports of the shares auditors will be made public within the legal timeframe and in accordance with laws and regulations.

- **Consultation of bondholders**

The Consent Solicitation Memorandum that contains the modalities of the consultation of bondholders and a detailed provisional calendar will be made available at the registered office of the Company and at the offices of the centralizing agent **on August 30**.

The notices convening the General Meetings of bondholders shall be published on September 2, 2016, in the BALO bulletin, *Les Petites Affiches*, *Les Echos*, the *Financial Times* and via *Euroclear France.* They shall contain the agenda and the principal provisions regarding attendance and voting. These notices will also be posted on AREVA's website on **September 2, 2016.**

PRESS RELEASE

Wind power: AREVA exercises the option to sell its share in Adwen to Gamesa

Paris, September 15th 2016

Following a 3-month competitive bidding process aimed at obtaining and assessing offers from potential third-party investors, the Board of Directors of AREVA S.A. decided to authorize AREVA's Executive Management to exercise the put option signed on June 17, 2016 and enable AREVA to sell its shares in Adwen to Gamesa.

This decision allows the AREVA Group to:

- maximize the value of its shares in Adwen;
- limit and, in the longer term, cap the amount of cash disbursements related to projects already in operation or currently in the installation phase;
- strengthen Adwen's activities through a stable shareholder base. In particular, Gamesa is aware of the commitments made by Adwen as part of the tender process for the offshore wind farms for electricity generation in France. Those commitments will remain borne by Adwen.

This agreement marks a further milestone in the strategy to refocus AREVA on the nuclear fuel cycle.

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PRESS RELEASE

AREVA welcomes the decision of the UK government to build two EPR reactors at Hinkley Point C

Paris, September 15th 2016

AREVA welcomes the decision of the UK government to build two EPR reactors at Hinkley Point C. On July 28, 2016, EDF's board approved the final investment decision. Within the scope of this project, AREVA NP will supply the nuclear steam supply system, the instrumentation and control system and the first fuel loads.

The UK Office for Nuclear Regulation validated the EPR design in 2012. The EPR is the only Gen III+ reactor to be certified in the UK. The EPR reactor is the only reactor with a capacity of more than 1600 MW and is the result of extensive research and development programs. With four units at different test phases around the world, the EPR has a wide-ranging construction experience.

Philippe Knoche, Chief Executive Officer, AREVA, declared: "AREVA welcomes this historic decision for the UK nuclear industry. AREVA will be fully involved in the Hinkley Point C project along with EDF, UK and French industry and Chinese partners."

Bernard Fontana, Chief Executive Officer, AREVA NP, added: "This key decision for the nuclear industry offers AREVA NP teams a major perspective. They stand ready to bring their experience to ensure the exemplary execution of this industrial program."

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AREVA

PRESS RELEASE

Bondholders approve the proposed partial transfer of assets from AREVA SA to NewCo

Paris, September 20, 2016

Holders of listed bonds issued by AREVA SA maturing from 2017 to 2024 were convened in general meetings on September 19, 2016. They approved all of the resolutions submitted to them for a vote.

In particular, the general meetings of each bond issue approved the proposed partial transfer of the assets related to nuclear fuel cycle operations, from AREVA SA to NewCo, and the simultaneous transfer of the bond debt (see press release of August 30, 2016).

The request for consent of the sole holder of the 2018 bond denominated in yen is in progress, in accordance with the schedule, and is the subject of a bilateral process.

The group continues to implement its strategic roadmap by carrying out the necessary stages to hold the AREVA SA Extraordinary General Meeting, scheduled for November 3.

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AREVA

PRESS RELEASE

Quality status update: Completion of first phase of analysis at Le Creusot

Paris, September 23rd 2016

Following the quality department's detection of anomalies in some manufacturing records at Le Creusot, AREVA launched, in April 2015, an audit of these records since production started at the site. The audit was carried out by an independent expert and also by group experts.

The analyses carried out were transmitted to the French Nuclear Safety Authority (*Autorité de sûreté nucléaire* – ASN). Eighty-seven irregularities were identified in reactors in service in the French fleet and these are being investigated by the Nuclear Safety Authority.

The processing of these irregularities undertaken by AREVA NP has concluded that the components can remain in service.

Regarding one of the steam generators on Fessenheim 2, a divergence from the forging of the lower shell of the steam generator was found.

AREVA NP noted the Nuclear Safety Authority's decision of July 18, 2016 - taken as a precautionary measure - to suspend the test certificate of the secondary part of the component.

AREVA NP teams, in coordination with EDF, are conducting mechanical and chemical analyses, and also additional testing on sacrificial items with similar characteristics.

Analysis of the documentary anomalies and the detection of methodological discrepancies in the conduct of tensile testing has led AREVA NP to expand the audit and conduct a comprehensive quality analysis on its equipment manufacturing sites with the support of an independent expert.

In parallel, AREVA NP has implemented a quality improvement plan. In this way, AREVA NP has stepped up supervision and oversight of production in progress as well as launching a program to strengthen its quality culture.

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AREVA

PRESS RELEASE

Belgium: AREVA and Synatom sign a contract for the manufacture of transport and storage casks

Paris, September 26th 2016

AREVA and Synatom, a subsidiary of Engie group, have signed a contract worth several millions of euros for the design and manufacture of 30 TN®24 used fuel transportation and dry storage casks for the Belgian nuclear power plants Doel 3 and 4 and Tihange 1, 2 and 3. The contract also includes an option of additional casks up to 2030. This contract has been won as part of a request for proposals putting in competition the main market players.

AREVA is supplying Synatom with an innovative container design adapted to the MOX fuel loading (Mixed OXides) and meets the most restrictive safety criteria. TN®24 casks are designed for the transport and dry storage of used fuel assemblies under optimal conditions of operational safety and efficiency.

"The signing of this contract once again demonstrates the confidence of Engie group in our innovative and competitive solutions", declared Frédéric de Agostini, Director of AREVA's nuclear logistics operations. "This contract marks the continuity of our longstanding collaboration which dates back over 30 years."

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AREVA

PRESS RELEASE

Hinkley Point C: AREVA signs contracts worth over 5 billion euros

Paris, September 29th 2016

AREVA has signed contracts with EDF and Nuclear New Builds Generation Company (NNB) - a joint venture between EDF and China General Nuclear Corporation - laying out the scope of its involvement in the Hinkley Point C project. This signing follows on from the decision of the British Government on September 15 to approve the construction of two EPR reactors at Hinkley Point in Somerset.

Within the scope of the Hinkley Point C project, AREVA has won several subcontracts to the value of over 5 billion euros.

AREVA NP will be responsible for the delivery of the two nuclear steam supply systems, from design and supply to commissioning. AREVA NP will also design, supply, install and commission the plant's operational and safety instrumentation and control system.

A long-term fuel supply agreement was also signed, under which AREVA NP will fabricate the fuel needed to power the two reactors.

AREVA will provide the material for the fuel fabrication, producing uranium and providing conversion and enrichment services. These activities will start in the early 2020s.

Philippe Knoche, Chief Executive Officer, AREVA, said: "These contracts are the result of a number of years of work. They are further proof of the credibility of the French offering on the international market. We are delighted to be involved in the relaunch of nuclear power in the UK alongside EDF, NNB and our French, British and Chinese partners."

Bernard Fontana, Chief Executive Officer, AREVA NP, added: "We are proud to have been selected as a partner for this flagship project for the British nuclear industry. This is a wonderful opportunity for AREVA NP to demonstrate its expertise. The HPC project will benefit from experience gained from the four EPR reactors currently under construction across the world and our teams are determined to make it a success."

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PRESS RELEASE

AREVA wins new EDF service contracts

Paris, October 6th 2016

AREVA has been awarded several significant contracts following an EDF tender for support activities associated with electricity generation. These services include handling of casks, low-level radioactive waste management, radiation protection and assembly of scaffolding and insulating protections.

The contracts won by AREVA represent a total of several tens of millions of euros. EDF may also exercise options which could represent tens of millions of euros of additional business for AREVA.

"This commercial success has been achieved in the context of a highly competitive tender. It reinforces our status as a leading player in the sector. The service contracts we have won with EDF are testimony to the quality and commitment that our teams display on a day by day basis in their work in the French fleet of nuclear power plants," commented Alain Vandercruyssen, Director, AREVA Dismantling and Services.

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PRESS RELEASE

Vitrified waste shipment from the UK to Switzerland: vessel en route to Cherbourg

Paris, October 9, 2016

A shipment of vitrified nuclear waste from the United Kingdom to Switzerland is currently under way. The journey involves a stage by sea, from the United Kingdom to France, and a stage by land, in France and Switzerland.

As announced in early July, International Nuclear Services (INS), a subsidiary of the Nuclear Decommissioning Authority (NDA, a British governmental agency), is responsible for this shipment. It has contracted with AREVA TN, AREVA's Nuclear Logistics business, to safely manage the ground transportation in France.

The shipment comprises three transport casks, each loaded with 28 canisters of vitrified waste. They left the port of Barrow-in-Furness in the United Kingdom on board specialized vessel Oceanic Pintail, operated by INS. The vessel is currently en route to the port of Cherbourg (Manche, France), where the transport casks will be unloaded for transportation to Switzerland by rail.

This shipment meets current national and international regulations regarding nuclear safety. The transport casks used comply with International Atomic Energy Agency safety standards and are designed to ensure the protection of people and the environment under all circumstances.

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PRESS RELEASE

Vitrified waste shipment from the UK to Switzerland: departure from Valognes

Paris, October 12, 2016

As announced by AREVA and International Nuclear Services (INS), a shipment of vitrified nuclear waste from the United Kingdom to Switzerland is currently under way. The journey involves a stage by sea from the United Kingdom to France, which has already been completed, and a stage by land in France and Switzerland. The rail shipment is set to depart today from the AREVA rail terminal in Valognes (Manche, France). Its destination is an interim storage site in Switzerland.

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Carrying the shipment of four transport casks, each loaded with 28 canisters of vitrified waste, the vessel Oceanic Pintail arrived at the port of Cherbourg (Manche, France) from the United Kingdom on Monday 10 October 2016. The transport casks were then unloaded for transportation to Switzerland by rail.

This shipment meets current national and international regulations regarding nuclear safety. The transport casks used comply with International Atomic Energy Agency safety standards and are designed to ensure the protection of people and the environment under all circumstances.

INS, a subsidiary of the Nuclear Decommissioning Authority (NDA), a British governmental agency, is responsible for this shipment. It has contracted with AREVA TN, AREVA's Nuclear Logistics business, to safely manage the ground transportation in France.

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PRESS RELEASE

Vitrified waste shipment to Switzerland: arrival at Zwilag interim storage facility

Paris, October 17, 2016

A shipment of vitrified nuclear waste from the United Kingdom to Switzerland has recently been completed with the arrival of the four transport casks at the Zwilag interim storage facility.

The shipment involved a stage by sea, from the United Kingdom to the port of Cherbourg in France, and a stage by land (road and rail) to Switzerland.

INS, a subsidiary of the Nuclear Decommissioning Authority (NDA), a British governmental agency, was responsible for this shipment. It had contracted with AREVA TN, AREVA's Nuclear Logistics business, to safely manage the ground transportation in France.

This shipment met current national and international regulations regarding nuclear safety. The transport casks used comply with International Atomic Energy Agency safety standards and are designed to ensure the protection of people and the environment under all circumstances.

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PRESS RELEASE

Olkiluoto 3 EPR - new milestones achieved

October 19, 2016

Olkiluoto 3 EPR project has achieved two major milestones: start of Nuclear Circuit Cleaning and completion of Full Scope Simulator testing.

The Nuclear Circuit Cleaning (NCC) comprises flushing all the plant auxiliary pipes toward the primary circuit and the reactor vessel with demineralized water. This will ensure the cleanliness of the reactor primary circuit as well as all the main connected auxiliary systems. This is one of the prerequisites for another project milestone: the start of the Cold Functional Tests planned for early summer 2017.

Along with the NCC start, the testing of Full Scope Simulator – the *in-situ* replica of the plant Main Control Room – has been completed. The next step is to start the simulator training of TVO's plant operators.

"These milestones are important steps towards completion of the plant. The OL3 EPR project has all of the prerequisites necessary to proceed as planned", explains Jouni Silvennoinen, Senior Vice President responsible for the OL3 EPR Project at TVO.

"These key milestones have been reached thanks to the commitment of our team to complete the project at the satisfaction of our customer.These further steps enable us to secure our future operational milestones", says Jean-Pierre Mouroux, OL3 EPR Project Director, for the Consortium AREVA-Siemens.

In parallel, finalization of the main electromechanical installations and plant finishing works are underway.

For more information, please contact:

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ABOUT TVO

Teollisuuden Voima Oyj is a nuclear power company founded in 1969 for safe and reliable electricity production for its shareholders, Finnish industrial and energy companies. Nuclear electricity generated at TVO's Olkiluoto plant covers approximately one sixth of the annual electricity consumption in Finland. Climate-friendly nuclear electricity not only benefits the Finnish society but also reduces the environmental impact of energy production.

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ABOUT SIEMENS

Siemens AG (Berlin and Munich) is a global technology powerhouse that has stood for engineering excellence, innovation, quality, reliability and internationality for more than 165 years. The company is active in more than 200 countries, focusing on the areas of electrification, automation and digitalization. One of the world’s largest producers of energy-efficient, resource-saving technologies, Siemens is No. 1 in offshore wind turbine construction, a leading supplier of gas and steam turbines for power generation, a major provider of power transmission solutions and a pioneer in infrastructure solutions as well as automation, drive and software solutions for industry. The company is also a leading provider of medical imaging equipment – such as computed tomography and magnetic resonance imaging systems – and a leader in laboratory diagnostics as well as clinical IT. In fiscal 2015, which ended on September 30, 2015, Siemens generated revenue of €75.6 billion and net income of €7.4 billion. At the end of September 2015, the company had around 348,000 employees worldwide. Further information is available on the Internet at www.siemens.com.

AREVA

PRESS RELEASE

Stable revenue in an unfavorable market environment

Paris, October 27, 2016

At September 30, 2016:

- Backlog of €32.2 bn vs. €29 bn end of 2015
- Revenue of €2.8 bn: +0.9% vs. September 2015 (+1.1% like for like)

Progress of the transformation plan consistent with the schedule presented during the Market Update of June 15, 2016:

- Exercise of the option to sell interest in Adwen to Gamesa
- Approval by all bondholders of the plan for partial contribution of assets
- Extraordinary General Meeting on November 3: last step for the creation of NewCo subsidiary

Upward revision of 2016 outlook:

- Net cash flow from company operations now expected between -€0.9 bn and -€0.6 bn, versus initial forecast of -€2.0 to -€1.5 bn.

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Revenue *(millions of euros)*	9 months 2016	9 months 2015[1]	Change	Change LFL	Backlog at 9/30/2016 *(millions of euros)*
Mining	1,069	1,064	*+0.5%*	*+1.1%*	9,090
Front End	568	580	*-2.0%*	*-2.6%*	11,243
Back End	1,161	1,097	*+5.9%*	*+5.0%*	11,460
Corporate and other operations[2]	12	45	*-73.7%*	*-65.1%*	367
Total	**2,810**	**2,785**	***+0.9%***	***+1.1%***	**32,160**

[1] Adjusted for IFRS 5
[2] Includes the Corporate, AREVA Med, Bioenergy and the OL3 project

In application of IFRS 5, revenue and backlog for the first nine months of 2015 were restated to present pro forma financial information comparable to the first nine months of 2016; operations whose disposal is under negotiation were classified under "operations held for sale" and are not included either in orders received or in revenue.

It should be noted that AREVA's revenue may vary significantly from one quarter to the next in the nuclear operations. Accordingly, quarterly data should not be viewed as a reliable indicator of annual trends.

Reported consolidation scope (NewCo, Corporate, AREVA Med, Bioenergy and OL3 project)

At September 30, 2016, AREVA had 32.160 billion euros in **backlog**, up 10.9% in relation to December 31, 2015 (28.990 billion euros). This represents close to eight years of revenue. The backlog at September 30 does not include contracts for uranium supply, conversion services and enrichment services signed with EDF and NNB in connection with the Hinkley Point C project. Those contracts will be included in backlog upon signature of the Notice to Proceed.

The order intake for the first nine months of the year totaled 7.2 billion euros, compared with 1.2 billion euros for the same period last year.

Over the first nine months of 2016, AREVA generated **consolidated revenue** of 2.810 billion euros, which was stable in relation to the same period in 2015 (+1.1% like for like). Foreign exchange had a negative impact of 5 million euros over the period.

Revenue for the third quarter of 2016 totaled 880 million euros, a decrease of 6.0% (-5.5% like for like) in comparison to the third quarter of 2015. Foreign exchange had a negative impact of 5 million euros over the period.

Operations held for sale and discontinued operations

The operations of AREVA NP (excluding the OL3 project), Nuclear Measurements[3], and Propulsion and Research Reactors meet the criteria of IFRS 5 for classification as "operations held for sale and discontinued operations" at September 30, 2016.

The backlog of the operations held for sale was 13.265 billion euros at September 30, 2016, compared with 13.693 billion euros at the end of 2015. It does not include the contracts for two nuclear steam supply systems and for the supply of fuel and of the operational instrumentation and control system related to Hinkley Point C, which will be recorded upon signature of the Notice to Proceed.

Revenue from the operations held for sale and discontinued operations totaled 2.595 billion euros at September 30, 2016, a decrease of 10.1% compared with the same period in 2015.

This change is essentially due to:

- A drop in the activity of AREVA NP, with lower volumes in the Fuel operations, particularly in Germany, and in the Installed Base operations, particularly in France;
- A negative consolidation scope impact related to the effective sale of Canberra (Nuclear Measurements operations) on July 1, 2016.

[3] Sold on July 1, 2016

I. Comments on changes in backlog and revenue

Mining

The backlog in Mining amounted to 9.090 billion euros at September 30, 2016. At the end of 2015, it had reached 9.115 billion euros.

Mining revenue at September 30, 2016 was stable compared with the first nine months of 2015, at 1.069 billion euros (+1.1% like for like). Foreign exchange had a negative impact of 7 million euros over the period.
Sales were high in the third quarter, allowing the difference in deliveries observed in the first six months of 2016 to be made up, as anticipated.

Front End

The backlog in the Front End (chemistry and enrichment) totaled 11.243 billion euros at September 30, 2016, compared with 10.341 billion euros at December 31, 2015.

Front End revenue for the first nine months of 2016 totaled 568 million euros, a decrease of 2.0% (-2.6% like for like) in comparison with the first nine months of 2015. Foreign exchange had a positive impact of 4 million euros over the period.
This change is due to the less favorable mix of sales in enrichment, partly offset by increased volumes of U_3O_8 / UF_6 sold internationally.

Back End

The backlog in the Back End (Recycling, International Projects, Logistics, Dismantling & Services) was 11.460 billion euros at September 30, 2016, compared with 9.157 billion euros at the end of 2015.

Back End revenue came to 1.161 billion euros over the first nine months of 2016, up from the same period in 2015 (+5.9% reported, +5.0% like for like). Foreign exchange had a negative impact of 1 million euros over the period.
Revenue benefitted mainly in the Recycling business from increased production volumes at the La Hague site and from an from higher volume of business with European customers.

Corporate and other operations

The "Corporate and other operations" segment generated revenue of 12 million euros, versus 45 million euros at September 30, 2015 (34 million euros at constant consolidation scope and exchange rates).

II. Business analysis

Mining

- Over the first nine months of the year, AREVA's consolidated financial share[4] of natural uranium production was 7,592 metric tons, versus 7,562 metric tons over the first nine months of 2015. AREVA's available share[5] amounted to 6,302 metric tons of uranium, versus 5,918 metric tons over the first nine months of 2015.

Front End

- Having completed the construction phase and the installation of the first equipment, the Comurhex II Tricastin project began preliminary phase 2 testing of the main building, the fluorination unit, on September 5.
- Following the disbanding of the project organization and nearly one year of operation under a normal operating organization, the Georges Besse II plant has achieved very satisfactory production and performance levels, consistent with expectations. With more than 98% of the plant's nominal capacity in service, the project is considered to have been completed.

Back End

- AREVA's Logistics business signed a contract valued at several tens of millions of euros with Synatom to design and manufacture thirty TN®24 shipping and storage casks for used fuel from the nuclear power plants of Doel 3 and 4 and Tihange 1, 2 and 3 in Belgium. This contract was won following a competitive bidding process in which major market players competed.

Corporate and other operations

- At the **Olkiluoto 3** project in Finland (where the AREVA / Siemens consortium's scope of responsibility is the construction of a complete power plant), two major milestones were met:
    - The start of water filling of the reactor cooling system on October 17, with demineralized water rinsing of the vessel and of all auxiliary piping to the primary cooling system. This is a preliminary step for the start of cold functional tests, scheduled for early summer 2017;
    - The completion of full-scope simulator tests, an in-situ replica of the power plant's main control room.

Operations held for sale and discontinued operations

- At the **Hinkley Point C** project in England (where AREVA NP is responsible for delivering the two nuclear steam supply systems and for the execution and supply of the power plant instrumentation and control system), AREVA signed contracts on September 29 defining its scope of work in the project with EDF and Nuclear New Build Generation Company (NNB). AREVA was awarded several subcontracts for this project.

[4] Share of production consolidated in AREVA's financial statements
[5] Share of resources and production sold/distributed to AREVA by the mining joint ventures

- At the **Flamanville 3** project in France, the start of unit tests for reactor commissioning is slated for the winter, while at the **Taishan** project in China, the next stage is the start of hot commissioning tests.

- Update on **component manufacturing**

  - The quality audit of the Creusot plant launched at the end of 2015 continued in the third quarter of 2016. After completing the first phase of analysis at Creusot on September 23, AREVA NP expanded the audit to include all past manufacturing records and is supplying documentation assessing the deviations found to the operators and to ASN. The method for analyzing these records was the subject of discussions with EDF and will be presented to ASN.
    The deployment of a quality improvement plan, and, in particular, quality culture improvement continues at our sites and aims to ensure the best level of quality in our manufacturing, present and future. This translates, among other things, into the strengthening of the organization, training and application of quality and performance standards.

  - In addition, EDF is conducting a program of measurements on the forged channel heads of steam generators, supplied by AREVA Creusot Forge and another supplier, to verify the carbon content of those components outside the standard control zones. In parallel, AREVA NP is conducting additional onsite inspections with carbon measurements by spectrometry or by chemical analysis and non-destructive surface and volume examinations to provide back-up proof of the fitness for service of those components.

Market environment

- In the uranium market, the spot price indicator went from $36.50 per pound at the end of September 2015 to $23.00 per pound at the end of September 2016. The long-term price indicator went from $44 per pound in late September 2015 to $37.50 per pound at September 30, 2016 (*sources: UxC / TradeTech).*
- In the enrichment market, the spot price indicator went from $62 per SWU at the end of September 2015 to $52 per SWU at the end of September 2016. The long-term price indicator went from $77 per SWU in late September 2015 to $62 per SWU at September 30, 2016 (*source: UxC).*

III. Progress on the transformation plan

Dialogue with labor

- In France, the voluntary departure plans launched in early April were closed for AREVA Mines, AREVA NC and AREVA NP, having achieved their manpower reduction objectives. For the other three companies concerned by these measures (AREVA BS, SET and Eurodif), the plans are gradually winding down and will be closed at the end of November.
- The reduction of the group's combined workforce is in line with the objective of 6,000 job cuts by the end of 2017. At September 30, 2016, a total of 5,200 effective departures had been recorded since December 31, 2014 (i.e. 12% of the total workforce).

Deployment of the strategic roadmap

- Following a three-month competitive process aimed at obtaining and assessing investor offers, on September 16 AREVA exercised its option to sell its interest in Adwen to Gamesa. The objective is to finalize the transaction at the beginning of 2017.

- Creation of the NewCo subsidiary:
  - The plan for a partial contribution of assets from AREVA SA to NewCo related to the transfer of nuclear fuel cycle operations and bond debt has now been approved by all of the holders of bonds issued by AREVA SA, the sole holder of the 2018 bond in yen having given its agreement on September 27th;
  - The reports of the contribution auditors on the value and the remuneration of the contributions were published on September 30. They may be viewed on the company website (section Finance / Shareholder corner / General Meetings);
  - The realization of certain conditions related to the agreement of co-contractors, customary for this type of transactions (banks, etc.) is in progress;
  - The upcoming Extraordinary General Meeting of November 3, during which AREVA SA shareholders will be called upon to approve the plan for the partial contribution of assets, will constitute the final stage in the creation of the NewCo subsidiary.

IV. Financial outlook

In view of the dispelling of a certain number of significant contingencies in the financial trajectory, the progress on the performance plan, the shifting of anticipated expenses for 2016 and measures taken throughout the year to limit spending and to optimize the cash position, the group now anticipates net cash flow from company operations of -0.9 billion euros to -0.6 billion euros for the current accounting year. This outlook should be compared with the initial forecast of -2.0 billion euros to -1.5 billion euros.

Appendix 1 - Consolidated revenue by quarter

(millions of euros)	**2016**	**2015***	***2016/2015 change in %***	***2016/2015 change in % like for like****
1st quarter				
Mining	185	344	*-46.3%*	*-47.9%*
Front End	203	132	*+53.1%*	*+51.9%*
Back End	430	340	*+26.4%*	*+26.1%*
Corporate and other operations***	8	16	*-47.9%*	*-44.6%*
Total	**826**	**832**	***-0.8%***	***-2.2%***
2nd quarter				
Mining	521	394	*+32.0%*	*+35.7%*
Front End	182	215	*-15.4%*	*-15.8%*
Back End	402	392	*+2.7%*	*+1.1%*
Corporate and other operations***	0	16	*-100.4%*	*-100.7%*
Total	**1,104**	**1,017**	***+8.6%***	***+9.8%***
1st half				
Mining	705	738	*-4.4%*	*-4.4%*
Front End	384	347	*+10.7%*	*+10.1%*
Back End	832	732	*+13.7%*	*+12.6%*
Corporate and other operations***	8	32	*-74.5%*	*-64.8%*
Total	**1,930**	**1,849**	***+4.4%***	***+4.4%***
3rd quarter				
Mining	363	326	*+11.6%*	*+14.1%*
Front End	184	233	*-20.9%*	*-21.5%*
Back End	329	365	*-10.0%*	*-10.5%*
Corporate and other operations***	4	13	*-71.9%*	*-66.0%*
Total	**880**	**936**	***-6.0%***	***-5.5%***
9 months				
Mining	1,069	1,064	*+0.5%*	*+1.1%*
Front End	568	580	*-2.0%*	*-2.6%*
Back End	1,161	1,097	*+5.9%*	*+5.0%*
Corporate and other operations***	12	45	*-73.7%*	*-65.1%*
Total	**2,810**	**2,785**	***+0.9%***	***+1.1%***

* Adjusted for application of IFRS 5
** At constant exchange rates and consolidation scope
*** Includes the Corporate, AREVA Med, Bioenergy and the OL3 project

Upcoming events and publications

November 3, 2016 - 11:00 CET: Extraordinary General Meeting
Tour AREVA – 1 place Jean Millier, 92400 Courbevoie – France

Note:

Like for like (LFL): at constant exchange rates and consolidation scope.

Backlog: The backlog is valued based on economic conditions at the end of the period. It includes firm orders and excludes unconfirmed options. Orders in hedged foreign currencies are valued at the rate hedged. Non-hedged orders are valued at the rate in effect on the last day of the period. The backlog reported for long-term contracts recorded under the percentage of completion method and partially performed as of the reporting date is equal to the difference between (a) the projected sales revenue from the contract at completion and (b) the sales revenue already recognized for this particular contract. Accordingly, the backlog takes into account escalation and price revision assumptions used by the group to determine the projected revenue at completion.

Net cash flow from company operations: the net cash flow from company operations is equal to the sum of the following items:

- operating cash flow,
- cash flow from end-of-lifecycle operations,
- change in non-operating receivables and liabilities,
- financial income,
- tax on financial income,
- dividends paid to minority shareholders of consolidated subsidiaries,
- net cash flow from discontinued operations and cash flow from the disposal of those operations,
- acquisitions and disposals of current financial assets not classified in cash or cash equivalents,
- financing of joint ventures and associates through shareholder advances, long-term loans and capital increases.

Foreign exchange impact: The foreign exchange impact mentioned in this release comes from the translation of subsidiary accounts into the group's unit of account. The latter is primarily due to changes in the US dollar in relation to the euro. AREVA also points out that its foreign exchange hedging policy for commercial operations aims to shield profitability from fluctuations in exchange rates in relation to the euro.

Forward-looking statements: This document contains forward-looking statements and information. These statements include financial forecasts and estimates as well as the assumptions on which they are based, and statements related to projects, objectives and expectations concerning future operations, products and services or future performance. Although AREVA's management believes that these forward-looking statements are reasonable, AREVA's investors and investment certificate holders are hereby advised that these forward-looking statements are subject to numerous risks and uncertainties that are difficult to foresee and generally beyond AREVA's control, which may mean that the expected results and developments differ significantly from those expressed, induced or forecast in the forward-looking statements and information. These risks include those explained or identified in the public documents filed by AREVA with the AMF, including those listed in the "Risk Factors" section of the Reference Document registered with the AMF on April 12, 2016 (which may be read online on AREVA's website, www.areva.com). AREVA makes no commitment to update the forward-looking statements and information, except as required by applicable laws and regulations.

MORE ABOUT AREVA
AREVA supplies high added-value products and services to support the operation of the global nuclear fleet.
The company is present throughout the entire nuclear cycle, from uranium mining to used fuel recycling, including nuclear reactor design and operating services.
AREVA is recognized by utilities around the world for its expertise, its skills in cutting-edge technologies and its dedication to the highest level of safety.
AREVA's 40,000 employees are helping build tomorrow's energy model: supplying ever safer, cleaner and more economical energy to the greatest number of people.

PRESS RELEASE

AREVA NP awarded Contract for Safety I&C Project in Sweden

Paris, October 28, 2016

AREVA has been awarded a contract to modernize a segment of the safety Instrumentation & Control (I&C) system in unit 3 of the Forsmark* nuclear power plant operated by the utility Forsmarks Kraftgrupp AB, a subsidiary of Vattenfall. Under this contract, AREVA will supply a new neutron flux measuring system, provide the qualification testing and install the components. The contract also includes engineering and related services to perform the regular functional system tests as well as the necessary upgrade of the simulator.

The new I&C components for the neutron flux system will be designed and manufactured at AREVA NP's Erlangen and Karlstein sites in Germany. They will be installed into the existing cabinets.

Using AREVA NP's proven TELEPERM®XS technology, the system monitors the neutron flux in the reactor core during downtime as well as plant start-up and shut-down operations, contributing to plant safety during these operating stages. AREVA NP will also update control rod control drive system, already modernized by the company in 2000.

"AREVA NP's TELEPERM®XS safety I&C system has already been installed in or ordered for more than 80 nuclear power plants of 16 different reactor designs in 16 countries," said Martin Winkler, in charge of I&C Sales & Marketing at AREVA NP. "This contract is another example of our worldwide expertise in I&C for both nuclear new builds and upgrade projects, including those for which AREVA NP was not the original equipment manufacturer."

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** Forsmark 3 is a boiling water reactor with an installed net capacity of 1,170 megawatts. The reactor started commercial operations in 1985 and is located in the east coast of Sweden, approximately 100 kilometers north of Stockholm.*

MORE ABOUT AREVA

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PRESS RELEASE

AREVA SA shareholders approve plan for partial contribution of assets to NewCo

Paris, November 3, 2016

The Extraordinary General Meeting of AREVA SA shareholders, meeting today in Paris La Défense under the chairmanship of Mr. Philippe Varin, have approved the resolutions submitted to the shareholders for a vote.

In particular, the shareholders approved the plan for a partial contribution of assets from AREVA SA to New AREVA Holding ("NewCo"), including the transfer of nuclear fuel cycle operations and the bond debt.

The shareholders also gave full authority to the Board of Directors to acknowledge the satisfaction of the conditions precedent to which the contribution is subject (or not to do so, as the case may be) and, consequently, to acknowledge the final completion of that contribution. A meeting of the AREVA SA Board of Directors shall be convened for that purpose on November 10, 2016.

The group is continuing its legal and financial restructuring in the framework of its strategic roadmap. In particular, discussions are ongoing with EDF regarding the signature of a binding agreement for the sale of NEW NP, and with third-party investors for the acquisition of an interest in NewCo.

AREVA will continue its restructuring after receiving the European Commission's consent and will begin the process of its recapitalization, including:

- a capital increase of NewCo in the amount of 3 billion euros, to be subscribed by the French State and strategic investors;
- a capital increase of AREVA SA in the amount of 2 billion euros, to be subscribed by the French State.

The target schedule remains unchanged, with the objective of carrying out these capital increases in early 2017. The group will communicate on the terms of these operations in the coming weeks.

In addition, the shareholders voted in favour of the continuation of the activity of AREVA SA, whose equity has fallen below one half of the share capital.

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AREVAfr

MORE ABOUT AREVA

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AREVA

PRESS RELEASE

AREVA NP awarded contract for safety I&C project in Belgium

Paris, November 7, 2016

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AREVAfr

AREVA NP has been awarded a contract to modernize parts of the instrumentation and control (I&C) system of the Doel 1 and 2 nuclear reactors* operated by the Belgian utility Electrabel. The systems concerned connect the emergency systems building with the plant's I&C. The operator will be able to monitor and control the plant from the protected facility, if the normal control room should not be operable.

The scope of the project is worth about 15 million euros and comprises the installation of twenty new cabinets. Using its proven TELEPERM®XS technology, AREVA NP will design the I&C system and manufacture the cabinets at its Erlangen site in Germany where the testing works will take place. Delivery to site, installation and commissioning are scheduled for the outage of unit 2 in 2018 and of unit 1 in 2019.

"The contract for Doel 1 and 2 proves that we are a valuable partner for safety I&C retrofit projects, and it demonstrates our capability to competitively address specific customer needs. We can rely on our well-proven digital TELEPERM®XS technology that has already been installed in or ordered for 16 different reactor designs in more than 80 plants in 16 countries", said Martin Winkler, in charge of I&C Sales & Marketing at AREVA NP.

* Doel 1 and 2 are pressurized water reactors with an installed net capacity of 433 megawatts each. The units started operation in 1974 and 1975, respectively. In 2015, Belgium authorities decided to extend their operational licenses until 2025.

MORE ABOUT AREVA

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PRESS RELEASE

EDF and AREVA sign binding agreements for the sale of AREVA NP's activities

Paris - November 16th, 2016

Following the memorandum of understanding signed on 28 July 2016, AREVA and EDF signed on 15 November the contract setting the terms of the sale of an interest conferring exclusive control by EDF of an entity ("NEW NP"), a 100% subsidiary of AREVA NP, that will combine AREVA Group's activities relating to design and equipments' manufacturing of nuclear reactor and, fuel design and assemblies manufacturing and services to the nuclear installed base.

The contracts for the EPR Olkiluoto 3 project and the resources required to complete the project, as well as certain contracts relating to components forged in Le Creusot plant, will stay within AREVA NP, in AREVA SA's scope.

Contractual obligations related to the discovery of anomalies in the quality inspection of equipment manufactured at the Le Creusot plant, and, if need be, the Saint Marcel and Jeumont plants, will remain guaranteed by AREVA SA.

The sale price for 100% of the equity value of NEW NP is confirmed at 2.5 billion euros, excluding the potential price complements and adjustments and with no transfer of financial debt at the closing date. This price corresponds to a 2017 forecasted EBITDA multiple of 8x[1].

With the information-consultation of the employee representative bodies now completed, the transaction – expected to be concluded over the second half of 2017 – remains subject to:

- obtaining favourable conclusions from the ASN regarding the outcome of the tests on the primary circuit of the Flamanville 3 reactor;
- completion and satisfactory conclusions of the quality audits at the Creusot, Saint-Marcel and Jeumont plants;
- approval from the relevant merger control authorities.

Discussions with those strategic investors that have expressed interest in taking a stake of NEW NP's equity capital, alongside EDF, will start in the coming weeks. The stake acquired by EDF, up to 75% as per the terms of the contract signed today, would thus be reduced to a target stake of at least 51%, securing EDF's exclusive control, Areva - Newco's stake would then be 15% and the balance being held by the minority partners.

Jean-Bernard Lévy, EDF Group's Chairman and Chief Executive Officer, said: "*Today, we take a major step forward in the refounding of the French nuclear industry. With EDF as a leader of the French nuclear sector, this transaction will enable our industry to be more efficient*

[1] Normalised EBITDA pro forma of the acquired scope, excluding large projects

in carrying out major projects such as the 'Grand Carénage' of the French fleet and the construction of new nuclear plants. We will thus be stronger and more competitive to conquer new international markets."

Philippe KNOCHE, AREVA Group's Chief Executive Officer, said : *"We are delighted with these agreements which give AREVA NP activities a long term vision of a strategic share structure conducive to their development. This signature marks an important stage in the refocusing of AREVA on fuel cycle activities, our core business. The conclusion of these agreements strengthen our resolve to continue to implement our action plan."*

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About EDF
A key player in energy transition, the EDF Group is an integrated electricity company, active in all areas of the business: generation, transmission, distribution, energy supply and trading, energy services. A global leader in low-carbon energies, the Group has developed a diversified generation mix based on nuclear power, hydropower, new renewable energies and thermal energy. The Group is involved in supplying energy and services to approximately 37.6 million customers, of which 27.8 million in France. The Group generated consolidated sales of €75 billion in 2015, of which 47.2% outside of France. EDF is listed on the Paris Stock Exchange.

About AREVA
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PRESS RELEASE

USA: AREVA NP Signs Multimillion-dollar Contract to Provide Equipment at Palo Verde Nuclear Generating Station

Paris, November 21, 2016

AREVA NP signed a multimillion-dollar contract to supply and replace 12 low-pressure feedwater heaters at the Palo Verde Nuclear Generating Station in Tonopah, Ariz. These components help to increase the performance of a nuclear energy facility by pre-heating water used in the steam generator.

AREVA NP will lead a team that includes SPX and Barnhart to design, manufacture, prepare and install the feedwater heaters. Pre-outage work for the replacements begins in spring 2018, with the maintenance outages occurring between 2019 and 2025.

"AREVA NP teams in the United States have decades of experience with American utilities in successfully manufacturing, delivering and replacing major components, like these feedwater heaters," said Nicolas Maes, Senior Executive Vice President of the Installed Base Business Unit at AREVA NP. "Our teams develop multiple innovative solutions that contribute to continuous, efficient and effective operations, a major stake to our customers."

Earlier this year, AREVA NP delivered 54 in-core detector assemblies to Palo Verde as part of another initiative to increase the facility's efficiency. In-core detector assemblies provide operators with the ability to enhance reactor operation through continuous, real-time monitoring of core conditions. Two additional deliveries, each of 53 in-core detector assemblies, are scheduled for 2017 and 2018.

The Palo Verde Nuclear Generating Station's three pressurized water reactors are capable of generating more than 4,000 megawatts per year and 32.5 million megawatt-hours of low-carbon electricity for approximately 4 million people in Arizona, California, New Mexico and Texas.

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AREVA

PRESS RELEASE

AREVA TA sells ELTA to the ECA Group

Paris, December 1, 2016

AREVA TA and AREVA S.A. have sold the entirety of their shareholdings, of 66% and 34% respectively, in the capital of their subsidiary ELTA to the ECA Group, a subsidiary of Groupe Gorgé.

ELTA, a company based in Toulouse (South West of France) has been specialized in the development, marketing and in-service support of electronic equipment and systems for severe environments for the aeronautical and space industry since 1975.

Founded in 1990, Groupe Gorgé is an independent industrial group, specialized in high technology products and services designed to ensure the safety of people and property (smart safety systems, protection in nuclear environments and industrial projects & services) and 3D Printing. Groupe Gorgé revenues amounted to around € 265 M for fiscal year 2015.

This sale of ELTA to the ECA Group is part of AREVA TA's strategic plan that aims to refocus its activities on the nuclear sector. It also allows ELTA to benefit from the backing of a long-term shareholder that will be able to support its strategic and industrial development.

The employee representative bodies of ELTA and AREVA TA have been informed and consulted with regards to the sale.

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More about the ECA Group:
ECA Group is an intermediate size company with around 600 employees and revenue of € 105 million in 2015. Recognized for its expertise in robotics, automated systems, simulation and industrial processes, the ECA Group has been developing innovative, complete solutions for complex missions in hostile and restrictive environments since 1936. ECA is a Groupe Gorgé company.

More about Groupe GORGÉ:
Established in 1990, Groupe GORGÉ is an innovative independent industrial group and exporter, specialized in high-tech products and services: smart safety

MORE ABOUT AREVA
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systems, protection in nuclear environments and industrial projects & services, and 3D printing.

Key figures for 2015: more than 1,500 employees; worldwide presence in 10 countries; revenue: € 264.8 million; income from recurring operations: € 12.3 million.

More about ELTA:
ELTA, a subsidiary of AREVA TA (66%) and AREVA S.A. (34%), based in Toulouse-Blagnac, has been specialized in the development, marketing and in-service support for electronic equipment and systems for use in severe environments since 1975.

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AREVA

PRESS RELEASE

AREVA awarded two "Showcase for Industry of the Future" labels

Paris, December 6, 2016

Both New AREVA and AREVA NP have been awarded "Showcase for Industry of the Future" labels by Alliance Industrie du Futur (French Industry of the Future Alliance). The labels were presented at a ceremony attended by French Secretary of State for Industry, Christophe Sirugue, and mark recognition for AREVA's initiative in making virtual reality one of the pillars for the digital transformation of its business.

New AREVA received the "Showcase for Industry of the Future" label for its project entitled "Virtual Reality supporting Nuclear Fuel Cycle Operators".
New AREVA has already adopted a number of fixed and mobile virtual reality tools to support nuclear fuel cycle plants, operators and customers. These tools simulate scenarios and place designers and operators in realistic (1:1 scale) and interactive environments. These consist of immersive rooms, headsets and "Serious games". New AREVA teams have, for instance, developed a 3D, real-time simulator for glovebox work, and a 3D radiological measurement sensor. The tools can be used to validate the ergonomics of certain workstations and the feasibility of a number of intervention scenarios.

Through its virtual reality project, AREVA NP is pursuing the introduction of digital technologies at the heart of its reactor design and maintenance activities.

The virtual reality technologies developed offer users full-scale 3D visualization of systems and components, and the ability to move around immersively in the technical environment. This proven system is currently being used on the ASTRID Gen IV reactor design pilot project with the CEA. An extension of its usage to other AREVA NP activities, such as the steam generator replacement projects on the EDF reactor fleet, is currently being evaluated.

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Nathalie Collignon, New AREVA's Director of Innovation, commented: "Virtual reality has multiple benefits for our business, from designing and building our plant and workshops through to operating and decommissioning facilities. Among the many benefits is the fact that it makes it easier to prepare intervention scenarios and train operators in a realistic environment. This possibility of being immersed in the mockup environment also reduces the risks and costs associated with many operations."

"The award represents a form of recognition for the innovation policy of AREVA NP and its commitment to ensuring that its customers benefit fully from these new digital technologies. Virtual reality is deployed more widely within AREVA NP within the framework of operator training on site, in order to facilitate their learning and appropriation of the working environment, the equipment and associated installations", explained Lou Martinez Sancho, Director of Innovation at AREVA NP.

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December 6, 2016 Astana – Ust-Kamenogorsk

The construction of nuclear fuel fabrication plant has started in Kazakhstan.

National Atomic Company Kazatomprom and China General Nuclear Power Corporation (CGNPC) have proceeded to implementation of a joint innovative project in the nuclear sector. This has become known during the teleconference with participation of the President of the Republic of Kazakhstan Nursultan Nazarbayev.

Construction of this FA Manufacturing Plant is one of the breakthrough projects to be implemented under Kazatomprom's strategy which focuses on development of a vertically integrated fuel cycle company with advanced nuclear fuel fabrication capabilities.

The plant will be managed through a joint venture "Ulba-FA", the founders of which are Ulba Metallurgical Plant JSC (51%) (Kazatomprom's subsidiary) and CGN-URC (49%) (subsidiary of CGNPC) .

FA production technology will be provided by the French company AREVA, the world's leader in this segment. The relevant Contract was signed between AREVA NP and Ulba-FA LLP. The Agreement provides a license for fuel fabrication technology, engineering documentation, supply of the key production equipment, personnel training and others.

Askar Zhumagaliyev, CEO of Kazatomprom noted: "*This FA manufacturing plant construction is the result of a long-term cooperation of Kazakhstan, China and France and one of the strategic steps of Kazatomprom towards production diversification. Maintaining our uranium mining leadership, we are planning to offer to the market the fuel for nuclear power plants of Kazakhstan's origin, which will allow us to strengthen our position on the global nuclear market*».

Zhang Shanming, CGNPC Director General stated: "*CGNPC has been cooperating with Kazatomprom in uranium mining, natural uranium trading and nuclear fuel pellets fabrication since 2006. Execution of the joint fuel project allowed both companies to take their cooperation to a new level. This project is an example of successful cooperation within the "One Belt, One Road" and "Bright Path" initiatives*".

Philippe Knoche, CEO of AREVA declared: "*AREVA is proud to be selected as a full scope technology provider for this future fuel plant. This contract reinforces the strong links between AREVA, Kazatomprom and CGNPC. Our team is already mobilized for the successful implementation of the project and we have started the production of the necessary equipment*".

It should be noted that this project will allow to establish a modern, completely automated production with the capacity of 200 tonnes of fuel assemblies per year, which will be further used in NPPs as nuclear fuel. The enterprise is expected to have a guaranteed market outlet for 20 years.

Investments would comprise over KZT 49 billion, half of which is to be provided by the Chinese side. This project will also create 129 direct new jobs and create additional economic benefit through support goods and services in Kazakhstan. Initial FA production is scheduled for 2020.

Reference.

Fuel assembly is the finished, manufactured product to be used as fuel for nuclear power plants. FA fabrication is a final stage of nuclear power plant fuel cycle production and is one of the most significant, as a FA is loaded into a reactor and will work under high temperatures and in an environment subject to radiation, for about 4-5 years. FA fabrication is a large-scale, highly automated, mechanical process and is divided into the following key stages: fuel elements fabrication; skeleton fabrication; FA fabrication; FA storage; FA loading into containers and their delivery. The uranium contained in these fuel assemblies will originate from uranium mines in Kazakhstan, which will have been further process into fuel pellets manufactured in existing facilities at the Ulba Metallurgical Plant.

NAC Kazatomprom JSC is the national operator of the Republic of Kazakhstan for export of uranium and its compounds, rare metals, nuclear fuel for nuclear power plants, special purpose equipment, technologies and double-use materials. The main activities of the company are: geological exploration, uranium production, manufacture of nuclear fuel cycle products and construction materials. Today the Company has more than 26,000 employees. Kazatomprom is among the leading uranium production companies in the world.

Ulba Metallurgical Plant JSC is one of the most recognized world leading manufacturers of uranium dioxide fuel pellets for NPPs and products containing beryllium, tantalum and niobium. The company is a part of the National Atomic Company Kazatomprom.

China General Nuclear Power Corporation (CGNPC) is a large enterprise under supervision of State-owned Assets Supervision and Administration Commission (SASAC) of the State Council of China. CGNPC's main business is clean energy, including nuclear, solar, wind and hydro power. CGNPC has more than 30 years' experience in nuclear power plant (NPP) construction and operation. In CGNPC NPP fleet, 16 NPPs are in operation with a total capacity of 17.09 GWe, and 12 NPPs are in construction with a total capacity of 14.65 GWe. CGNPC has more NPPs in constructions than any other enterprise or company in the world. In addition to nuclear power, CGNPC is also an active player in wind, solar and hydro power development. CGNPC has dedicated subsidiaries to invest respectively in wind and solar power. Both subsidiaries are able to deliver EPC or turnkey wind or solar power project. CGNPC is one of the leading enterprises in China in none-nuclear clean energy power.

AREVA NP is a major international player in the nuclear energy market recognized for its innovative solutions and value-added technologies for designing, building, maintaining, and advancing the global nuclear fleet. The company designs, manufactures, and installs components and fuel for nuclear power plants and offers a full range of reactor services. With 14,000 employees worldwide, every day AREVA NP's expertise helps its customers improve the safety and performance of their nuclear plants and achieve their economic and societal goals. AREVA NP is a subsidiary of the AREVA group.

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PRESS RELEASE

Convening of the general meeting with a view to approving the capital increase for AREVA SA.

Entry of strategic investors into the capital of NewCo.

Paris, December 15, 2016

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AREVAfr

- **General meeting of shareholders of AREVA SA convened for February 3, 2017 to approve AREVA SA capital increase for an amount of 2 billion euros, subject to the approval of the European Commission;**
- **Receipt of offers from strategic investors with a view to them taking up a stake in the capital of NewCo[1], alongside the French State;**
- **Conditions and schedule for the completion of the capital increases to be defined subsequent to the approval of the European Commission;**
- **Signature of definitive agreements for the sale of AREVA TA.**

AREVA SA Capital increase

On December 15, the Board of Directors decided to convene a general meeting for February 3, 2017 with a view to approving the AREVA SA capital increase.

The holding of the general meeting and its agenda, including the conditions and the schedule for completion of the capital increase, remain subject to a prior decision of the European Commission with regard to regulations on State aid.

The objective of this capital increase, for an amount of 2 billion euros, is to provide AREVA SA with the means, in addition to the income from asset in progress, to meet its cash flow needs and in particular to ensure the successful completion of the OL3 project.

[1] NewCo groups together all AREVA activities related to the nuclear fuel cycle. NewCo has been formed by partial contribution of assets, by AREVA SA, of its fuel cycle activities and of its bond debt made within the framework of the Contribution agreement approved by the General Meeting of AREVA SA held on November 3, 2016.

The capital increase, subscription to which is currently envisaged as being reserved to the French State, is to be carried out with cancellation of the preemptive subscription right of AREVA SA shareholders.

Its completion is subject to the prior approval of the European Commission with regard to regulations on State aid.

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Another purpose of the general assembly will be to consult shareholders, in accordance with position recommendation No. 2015-05 of the French Financial Markets Authority (*Autorités des Marchés Financiers – AMF*) relating to major asset disposals, on the asset sale plan to be implemented by AREVA SA as part of its restructuring.

NewCo Capital increase

Within the framework of discussions with the strategic investors looking to subscribe, alongside the French State, to the capital increase in NewCo, AREVA SA has today received offers from investors to take a firm investment amount of 500 million euros, corresponding to a 10% target stake in NewCo's capital. These offers are consistent with the valuation of NewCo's assets retained in the Contribution Agreement[1] dated November 3, 2016.

AREVA SA, NewCo, the French State and each of the strategic investors concerned are now going to finalize their discussions on this basis, with a view to concluding definitive agreements (investment agreement and shareholders' agreement) relating to their investment in NewCo.

In addition, discussions are also being pursued with other strategic investors with a view to them taking a potential stake in the capital increase of NewCo.

The objective of NewCo capital increase, which shall occur in a timetable consistent with the capital increase of AREVA SA, for an amount of 3 billion euros, is to enable it to meet its financial obligations and to further develop its activities in order to be in a position, in the medium term, to seek refinancing on the markets.

Furthermore, subject to the agreement of third parties (banking partners, etc.) to the change of control over NewCo and to the change in the nature of AREVA SA's activity subsequent to this capital increase, AREVA SA shall hold a minority interest in NewCo corresponding to around 40 % of the capital and voting rights, thus resulting in AREVA SA's loss of control over NewCo.

[1] NewCo groups together all AREVA activities related to the nuclear fuel cycle. NewCo has been formed by partial contribution of assets, by AREVA SA, of its fuel cycle activities and of its bond debt made within the framework of the Contribution agreement approved by the General Meeting of AREVA SA held on November 3, 2016.

In this context, the French State shall remain attentive to the compliance with stock exchange regulations.

The completion of this capital increase is also subject to the prior approval of the European Commission with regard to regulations on State aid.

Liquidity of the company

AREVA is renewing its 2016 objective to achieve net cash flow from company operations of between - 0.9 billion euros and - 0.6 billion euros.

In view of the dispelling of certain significant contingencies in the financial trajectory, the progress on the performance plan, the offsetting of expenses and measures taken to optimize the cash position, the group announces that it will not be drawing upon the bridge loan of 1.2 billion euros, obtained at the start of the financial year from a banking pool.

The liquidity of the company for the financial year 2017 shall be ensured by the capital increase and the sale of New NP[2]. Should it need to cover any needs for liquidity which might arise prior to the capital increases being completed, AREVA shall request a shareholder loan, the granting of which would remain subject to the approval of the European Commission.

Sale of AREVA TA; final phase of the refocusing plan

AREVA has today signed the agreement for the sale of all its shares held in its subsidiary AREVA TA to a consortium of buyers made up of the French Government's Agency of State Holdings (*Agence des Participations de l'Etat – APE,* 50.32% of the capital), the French Alternative Energies and Atomic Energy Commission (*Commissariat à l'énergie atomique et aux énergies alternatives – CEA,* 20.32% of the capital) and DCNS (20.32% of the capital). EDF will stay a shareholder (9.03% of the capital). The French State shall take control of AREVA TA on the date of completion of the sale.

AREVA TA is specialized in the design, construction, commissioning and in-service support of compact nuclear reactors for naval propulsion and of nuclear research reactors and facilities.

This planned sale falls within the transformation plan pursued by AREVA to refocus on nuclear cycle activities. It has been the subject of a process of consultation with the employee representative bodies of the group and has been approved by the governing bodies of AREVA.

[2] New NP groups together AREVA NP activities, excluding the OL3 contract and the resources necessary for its completion, as well as, possibly, certain Components contracts. The disposal of New NP activities is subject to the approval of the European Commission concerning concentrations.

This project offers AREVA TA the backing of a group of shareholders that is suited to its goals and able to support its strategic and industrial development.

The operation is expected to be completed during the 1st quarter of 2017. It is one of the four main disposal operations conducted by AREVA with, on the one hand, Canberra (nuclear measurements), which has already been sold, and, on the other hand, ADWEN (offshore wind) and New NP[2], all of which are planned for 2017 and all of which are now the subject of signed agreements. As announced on August 30, the consolidated income from these four sales is expected to be around 3.2 billion euros.

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[2] New NP groups together AREVA NP activities, excluding the OL3 contract and the resources necessary for its completion, as well as, possibly, certain Components contracts. The disposal of New NP activities is subject to the approval of the European Commission concerning concentrations.

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PRESS RELEASE

Sweden: AREVA to Supply Fuel Assemblies to the Ringhals Nuclear Power Plants 3 and 4

Paris, December 20th 2016

AREVA NP has signed a contract with Vattenfall Nuclear Fuel to supply fuel assemblies for the Ringhals 3 and 4* reactors beginning in 2019. Under the agreement, AREVA NP will deliver its latest GAIA fuel design for pressurized water reactors, which offers enhanced reliability and robustness as well as increased operational flexibility. Lead test assemblies of this design have already been operating in Ringhals 3 since 2012. They fully meet Vattenfall Nuclear Fuel's requirements for safety and fuel quality.

"*Vattenfall perceives GAIA to be a robust fuel design in combination with high performance well suited for our PWR reactors. We will be the first to use GAIA in reload scale, but we have scrutinized the design through our extensive process for qualification since several years. GAIA fulfills all our criteria for a modern PWR fuel design*" says Per-Olof Nestenborg Managing Director of Vattenfall Nuclear Fuel AB.

"*Our fuel assemblies have been successfully tested in Ringhals during the past years. This first contract for reloads shows the confidence of the customer in our product and proves the operational performance of the GAIA design*", says Klaus Al Usta, AREVA NP's Customers, Sales, Contracts and Services Fuel SVP. The contract supports Vattenfall Nuclear Fuel's long-term procurement strategy.

The fuel assemblies will be manufactured in Germany at AREVA NP's Lingen site.

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** At the Ringhals site, Vattenfall operates a four unit nuclear power plant. Ringhals 1 is a boiling water reactor with an installed net capacity of 865 megawatt. The remaining units are pressurized water reactors with an installed net capacity of 865 megawatt (unit 2), 1064 megawatt (unit 3) and 1130 megawatt (unit 4). The plant is located about 50 kilometers south of the Göteborg city on the Swedish West coast.*

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PRESS RELEASE

Russia: AREVA NP supplies Safety Instrumentation and Control System for Generation 3 Reactor

Paris, January 3rd 2017

AREVA NP supplied Rosatom with its safety instrumentation and control (I&C) system for its installation within unit 1 of the Novovoronezh-2*Russian nuclear power plant, which has been connected to the grid recently. AREVA NP supplied the digital reactor protection system based on the company's proven I&C platform TELEPERM XS. The system helps ensuring the safe condition of the reactor at any times by comprehensively monitoring all relevant data like temperature, pressure and radiation throughout the plant. In the case of unusual occurrences, the system brings the reactor automatically into safe shut-down mode.

"Rosatom has positive experience of cooperation with AREVA in I&C development both for new construction and modernization of operating NPP units in Russia. By the order of the Russian I&C system integrator, AREVA manufactured and supplied safety I&C equipment for Leningrad NPP-2 and Novovoronezh NPP-2, and I&C components for modernization of Kola NPP, Units 3 and 4. The long-term cooperation between Rosatom and AREVA opens a prospect for successful implementation of the future international projects in the area of automation systems, promising that the know-how of our partners will be in high demand with our future Customers", emphasized Kirill Komarov, First Deputy CEO for Corporate Development and International Business at ROSATOM.

"The project marks another highlight of the continuing collaboration with our Russian partners in the field of safety I&C solutions. It demonstrates our capability to support the Russian reactor designs with our TELEPERM XS technology, both for new build and modernization projects", said Frédéric Lelièvre, Senior Vice President Sales Regional Platforms and I&C at AREVA NP.

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AREVA

PRESS RELEASE

Over the last decades AREVA NP has acquired extensive experience in implementing safety I&C systems in more than 80 plants in 16 countries. For the Russian new build program, AREVA NP supplied the digital reactor protection system to new build reactors in Russia, China and Slovakia and completed several modernization projects in Russia, Hungary, Slovakia and Finland.

**Novovoronesh-2 is a nuclear power plant that will comprise four pressurized water reactors. The first unit is a VVER-1200/392M type and was connected to grid in 2016. It has an installed net capacity of 1114 megawatt and is situated in the South-West of Russia.*

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PRESS RELEASE

Wind power: AREVA sells its stake to Gamesa

Paris, January 5, 2017

Following on from the agreement signed with Gamesa on June 17, 2016, AREVA's stake in Adwen was sold today. Gamesa is thus taking over AREVA's offshore wind activities.

This sale is part of the transformation plan undertaken by AREVA to refocus its business on nuclear fuel cycle activities.

Commitments made as part of the tender process for offshore wind farms in France will remain borne by Adwen.

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AREVA

PRESS RELEASE

Approval granted by the European Commission for AREVA capital increases, with two preconditions

Paris, January 10, 2017

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The European Commission has just announced that it is giving its approval to the French State for its participation in the capital increases of AREVA SA and NewCo[1], up to a maximum of 4.5 billion euros out of a total amount of 5 billion euros. On December 15, 2016, AREVA received offers from strategic investors, with a view to subscribing to the capital increase of NewCo, for a firm investment of 500 million euros.

This authorization is subject to the lifting of two preconditions. These preconditions are attached, for the first part, to the European Commission's approval of the merger between EDF and New NP[2] and, for the second part, to the positive conclusion of the tests by the French nuclear safety authority concerning the nuclear reactor vessel of the Flamanville 3 EPR reactor.

In the framework of this authorization, AREVA will convene its Board of Directors on the afternoon of January 11 to determine the terms of the capital increase of AREVA SA, subject to the approval of the General Meeting of shareholders on February 3.

In order to avoid speculation before the decisions of the Board of Directors, the Group has asked Euronext to suspend the listing of its financial instruments until the publication of a new press release.

[1] NewCo combines all AREVA operations related to the fuel cycle. NewCo was formed by contributions from AREVA SA, in particular its fuel cycle operations and its bond debt, within the framework of the Contribution Agreement approved by the General Meeting of AREVA SA shareholders on November 3, 2016.

[2] New NP combines AREVA NP's operations, excluding the OL3 contract and the resources necessary for its completion, as well as, possibly, certain Component contracts.

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PRESS RELEASE

Setting of the terms of AREVA SA and NewCo reserved capital increases following the European Commission's approval

Paris, January 11, 2017

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- **General Meetings of AREVA SA and NewCo[1] shareholders confirmed for February 3, 2017 to rule on the respective capital increases following the European Commission's approval**
- **Issue price of new AREVA SA shares set at €4.50 per share, consistent with the price of a Public Buyout Offer ("PBO") for the AREVA SA shares (followed, as applicable, by a mandatory squeeze-out), which would be filed by the French State, once the NewCo capital increase has been carried out**
- **Execution of the capital increases once the European Commission's preconditions have been fulfilled**
- **Granting of advances on the shareholder current account by the French State to ensure the Group's liquidity until execution of the capital increases**

European Commission approval for the execution of the capital increases of AREVA SA and NewCo

The Board of Directors of AREVA SA, meeting today, duly noted the approval granted yesterday by the European Commission for the French State's participation in the capital increases of AREVA SA and NewCo in the maximum amount of 4.5 billion euros out of a total amount of 5 billion euros.

This approval is accompanied by two preconditions:

- the finding of the French nuclear safety authority (ASN) on the results of the demonstration program concerning the issue of carbon segregation identified in the parts of the EPR reactor vessel of the Flamanville 3 project (FA3), without calling into question the suitability for service of the vessel parts due to that segregation;

[1] NewCo groups together all AREVA activities related to the nuclear fuel cycle. NewCo has been formed by partial contribution of assets, by AREVA SA, of its fuel cycle activities and of its bond debt made within the framework of the Contribution agreement approved by the General Meeting of AREVA SA held on November 3, 2016.

- the European Commission's authorization of the merger between EDF and New NP[1].

Furthermore, this approval is accompanied by a certain number of commitments on the Group's part until the end of its restructuring plan, i.e. the end of 2019. This covers in particular the obligation not to acquire, without prior approval, equity interests in companies which it does not already control, and to withdraw completely from the reactors business. By that date, neither AREVA SA nor NewCo will have a capitalistic relationship with New NP.

The combined general meeting of AREVA SA shareholders, which will be held February 3, 2017, will be called upon in particular to authorize the AREVA SA capital increase of 2 billion euros reserved for the French State[2], and to grant delegation of authority to the Board of Directors for its execution as soon as the two above-mentioned preconditions have been fulfilled.

In parallel, an extraordinary general meeting of NewCo shareholders will be held on February 3, 2017 in order to authorize the NewCo capital increase of 3 billion euros and to deliberate on the mandate given to the Board of Directors. Once the above-mentioned preconditions have been fulfilled, this amount will be subscribed by the French State, up to a maximum of 2.5 billion euros, and by strategic investors, expected to be in the amount of 500 million euros. The negotiations related to the acquisition of NewCo share capital by those investors are currently being finalized.

Issue price of new shares in the framework of the capital increase of AREVA SA

The Board of Directors set the issue price of the new shares at 4.50 euros per share in the framework of the 2-billion-euro AREVA SA capital increase reserved for the French State.

This issue price was the subject of a fairness opinion drawn up by the Finexsi firm. It is set in compliance with the French State's intention of filing a public buyout offer followed, as applicable, by a mandatory squeeze-out of the AREVA SA shares not yet held by the French State and the CEA.

This price will be subject to the approval of the Combined General Meeting of AREVA SA shareholders on February 3.

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[1] New NP combines the operations of AREVA NP, excluding the OL3 contract and the means needed for its completion, and, as appropriate, certain Component contracts affected by serious anomalies which might be identified in connection with the ongoing quality audit

[2] In the event that Kuwait Investment Authority (KIA) would not exercise its anti-dilution right under the shareholders' agreement

Public buyout offer for AREVA SA shares

Considering the loss of control of NewCo resulting from its capital increase and, in accordance with the provisions of article 236-6 of AMF's general regulations, the French State announced today its intention of filing a public buyout offer, followed as applicable by a mandatory squeeze-out. The price of this public offer would be identical to the issue price of the AREVA SA capital increase, i.e. 4.50 euros per share, on the condition that no event occurs which might lead to a significant change of price, upwards or downwards, between now and the launch of the public buyout offer.

The Board of Directors of AREVA SA welcomed the public buyout offer from the French State and will submit a substantiated recommendation prior to the filing of the public buyout offer with the AMF.

In accordance with the provisions of the AMF's general regulations, the Board of Directors of AREVA SA has designated, on October 27, 2016, the Finexsi firm as independent expert in charge of assessing the fairness of the public buyout offer followed by mandatory squeeze-out.

The public buyout offer remains subject to AMF's conformity decision.

Granting of advances on the shareholder current account by the French State to ensure the Group's liquidity until execution of the capital increases

AREVA, which had confirmed on December 15 its objective of net cash flow from company operations in the range of -0.6 billion euros to -0.9 billion euros for the year of 2016, clarifies that, in view of initial information from the annual closing of accounts, it should be at the upper end of the range, i.e. approximately -0.6 billion euros.

Considering this use of cash in 2016, the company's cash position should be more than 700 million euros at December 31, 2016, excluding the advance of close to 300 million euros received from NNB on January 5, 2017 for the Hinkley Point project.

Pending the execution of the capital increases, the liquidity of AREVA SA and NewCo will be ensured, in the coming months, by advances on the shareholder current account granted by the French State in the amounts of 2 billion euros and 1.3 billion euros respectively. The first draw is scheduled to be made at the start of the second quarter of 2017.

These advances, to be credited to the share of the capital increases to be subscribed by the French State, have already been authorized by the European Commission.

Moreover, AREVA is finalizing discussions with its banking partners to secure, on the one hand, the agreements needed to proceed with the NewCo capital increase and, on the other hand, a bridge loan of 300 million euros to provide additional cash to AREVA SA in the event that the sale of New NP were to be delayed at the end of 2017.

Designation of an ad hoc agent to support the restructuring

To ensure that the restructuring is carried out under the best possible conditions, AREVA SA also indicates that it has asked the Commercial Court of Nanterre to designate an ad hoc agent (*mandataire ad hoc*). In that respect, Maître Marc Sénéchal has been designated by the President of the Commercial Court. His work consists of assistance to the company, without substituting for management, in order to support it in the completion of its restructuring and contribute to ensure its success.

MORE ABOUT AREVA
AREVA supplies high added-value products and services to support the operation of the global nuclear fleet.
The company is present throughout the entire nuclear cycle, from uranium mining to used fuel recycling, including nuclear reactor design and operating services.
AREVA is recognized by utilities around the world for its expertise, its skills in cutting-edge technologies and its dedication to the highest level of safety.
AREVA's 40,000 employees are helping build tomorrow's energy model: supplying ever safer, cleaner and more economical energy to the greatest number of people.

PRESS RELEASE

Spain: AREVA reinforces its collaboration in engineering and maintenance services with CNAT Utility

Paris, January 12, 2017

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AREVA NP signed a long-term contract with the Spanish utility CNAT, Centrales Nucleares Almaraz-Trillo. Until 2024, AREVA NP will provide engineering support and outage maintenance services to Trillo nuclear power plant. This contract could be supplemented depending on the extension of the service life of the power plant.

Additionally, AREVA will provide chemical services to Almaraz NPP in the upcoming years, with the aim to support CNAT with world class care for Almaraz NPP steam generators.

For Nicolas Maes, Vice President of AREVA NP's Installed Base Business Unit, "The long-term collaboration established with CNAT in the eighties while constructing the Trillo power plant was then extended to maintenance and projects of plant modernization as well as fuel supply. This new long-term contract renews it and we are proud to be given the opportunity to continue to support CNAT Trillo Power plant in the safe and reliable operation for another 8 years. Besides, we are developing projects for Almaraz plant, the other CNAT nuclear power plant, further strengthening the partnership between our two companies."

Furthermore, AREVA NP successfully implemented the modernization of the Aeroball Measurement System (AMS)* of the reactor. This two-year project included engineering services, equipment supply and installation on site.

Eduardo Lasso de la Vega, CNAT General Manager, declared: "I wanted to thank and congratulate AREVA NP's team for the successful implementation of the new Aeroball Measurement System at Trillo NPP. In a complex environment like the one we're living in nuclear, it's a real satisfaction for me and all CNAT team, to have a new proof of AREVA NP capabilities and the willingness to support us."

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** AREVA NP's AMS is a neutron flux mapping system that allows the plant operator to gain a 3D snapshot of the reactor core conditions in any kind of plant operation mode. It is based on movable vanadium alloyed steel balls (aeroballs). These balls are pneumatically inserted into a large number of specific core locations for a brief period for activation, removed from the core, and their activation rates are measured subsequently. The results reflect the local neutron flux in the core and are used as input for the core monitoring system.*

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<u>Appendix 3</u>: Half-year financial report of the Group for the period ended June 30, 2016

Half-year Financial Report

June 30, 2016

General comments

This financial report contains statements on the objectives, prospects and growth areas for the AREVA group. This information is not meant as a presentation of past performance data and should not be interpreted as a guarantee that events or data set forth herein are assured or that objectives will be met. The statements of prospects in this financial report also address known and unknown risks, uncertainties and other factors that may, if they happen, have the effect that future income, performance and achievements of the AREVA group might be significantly different from the objectives set and put forward. Those factors may include, in particular, changes in international, economic or market conditions, as well as risk factors presented in section 2.1. AREVA has no obligation to update the information on prospects contained in this document, subject to the ongoing disclosure obligations applicable to companies whose stock is admitted to trading on regulated markets.

CONTENTS

1 Person responsible

1.1 Person responsible for the half-year report

Mr. Philippe Knoche, Chief Executive Officer of AREVA

1.2 Certification of the half-year report by the person responsible

"I certify, to the best of my knowledge, that the condensed financial statements for the first half of 2015 are prepared in accordance with applicable accounting standards and give a true and fair view of the net worth, financial position and income of the company and all the companies included in consolidation, and that the half-year financial report herewith presents a fair view of the major events that occurred during the first six months of the fiscal year, of their effect on the financial statements and of the main transactions between related parties, and gives a description of the main risks and uncertainties for the remaining six months of the financial year."

Paris, August 1st, 2016

Mr. Philippe Knoche

Chief Executive Officer of AREVA

2 Half-year business report

2.1 Significant events

2.1.1 Highlights of the period

The information provided in this section concerns the group as a whole. Highlights concerning commercial operations are presented in the business review in section 2.8.

In the first half of 2016, implementation of the AREVA group restructuring plan announced in 2015 continued and, on June 15, 2016, its 2016-2020 “roadmap” was presented, confirming the group’s capital restructuring as per the communication of February 26, 2016.

Deployment of the strategic roadmap

Plan to sell AREVA NP:

- The AREVA Board of Directors approved the signing of a memorandum of understanding formalizing the progress in the discussions with EDF and confirming the sale of AREVA NP's operations (excluding certain contracts, including “OL3”), for an asset value of 2.5 billion euros for 100%. The two companies target a bidding offer before the end of November 2016;
- This memorandum of understanding takes into account the choice of option B presented during the Market Update of June 15, which ultimately maintains certain contracts (including the OL3 contract) within AREVA NP in the AREVA SA scope of consolidation, with the necessary resources and in compliance with contractual obligations. The other operations of AREVA NP will be transferred to a subsidiary 100% owned by AREVA NP, temporarily called “NEW NP”, to be sold to EDF and to strategic investors;
- Outstanding contracts from the component plants currently undergoing an audit, and for which anomalies might be identified by the time the deal closes, would be covered by a liability guarantee. Expired contracts (i.e. for which contractual obligations including the guarantee have expired) will not be transferred to NEW NP;
- The deal is scheduled to close in the 2nd half of 2017, after the plan has been presented to employee representatives and subject to the receipt of the necessary authorizations from the competent authorities, in particular from the ASN regarding the acceptability of the FA3 reactor vessel;
- In addition, the two companies decided to combine their engineering resources in the design and construction of new nuclear islands and their related operational instrumentation and control systems for projects in France and internationally with the creation of the NICE company, with EDF holding 80% and AREVA NP 20%.

Change in governance:

In view of the plan for the reorganization of AREVA and the sale of AREVA NP, the group has been organized since July 1st into two separate entities, NEW CO and AREVA NP, under the responsibility of Philippe Knoche and Bernard Fontana respectively. The executive management and Board of Directors of AREVA SA remain unchanged.

Sale of Canberra:

AREVA and the industrial group Mirion Technologies announced on July 1st the completion of the sale of Canberra.

Plan to sell Adwen:

On June 17th, Gamesa and AREVA signed an amendment to the shareholders' agreement for Adwen, their joint venture in offshore wind, under which AREVA has three months, until September 16th, to exercise one of the following options:

- Sell its shares in Adwen to Gamesa, or
- Sell 100% of the Adwen shares to the third-party investor that submits a more attractive binding offer over the period. The sale of the entire Adwen capital is possible through the drag-along right that AREVA has in its Gamesa stake.

Plan to sell AREVA TA:

The process to sell AREVA TA was initiated at the end of 2015 and is in line with the recommendations of the report from the Secretary General of Defense and National Security.

Negotiations with the potential buyers are in progress, and the objective is to finalize the deal at the end of 2016 or the beginning of 2017.

Restructuring of the group and plan for capital increases:

- Since the Market Update of June 15th, the group continues its structuring work in order to set up NEW CO – a company devoted to the nuclear fuel cycle –, and has intensified its discussions with strategic investors which could participate in the capital increase of NEW CO. Expressions of interest have been formulated by Asian industrial groups, and the objective now is to receive binding offers;
- On July 19th, the European Commission opened an in-depth review proceeding to assess the compatibility of aid that AREVA would receive from the two planned capital increases (for AREVA SA and NEW CO) in which the French State would participate.

Implementation of the performance plan

Progress on portfolio of projects and recorded savings:

The portfolio of projects, which ensures that some 1 billion euros in savings will be achieved within the scope of the group's consolidation in 2018, rose sharply in the 1st half of 2016, going from 986 million euros in actions valued at December 31, 2015 to 1.123 billion euros at June 30, 2016;

The most significant action plans conducted in the 1st half related to the renegotiation of electricity contracts and to the optimization of the group's property sites;

The impact of the performance plan on EBITDA reached 500 million euros on an annual basis (324 million euros at the end of 2015) compared to 2014, equivalent to half of 2018 target of 1 billion euros.

Manpower adjustment in the group:

In France, the voluntary departure plans launched in early April ended for AREVA Mines, AREVA NC and AREVA NP, having achieved their manpower reduction objectives. The plans remain open for the three other group companies concerned by these measures;

AREVA had a total workforce of 38,484 employees at the end of June 2016, compared with 39,555 at the end of December 2015.

Progress on major projects

Taishan 1 & 2:

After the success of the cold tests and leak tests of the unit 1 containment building in March and June, configuration for the control system is being completed in preparation for the upcoming hot start-up tests;

The operational instrumentation and control system cabinets of unit 2 were delivered in May.

Flamanville 3:

In the 1st half of 2016, AREVA launched the test program concerning the bottom head and closure head of the Flamanville 3 reactor vessel, in line with the framework of the nuclear safety authority's requirements as defined in its letter of December 12, 2015. This program is subject to surveillance by the notified organization designated by the nuclear safety authority ASN. EDF is involved in those tests. The program involves the performance of mechanical tests to characterize the properties of the materials and verify their conformity. Three sacrificial parts are used. At the end of June 2016, progress on this program was on schedule and the initial results were consistent with expectations. AREVA's final report on the tests is expected at the end of 2016 and will be reviewed by the nuclear safety authority ASN;

The configuration of the operational instrumentation and control system finalized in June will enable start-up testing to begin in the fall.

Olkiluoto 3:

During the 1st half of 2016, construction of the Olkiluoto 3 EPR advanced in compliance with the milestones of the critical path:

- Submittal by TVO of the operating license request to the Finnish government ;
- Start of process testing in April;
- Continuation of electromechanical installation activities, in particular electricity/instrumentation and control system;
- Completion of the piping installation project;
- Confirmation of the reactor vessel flushing sequence to begin in October 2016, ahead of current schedule estimates by six weeks.

Financial outlook for the current year

In view of the measures taken in the 1st half to limit spending, the group now anticipates net cash flow from company operations of close to -1.5 billion euros for the year in progress, in the upper end of the previously announced range of euros -2 billion to -1.5 billion euros.

2.1.2 Related party transactions

Details of the main transactions with related parties are given in note 16 to the consolidated financial statements in this half-year report.

2.1.3 Risk factors

The significant risks and uncertainties that the group faces are described in Section 4, "Risk factors", of the 2015 Reference Document filed with the French financial market regulator AMF (*Autorité des marchés financiers*) on April 12, 2016 and available on latter's website (www.amf-france.org.) as well as on AREVA's website (www.areva.com). This description of the main risks remains valid as of the date of publication of this report for the evaluation of major risks and uncertainties that could affect the group at the end of the current financial year. No significant risks or uncertainties are anticipated other than those presented in the Reference Document.

Concerning the status of liquidity and going concern:

At June 30, current financial debt, which reconciles gross cash of 2.1 billion euros and available net cash of 171 million euros, totaled 1.887 billion euros. It consists mainly of:

- scheduled repayment of the bond maturing in September 2016 in the amount of 968 million euros;
- scheduled repayments of draws on bilateral lines of credit in the amount of 595 million euros;
- scheduled repayments of the redeemable loan for structured financing of the Georges Besse II plant in the amount of 58 million euros;
- accrued interest on bond issues in the amount of 120 million euros;
- commercial paper in the amount of 4 million euros; and

- current bank credit facilities and positive credit balances in the amount of 69 million euros.

The company's liquidity for 2016 is ensured by lines of credit drawn on January 4 and 5, 2016 in the amount of 2 billion euros, and by a bridging loan of 1.2 billion euros granted in April by a banking pool, which would be due in January 2017 if drawn.

Beyond that, the group's liquidity will be ensured by the capital increase planned for early 2017. In the event of a temporary delay, AREVA will request a shareholder loan. These transactions will be carried out in compliance with European regulations.

The success of the group's restructuring plan and its approval by the Commission assume that certain fundamental conditions are met, including:

- Implementation of the memorandum of understanding of July 28, 2016 related to the sale of AREVA NP's operations to EDF (excluding the OL3 contract);
- Finalization of the group's legal and financial structuring following the methods outlined during the Market Update of June 15, 2016.

In view of the foregoing, and based on currently available information, the group believes that it will have sufficient financial strength to meet its requirements and obligations.

Status of component manufacturing:

The quality audit of the Creusot plant launched at the end of 2015 continued in the 1st half of 2016. In connection with the audit, all of the quality processes were reviewed and improvement measures are being taken. The audit was supplemented by a preliminary analysis of all of the forged parts manufacturing reports with the objective of identifying potential anomalies. Reports presenting practices that are not in compliance with Creusot's quality assurance rules were identified. The anomalies found are the subject of technical characterization. This audit is being carried out with the concerned operator. The objective is to validate the characterization performed and to deal with the anomalies while providing customers and the safety authorities appropriate technical justification in terms of the contractual and regulatory requirements ensuring the operability of the parts;

An information and discussion process in which the nuclear safety authority ASN in particular is involved is being deployed. All of the customers concerned by the anomalies identified have been informed by AREVA;

A more extensive analysis of the manufacturing reports is in progress. If additional anomalies are identified, they will be dealt with in the same way. To date, the analyses have found that no reported anomaly compromises the mechanical integrity of the parts concerned. Additional analyses and tests are in progress, in particular on an equipment item delivered to the Fessenheim 2 power plant;

Since May 2016, the audit has been extended to the Saint-Marcel and Jeumont sites as well. No similar anomalies have been identified at those two sites as of the date of these financial statements;

In addition, following the deficiencies found in April 2015 relative to tensile test protocols at the Creusot laboratory, systematic verification was undertaken to justify the parts concerned through analyses or repeated tests on test specimens. Deviations for the identified anomalies are being dealt with in association with the customers.

2.2 Summary data

2.2.1 Financial indicators

Pursuant to IFRS 5, the statement of income and the statement of cash flows for the 1st half of 2015 were restated to present pro forma information comparable to the 1st half of 2016; net income from operations whose sale is the subject of negotiations is presented on a separate line, "net income from operations held for sale".

The following operations meet the criteria of IFRS 5 for classification as "operations sold, discontinued or held for sale" at June 30, 2016:

- AREVA NP (excluding the OL3 project, presented under "Corporate and other operations");
- Nuclear Measurements;
- Propulsion and Research Reactors;
- Solar Energy.

At June 30, 2016, the financial results of Adwen (Wind Energy business) are recognized under the equity method and AREVA's interest in Adwen is classified under "assets held for sale" in the group's consolidated statement of financial position.

In millions of euros	**H1 2016**	**H1 2015***	***Change 2016/2015***
Backlog	32,846	31,502	*+€1.344 bn*
Revenue	1,930	1,849	*+€81 m*
Reported EBITDA	310	226	*+€84 m*
In percentage of revenue	*16.1%*	*12.2%*	*3.8 pts.*
Reported operating cash flow	(121)	221	*-€342 m*
Reported operating income	86	4	*+€82 m*
Net income attributable to owners of the parent from operations sold, discontinued or held for sale**	4	(77)	*+€81 m*
Net income attributable to owners of the parent	(120)	(206)	*+€86 m*
Earnings per share	-€0.31	-€0.54	*+€0.23*
Net cash flow from company operations	(497)	(121)	*-€376 m*
	6/30/2016	**12/31/2015**	
Net debt (-) / net cash (+)	(7,044)	(6,323)	*-€721 m*

* Adjusted for application of IFRS 5
** AREVA NP operations (excluding the OL3 project), Nuclear Measurements, Propulsion and Research Reactors, and Solar Energy

2.2.2 Definition of financial indicators

> Operating working capital requirement (Operating WCR)

Operating WCR represents all of the current assets and liabilities related directly to operations. It includes the following items:

- inventories and work-in-process;
- trade accounts receivable and related accounts;
- non-interest-bearing advances;
- other accounts receivable, accrued income and prepaid expenses;

- minus: trade accounts payable and related accounts, trade advances and prepayments received (excluding interest-bearing advances), other operating liabilities, accrued expenses, and deferred income;

Note: Operating WCR does not include non-operating receivables and payables such as income tax liabilities, amounts receivable on the sale of non-current assets, and liabilities in respect of the purchase of non-current assets.

> Backlog

The backlog is valued based on economic conditions at the end of the period. It includes firm orders and excludes unconfirmed options. Orders in hedged foreign currencies are valued at the rate hedged; unhedged orders are valued at the rate in effect on the last day of the period. The backlog reported for long-term contracts recognized under the percentage of completion method and partially performed as of the reporting date is equal to the difference between (a) the projected sales revenue from the contract at completion and (b) the sales revenue already recognized for this particular contract. Accordingly, the backlog takes into account escalation and price revision assumptions used by the group to determine the projected revenue at completion.

> Net cash flow from company operations

Net cash flow from company operations is equal to the sum of the following items:

- operating cash flow;
- cash flow from end-of-lifecycle operations;
- change in non-operating receivables and liabilities;
- financial income;
- tax on financial income;
- dividends paid to minority shareholders of consolidated subsidiaries;
- net cash flow from discontinued operations and cash flow from the disposal of those operations;
- acquisitions and disposals of current financial assets not classified in cash or cash equivalents;
- financing of joint ventures and associates through shareholder advances, long-term loans and capital increases.

> Operating cash flow (OCF)

Operating cash flow (OCF) represents the cash flow generated by operating activities before income tax. It is equal to the sum of the following items:

- EBITDA;
- plus losses or minus gains included in operating income on sales of property, plant and equipment (PP&E) and intangible assets;
- plus the decrease or minus the increase in operating working capital requirement between the beginning and the end of the period (excluding reclassifications, currency translation adjustments and changes in consolidation scope);
- minus acquisitions of property, plant and equipment (PPE) and intangible assets, net of changes in accounts payable related to fixed assets;
- plus sales of PPE and intangible assets included in operating income, net of changes in receivables on the sale of fixed assets;
- plus prepayments received from customers during the period on non-current assets;
- plus acquisitions (or disposals) of consolidated companies (excluding equity associates), net of the cash acquired.

> Net debt

Net debt is defined as the sum of current and non-current borrowings, minus cash, cash equivalents and bank deposits constituted for margin calls for derivatives (“collateral”).

> Earnings before interest, taxes, depreciation and amortization (EBITDA)

EBITDA is equal to operating income after depreciation, depletion, amortization and provisions, net of reversals. EBITDA is restated to exclude the cost of end-of-lifecycle operations performed in nuclear facilities during the year (facility dismantling, waste retrieval and packaging). It should be noted that the cash flows linked to end-of-lifecycle operations are presented separately.

> Cash flows from end-of-lifecycle operations

This indicator encompasses all of the cash flows linked to end-of-lifecycle operations and to assets earmarked to cover those operations. It is equal to the sum of the following items:

- income from the portfolio of earmarked assets;
- cash from the sale of earmarked assets;
- full and final payments received for facility dismantling;
- minus acquisitions of earmarked assets;
- minus cash spent during the year on end-of-lifecycle operations;
- minus full and final payments paid for facility dismantling.

2.3 Summary data by business segment

First half 2016 (contributions to the group)

(in millions of euros)	**Mining**	**Front End**	**Back End**	**Corporate and other operations**	**Total**
Income					
Revenue	705	384	832	8	1,930
Operating income	21	(44)	93	15	86
Percentage of revenue	*3.0%*	*ns*	*11.2%*	*174.7%*	*4.4%*
Cash flow					
EBITDA	346	94	237	(367)	310
Percentage of revenue	*49.0%*	*24.4%*	*28.5%*	*ns*	*16.1%*
Change in operating WCR	(65)	(136)	(32)	63	(170)
Net operating Capex	(74)	(89)	(88)	(10)	(261)
Free operating cash flow	206	(130)	117	(314)	(121)

First half 2015 (contributions to the group) – pro forma

(in millions of euros)	**Mining**	**Front End**	**Back End**	**Corporate and other operations**	**Total**
Income					
Revenue	738	347	732	32	1,849
Operating income	139	(23)	(16)	(97)	4
Percentage of revenue	*18.8%*	*ns*	*ns*	*ns*	*0.2%*
Cash flow					
EBITDA	242	119	87	(222)	226
Percentage of revenue	*32.8%*	*34.3%*	*11.9%*	*ns*	*12.2%*
Change in operating WCR	123	(221)	388	38	327
Net operating Capex	(124)	(111)	(85)	(8)	(329)
Free operating cash flow	236	(213)	391	(192)	221

2.4 Backlog

At June 30, 2016, the group had 32.8 billion euros in backlog, a sharp increase from December 31, 2015 (29 billion euros), representing close to eight years of revenue.

The order intake totaled 6.7 billion euros in the 1st half of 2016, a strong increase compared with the 1st half of 2015 (+0.8 billion euros).

2.5 Statement of Income

(in millions of euros)	**H1 2016**	**H1 2015 pro forma**	**2015 pro forma**
Revenue	**1,930**	**1,849**	**4,199**
Gross margin	320	233	(288)
Research and development expenses	(55)	(54)	(112)
Marketing and sales expenses	(23)	(26)	(52)
General and administrative expenses	(104)	(88)	(165)
Other operating expenses	(262)	(77)	(863)
Other operating income	210	15	91
Operating income	**86**	**4**	**(1,388)**
Net financial income	(223)	(44)	(313)
Income tax	(45)	(61)	(124)
Share in net income of joint ventures and associates	(11)	(11)	(21)
Net income from continuing operations	(194)	(111)	(1,846)
Net income from discontinued operations	7	(100)	(190)
Net income for the period	(187)	(211)	(2 036)
Minority interests	(67)	(5)	2
Consolidated net income	**(120)**	**(206)**	**(2,036)**
Comprehensive income	(523)	69	(1,905)

2.5.1 Revenue

(in millions of euros)	**H1 2016**	**H1 2015 pro forma**	***Change 2016/2015***
Contribution to consolidated revenue	**1,930**	**1,849**	***+ 4,4 %***
Mining	705	738	*- 4.4%*
Front End	384	347	*+10.7 %*
Back End	832	732	*+ 13.7 %*
Corporate and other operations	8	32	*- 75 %*

The group had consolidated revenue of 1.930 billion euros at June 30, 2016, an increase of 4.4% compared with the 1st half of 2015 (+4.4% like for like). Foreign exchange had a positive impact of 0.5 million euros over the period. In the NEW CO scope[1], revenue totaled 1.930 billion euros, an increase of 97 million euros in relation to that of June 30, 2015 (+5.2% like for like).

2.5.2 Gross margin

(in millions of euros)	**H1 2016**	**H1 2015 pro forma**	***Change 2016/2015***
Gross margin	320	233	*+ 37.3 %*
In percentage of sales revenue	*16.5 %*	*12.6 %*	*+ 3.9 pts*

The group's gross margin was up sharply: it totaled 320 million euros in the first half of 2016, or 16.5% of revenue, compared with 233 million euros in the first half of 2015, or 12.6% of revenue.

[1] Entity refocused on Mining, Front End and Back End operations, as described in the Market Update of June 15, 2016

2.5.3 Research and Development

Research and development expenses are capitalized if they meet the capitalization criteria established by IAS 38 and are recognized as research and development expenses if they do not.

In the income statement, research and development expenses appear below gross margin and represent non-capitalizable expenses incurred exclusively by the group; the expenses relating to programs funded wholly or partly by customers, together with projects carried out in partnerships where AREVA has commercial rights of use of the results, are recognized in the cost of sales.

(in millions of euros)	**H1 2016**	**Percentage of sales**	**H1 2015 pro forma**	**Percentage of sales**
Research and development recognized as expenses under gross margin, after RTC[1] (a)	**55**	**2.9%**	**54**	**2.9%**
Of which expenses for mineral exploration and mining studies (b)	19	-	18	-
Research and development recognized as expenses under gross margin, excluding expenses for mining studies and mineral exploration, after RTC[1] (b) - **(a)**	**36**	**1.9%**	**36**	**1.9%**
RTC[1]	12	-	17	-
Research and development recognized as expenses under gross margin, excluding expenses for mining studies and mineral exploration, before RTC[1]	**48**	**2.5%**	**51**	**2.8%**
Capitalized research and development costs	13	0.7%	25	1.3%
Total	**61**	**3.2%**	**76**	**4.1%**
Number of registered patents	7	-		-

(1) Research tax credit

Taking capitalized development costs into account, the group had total research and development costs of 61 million euros in the first half of 2016, versus 76 million euros in the first half of 2015. This represents 3.2% of revenue in the first half, a decrease in relation to the first half of 2015, when it represented 4.1% of revenue. This is attributable to greater selectivity in research and development programs.

2.5.4 Marketing and sales, general and administrative expenses

Marketing and sales, general and administrative expenses totaled 127 million euros in the first half of 2016, up 11.4% compared with the first half of 2015. These expenses represented 6.5% of revenue in the first half of 2016, compared with 6.1% of revenue in the first half of 2015.

2.5.5 Other operating income and expenses

Other operating income and expenses represented a net expense of 52 million euros in the first half of 2016, compared with a net expense of 62 million euros in the first half of 2015. In the first half of 2016, they included in particular on June 30, 2016 the reversal of a 180 million euros provision constituted at the end of 2015 for the estimated costs of the group's legal and financial restructuring.

2.5.6 Operating income

Operating income for the group totaled 86 million euros in the 1st half of 2016, compared with 4 million euros in the 1st half of 2015. In the scope of NEW CO[1], operating income rose 137 million euros to reach 191 million euros.

[1] Entity refocused on Mining, Front End and Back End operations, as described in the Market Update of June 15, 2016

2.5.7 Net financial income

(in millions of euros)	H1 2016	H1 2015 pro forma
Net borrowing costs [(expense) / income]	**(165)**	**(90)**
Other financial income and expenses	**(58)**	**46**
Of which share related to end-of-lifecycle operations	64	141
Of which share not related to end-of-lifecycle operations	(123)	(95)
Net financial income	**(223)**	**(44)**

Net financial income amounted to -223 million euros, a drop of 179 million euros compared with the 1st half of 2015, due in particular to higher borrowing costs and the impact of reduced discount and inflation rates on end-of-lifecycle operations in the cumulative amount of 69 million euros.

2.5.8 Income tax

The net tax expense for the first half of 2016 was 45 million euros, compared with net tax expense of 61 million euros in the first half of 2015.

2.5.9 Share in net income of associates and joint ventures

(in millions of euros)	H1 2016	H1 20154 pro forma	2015 pro forma
ETC	(1)	(1)	4
ADWEN	(14)	(10)	(26)
Other joint ventures	3	-	-
Associates	1	-	1
Total	**(11)**	**(11)**	**(21)**

The share in net income of joint ventures and associates was -11 million euros in the first half of 2016, compared with -11 million euros in the first half of 2015.

2.5.10 Minority interests

The share in consolidated net income to minority interests was -67 million euros in the first half of 2016, an decrease in relation to the first half of 2015, when it was -5 million euros.

2.5.11 Consolidated net income

Net income attributable to owners of the parent was -120 million euros in the first half of 2016, close to that of the 1st half of 2015 (-206 million euros).

Net income after tax from operations sold, discontinued or held for sale amounted to 7 million euros in the 1st half of 2016, compared with a loss of 100 million euros in the 1st half of 2015. This increase is especially due to:

- For AREVA NP, a reduction of loss centers in Large Projects (excluding OL3, classified under "Corporate and other operations"), the effects of performance plans, and the neutralization of amortization and depreciation following application of IFRS 5 to that entity;
- In the Solar Energy business, completion of the last projects, in particular with the agreement signed on January 16 to transfer the solar field built in Rajasthan, India, to the customer in as-is condition.

2.5.12 Comprehensive income attributable to equity owners of the parent

Comprehensive income attributable to owners of the parent was -523 million euros in the first half of 2016, compared with 69 million euros in the first half of 2015. The change is mainly due to the decrease in net income attributable to owners of the parent and to the sharp decrease in other items of comprehensive income.

2.6 Cash flow and change in net debt

2.6.1 Change in net debt

(in millions of euros)	**H1 2016**
Net debt at beginning of period (December 31, 2015)	**(6,323)**
Free operating cash flow	(121)
Cash flow from end-of-lifecycle operations	23
Cash flow from financing activities	(159)
Net cash flow from company operations held for sale	(141)
Cash-out for taxes	(62)
Other items (loans to JVs…)	(37)
IFRS restatements and other	(224)
At June 30, 2016	
Net debt at end of period	**(7,044)**
Change in net debt over the first half of 2016	**(721)**

The group's net financial debt totaled 7.044 billion euros at June 30, 2016, compared with 6.323 billion euros at December 31, 2015. This 721-million-euro increase in net debt is explained by:

- Net cash flow from company operations in the amount of -497 million euros, and:
- The non-renewal at June 30, 2016 of factoring transactions carried out at the end of 2015 in the amount of -152 million euros;
- Various impacts of lesser importance.

2.6.2 Operating cash flows of the group

(in millions of euros)	**H1 2016**	**H1 2015 pro forma**
EBITDA	**310**	**226**
Percentage of revenue	*16.1 %*	*12.2 %*
Gains (losses) on disposals of operating assets	(1)	(3)
Change in operating WCR	(170)	327
Net operating Capex	(261)	(329)
Free operating cash flow	**(121)**	**221**

2.6.3 Operating cash flows by business

(in millions of euros)	EBITDA		Change in operating WCR		Net operating Capex		Operating cash flow	
	H1 2016	H1 2015 pro forma	H1 2016	H1 2015 pro forma	H1 2016	H1 2015 pro forma	H1 2016	H1 2015 pro forma
Mining	346	242	(65)	123	(74)	(124)	206	236
Front End	94	119	(136)	(221)	(89)	(111)	(130)	(213)
Back End	237	87	(32)	388	(88)	(86)	117	391
Corporate and other operations	(367)	(222)	63	38	(10)	(8)	(314)	(192)
Total	**310**	**226**	**(170)**	**328**	**(261)**	**(329)**	**(121)**	**222**

The items below explain the 342 million euro reduction in operating cash flow over the period (-121 million euros in the 1st half of 2016 compared with +221 million euros in the 1st half of 2015). Operating cash flow in the NEW CO scope[1] came to 70 million euros, versus 388 million euros a year ago.

EBITDA rose in relation to the 1st half of 2015, going from 226 million euros to 310 million euros in the 1st half of 2016. In the NEW CO scope[2], EBITDA was 564 million euros, an increase of 157 million euros compared with June 30, 2015.

The change in operating WCR was negative, reaching -170 million euros in the 1st half of 2016 compared with +327 million euros in the 1st half of 2015 (-497 million euros). The change in WCR was impacted in particular by the effects of restocking and consumption of prepayments received from customers in Mining due to the timing of deliveries; the effect of an unfavorable comparison in the Back End, that business having benefitted in the 1st half of 2015 from a customer payment covering services from a previous period; These negative effects were only partially offset by the slower growth of inventories and decreased accounts receivable and trade accounts payable in the Front End.

The group's net operating CAPEX totaled 261 million euros in the 1st half of 2016, compared with 329 million euros over the same period in 2015. This decrease of 67 million euros is due in particular to the start of production of the Cigar Lake mine in Canada in 2015 and to the reduction of capital expenditure on the Georges Besse II plant.

2.6.4 Cash flows related to end-of-lifecycle operations

In the first half of 2016, cash flows related to end-of-lifecycle operations amounted to 23 million euros, compared with -12 million euros in the first half of 2015.

2.6.5 Other components of the change in net debt

Other components of the change in net debt totaled -623 million euros. For the most part, they consist of net cash flows from the operations of the company held for sale (-141 million euros), cash flows from financing activities (-159 million euros).

[1] Entity refocused on Mining, Front End and Back End operations, as described in the Market Update of June 15, 2016

2.7 Statement of financial position

(in millions of euros)	**June 30, 2016**	**December 31, 2015**
Assets	**22,230**	**22,005**
Net goodwill	1,257	1,272
Property, plant and equipment (PP&E) and intangible assets	9,225	9,290
End-of-lifecycle assets (third party share)	167	178
Assets earmarked for end-of-lifecycle operations	5,868	6,122
Investments in joint ventures and associates	29	100
Other non-current financial assets	395	573
Deferred taxes (assets – liabilities)	105	112
Operating working capital requirement	(2,366)	(2,718)
Assets of discontinued operations	7,347	7,076
Shareholders' equity and liabilities	**22,027**	**22,005**
Equity attributable to owners of the parent	(3,009)	(2,516)
Minority interests	98	235
Provisions for end-of-lifecycle operations (third party share)	167	178
Provisions for end-of-lifecycle operations (AREVA share)	6,952	6,743
Other provisions and employee benefits	5,581	5,683
Net debt	7,044	6,323
Liabilities of discontinued operations	5,240	5,320
Other assets and liabilities	(46)	39
Total – Condensed balance sheet	**22,027**	**22,005**

2.7.1 Borrowings, liquidity and share ownership

The group's net financial debt totaled 7.044 billion euros at June 30, 2016, compared with 6.323 billion euros at December 31, 2015. This 721-million-euro increase in net debt is explained by the net cash flow from company operations in the amount of -497 million euros, and the non-renewal at June 30, 2016 of factoring transactions carried out at the end of 2015 in the amount of -152 million euros; various impacts of lesser importance.

AREVA's bond issues outstanding totaled 6.1 billion euros at June 30, 2016.

Items related to the status of liquidity are presented in chapter 2.1.3 Risk factors.

2.7.2 Equity

Shareholders' equity attributable to owners of the parent decreased over the period, going from -2,516 million euros at December 31, 2015 to -3.009 million euros at June 30, 2016.

2.7.3 Operating working capital requirement

The group's operating working capital requirement was -170 million euros at June 30, 2016, compared with +327 million euros at December 31, 2015 (-497 million euros).

2.7.4 Assets and provisions for end-of-lifecycle operations

The change in the balance sheet from December 31, 2015 to June 30, 2016 with regard to assets and liabilities for end-of-lifecycle operations is summarized in the table below:

(in millions of euros)	**June 30, 2016**	**December 31, 2015**
Assets		
End-of-lifecycle assets	6,035	6,300
Third-party share	*167*	*178*
Earmarked financial assets	*5,868*	*6,122*
Shareholders' equity and liabilities		
Provisions for end-of-lifecycle operations	7,119	6,921
Provisions to be funded by AREVA	*6,952*	*6,743*
Provisions to be funded by third parties	*167*	*178*

Provisions for end-of-lifecycle operations at June 30, 2016 totaled 7,119 billion euros, compared with 6.921 billion euros at December 31, 2015.

Assets relating to these end-of-lifecycle operations totaled 6.035 billion euros at June 30, 2016, including 167 million euros in the third party share of end-of-lifecycle assets and 5.868 billion euros of financial assets dedicated by AREVA to these operations (including receivables).

At June 30, 2016, the coverage of activities subject to the French law of June 28, 2006 was 89%.

The nature of the commitments and the calculation of the provision are presented in note 8 to the consolidated financial statements.

2.7.5 Other provisions and employee benefits

The amount of other provisions and employee benefits was 5.581 billion euros at June 30, 2016, a decrease in relation to December 31, 2015.

The description of other provisions may be found in note 13 to the consolidated financial statements.

2.8 Review of the Business Groups

2.8.1 Mining

(in millions of euros)	**H1 2016**	**H1 2015 pro forma**	**Change 2016/2015**
Backlog	9,421	9,575	*- 1.6 %*
Revenue	705	738	*- 4.4 %*
Operating income	21	139	*+ 61.2 %*
Percentage of revenue	*31.8 %*	*18.9 %*	*+ 12.9 pts*
EBITDA	346	242	*+ 42.9 %*
Percentage of revenue	*49.0 %*	*32.8 %*	*+ 16.2 pts*
Operating cash flow	206	236	*-12.7 %*

The backlog in **Mining** rose sharply over the period, amounting to 9.4 billion euros at June 30, 2016.

Mining revenue came to 705 million euros at June 30, 2016, a decrease of 4.4% compared with the 1st half of 2015 (-4.4% like for like). This change was mainly due to a less favorable delivery schedule over the period.

Operating income for **Mining** was 21 million euros, compared with 139 million euros in the 1st half of 2015. In addition to the favorable operating items described to explain the change in EBITDA, operating income was affected by the impairment of certain mining assets in the amount of 203 million euros, resulting from the drop in uranium prices.

Mining EBITDA was up, rising to 346 million euros in the 1st half of 2016 from 242 million euros in the 1st half of 2015, due to higher production volumes, particularly with the ramp-up of the Cigar Lake mine in Canada and the impacts of the competitiveness plan.

2.8.2 Front End

NB: Front End includes the Chemistry-Enrichment business following application of IFRS 5 to the fuel business

(in millions of euros)	**H1 2016**	**H1 2015 pro forma**	**Change 2016/2015**
Backlog	11,507	12,162	*-5.4%*
Revenue	384	347	*+ 10.1%*
Operating income	(44)	(23)	*- 91.3%*
Percentage of revenue	*ns*	*ns*	*ns*
EBITDA	94	119	*- 21.0%*
Percentage of revenue	*24.5%*	*34.3%*	*- 9.8 pts*
Operating cash flow	(130)	(213)	*+ 38.9%*

The backlog in the **Front End** (chemistry and enrichment) totaled 11.5 billion euros at June 30, 2016.

Front End revenue totaled 384 million euros, an increase of 10.7% year on year (+10.1% like for like). This change is due to an increase in volumes of U_3O_8/UF_6 sold internationally. Foreign exchange had a positive impact of 2.1 million euros over the period.

The operating income for the **Front End** was -44 million euros, compared with -23 million euros in the 1st half of 2015. This decrease of 21 million euros is explained by:

- A decrease in EBITDA of 25 million euros;
- A rise in amortization of the Georges Besse II plant;
- A positive change in the provision for SWU materials in the amount of 43 million euros. In fact, in the 1st half of 2015, a provision of 86 million euros had been constituted to take into account the impact of the drop in SWU prices for a SWU inventory whose cost had become too high in view of the weak market to be sold at a price that is at least equivalent. During the 1st half of 2016, an additional provision of 43 million euros was recognized to take into account the continued deterioration of prices and sales conditions for these SWUs;

In the **Front End**, EBITDA amounted to 94 million euros in the 1st half of 2016, compared with 119 million euros in the 1st half of 2015. This change is due to the impact of a less favorable sales mix, offset in part by cost reductions attributable to the performance plan.

2.8.3 Back End

(in millions of euros)	**H1 2016**	**H1 2015 pro forma**	**Change 2016/2015**
Backlog	11,552	9,386	*+ 23.0%*
Revenue	832	732	*+ 12.6%*
Operating income	93	(16)	*+ 700%*
Percentage of revenue	*11.1%*	*ns*	*ns*
EBITDA	237	87	*+ 172.4%*
Percentage of revenue	*28.4%*	*11.8%*	*+ 16.6 pts*
Operating cash flow	117	391	*- 70.0%*

In the **Back End** (recycling, logistics, dismantling and services, and international projects), the backlog was 11.6 billion euros at June 30, 2016, sharply up from December 31, 2015.

The **Back End** had revenue of 832 million euros, an increase of 12.6% like for like compared with the same period in 2015. This growth from one year to the next is attributable to the Recycling operations, which benefitted mainly from catch-up revenue related to the signature of the treatment and recycling contract with EDF at the beginning of the year, and to a higher volume of business with European customers.

The **Back End** recorded operating income of 93 million euros in the 1st half of 2016, an improvement of 109 million euros compared with the same period in 2015. Most of the increase was due to the signature of the recycling and treatment contract with EDF and to the results of the competitiveness plan already mentioned in the comments on the change in EBITDA.

The **Back End** recorded EBITDA of 237 million euros, a sharp increase in comparison with the 1st half of 2015 (+150 million euros), resulting in particular from the signature of the treatment and recycling contract with EDF at the beginning of the year as well as from the competitiveness plan.

2.8.4 Corporate and other operations

(in millions of euros)	**H1 2016**	**H1 2015 pro forma**	**Change 2016/2015**
Backlog	366	411	*-10.9%*
Revenue	8	32	*- 64.8%*
Operating income	15	(97)	*+ 115.5%*
Percentage of revenue	*ns*	*ns*	*ns*
EBITDA	(367)	(222)	*- 65.3%*
Percentage of revenue	*ns*	*ns*	*ns*
Operating cash flow	(314)	(192)	*- 63.5%*

Corporate and other operations generated revenue of 8 million euros, versus 32 million euros in the 1st half of 2015 (23 million euros at constant consolidation scope and exchange rates).

In **Corporate and other operations**, which includes Bioenergy and the OL3 project, operating income amounted to 15 million euros in the 1st half of 2016, compared with an operating loss of 97 million euros in the 1st half of 2015. This increase is explained by:

- Positive effects, in particular through the reversal on June 30, 2016 of a 180 million euros provision constituted at the end of 2015 for the estimated costs of the group's legal and financial restructuring. In fact, a tax ruling was obtained from the tax administration, and the legal plan for restructuring evolved;
- Negative impacts of lesser importance, such as an additional loss at completion of 41 million euros for the Olkiluoto 3 EPR and provisions for losses related to disputes and commercial litigation concerning uncompleted projects in Bioenergy in the amount of 38 million euros.

EBITDA in **Corporate and other operations**, which includes Bioenergy and the OL3 project, amounted to -367 million euros compared with -222 million euros in the 1st half of 2015. This change is explained in particular by a higher level of activity on the Olkiluoto 3 EPR project (OL3) in relation to the same period last year.

2.9 Events subsequent to year end

There were no events subsequent to the end of the period other than those mentioned in note 19.

2.10 Financial outlook and 12 month liquidity

2.10.1 Financial outlook

In view of the measures taken in the 1st half to limit spending and the sale of Canberra to Mirion Technologies, which constituted a significant unknown factor for the financial trajectory in 2016, the group now anticipates net cash flow from company operations of close to -1.5 billion euros for the year in progress, in the upper end of the previously announced range of euros -2 billion to -1.5 billion euros.

2.10.2 12 month liquidity

The company's liquidity for 2016 is ensured by lines of credit drawn on January 4 and 5, 2016 in the amount of 2 billion euros, and by a bridging loan of 1.2 billion euros granted in April by a banking pool, which would be due in January 2017 if drawn.

Beyond that, the group's liquidity will be ensured by the capital increase planned for early 2017. In the event of a temporary delay, AREVA will request a shareholder loan. These transactions will be carried out in compliance with European regulations.

The success of the group's restructuring plan and its approval by the Commission assume that certain fundamental conditions are met, including:

- Implementation of the memorandum of understanding of July 28, 2016 related to the sale of AREVA NP's operations to EDF (excluding the OL3 contract);
- Finalization of the group's legal and financial structuring following the methods outlined during the Market Update of June 15, 2016.

In view of the foregoing, and based on currently available information, the group believes that it will have sufficient financial strength to meet its requirements and obligations.

3 Statutory Auditors' report on the half-year financial information for the period of January 1 to June 30, 2015

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Statutory Auditors' review report

on the first half-yearly financial information for 2015

For the period January 1 to June 30, 2015

To the Shareholders,

In compliance with the assignment entrusted to us by your General Meeting and in accordance with the requirements of article L.451-1-2 III of the French monetary and financial code (*Code monétaire et financier*), we hereby report to you on:

- the review of the accompanying condensed half-yearly consolidated financial statements of AREVA, for the period from 1 January to 30 June 2016; and
- the verification of the information contained in the interim management report.

These condensed half-yearly consolidated financial statements are the responsibility of your Board of directors. Our role is to express a conclusion on these financial statements based on our review.

I. Conclusion on the financial statements

We conducted our review in accordance with professional standards applicable in France. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with professional standards applicable in France and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Based on our review, nothing has come to our attention that causes us to believe that the condensed half-yearly consolidated financial statements are not prepared in all material respects in accordance with IAS 34 – standard of the IFRS as adopted by the European Union applicable to interim financial information.

Without qualifying our conclusion, we draw your attention to the following points set out in the notes to the condensed half-yearly consolidated financial statements:

- Note 1 sets out the context of the closing, the implementation of the Group's restructuring plan, the continued discussions with EDF on the disposal of AREVA NP, the quality defects in the equipment manufacturing plants, and the Areva Group's liquidity situation and the information relating to the application of the going concern principle ;
- Note 1, note 2 and note 6 which describe the accounting treatment and effects of the discontinued operations, in particular the contemplated transaction with EDF for the purpose of the disposal of a majority stake of AREVA NP ;
- Note 13 which describes the reasons that led Areva to apply paragraph 32 of IAS 11 as from the second half of 2013 and the methods of recognition applicable to the contract to build the Olkiluoto 3 ("OL3") EPR reactor. In addition, this note specifies the conditions of completion of this contract, in particular for the end of construction and testing until the reactor is put into service as well as for legal risks ;
- Note 8 which describes the procedures for revision of the provisions for end-of-life cycle operations and their sensitivity to the assumptions used in terms of technical processes, costs, outflows schedules, inflation and discount rates.

II. Specific verification

We have also verified the information presented in the interim management report in respect of the condensed half-yearly financial statements subject to our review.

We have no matters to report as to its fair presentation and its consistency with the condensed half-yearly financial statements.

Paris-La Défense,

July 29th, 2016

The Statutory Auditors

French original signed by:

MAZARS		ERNST & YOUNG AUDIT	
Cédric Haaser	Jean-Louis Simon	Aymeric de La Morandière	Jean Bouquot

Condensed consolidated financial statements

June 30, 2016

CONSOLIDATED STATEMENT OF INCOME

(in millions of euros)	***Notes***	**1st half 2016**	**1st half 2015***	**Year 2015**
Revenue		**1,930**	**1,849**	**4,199**
Other income from operations		2	8	5
Cost of sales		(1,613)	(1,624)	(4,492)
Gross margin		**320**	**233**	**(288)**
Research and development expenses		(55)	(54)	(112)
Marketing and sales expenses		(23)	(26)	(52)
General and administrative expenses		(104)	(88)	(165)
Other operating expenses	*3*	(262)	(77)	(863)
Other operating income	*3*	210	15	91
Operating income		**86**	**4**	**(1,388)**
Share in net income of joint ventures and associates	*9*	(11)	(11)	(21)
Operating income after share in net income of joint ventures and associates		**74**	**(7)**	**(1,409)**
Income from cash and cash equivalents		14	11	20
Gross borrowing costs		(178)	(101)	(205)
Net borrowing costs		**(165)**	**(90)**	**(185)**
Other financial expenses		(321)	(198)	(477)
Other financial income		262	244	348
Other financial income and expenses		**(58)**	**46**	**(129)**
Net financial income	*4*	**(223)**	**(44)**	**(313)**
Income tax	*5*	**(45)**	**(61)**	**(124)**
Net income from continuing operations		**(194)**	**(111)**	**(1,846)**
Net income after tax from operations sold, discontinued or held for sale	*6*	7	(100)	(190)
Net income		**(187)**	**(211)**	**(2,036)**
Share attributable to the group:				
Net income from continuing operations		(124)	(129)	(1,853)
Net income from operations sold, discontinued or held for sale		4	(77)	(185)
Net income attributable to equity owners of the parent		**(120)**	**(206)**	**(2,038)**
Share attributable to minority interests:				
Net income from continuing operations		(70)	18	7
Net income from operations sold, discontinued or held for sale		3	(23)	(5)
Net income attributable to minority interests		**(67)**	**(5)**	**2**
Number of shares outstanding		383,204,852	383,204,852	383,204,852
Average number of shares outstanding		383,204,852	383,204,852	383,204,852
Average number of treasury shares		949,591	906,852	908,871
Average number of shares outstanding, excluding treasury shares		382,255,261	382,298,000	382,295,981
Earnings per share from continuing operations (in euros)		-0.32	-0.34	-4.85
Basic earnings per share		-0.31	-0.54	-5.33
Net income attributable to owners of the parent per diluted share (1)		-0.31	-0.54	-5.33

AREVA has not issued any instruments with a dilutive impact on share capital

** In application of IFRS 5, the first half 2015 financial statements were restated in relation to the data published for the previous year. The impacts of these restatements are detailed in Note 20.*

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

(in millions of euros)	1st half 2016	1st half 2015*	Year 2015
Net income	**(187)**	**(211)**	**(2,036)**
Comprehensive income items not recyclable through profit and loss	**(152)**	**174**	**292**
Actuarial gains and losses on the employee benefits of consolidated companies	(96)	177	217
Income tax related to non-recyclable items	(1)	(49)	9
Share in other non-recyclable items of comprehensive income from associates and joint ventures, net of tax	(11)	(7)	12
Non-recyclable items related to operations sold, discontinued or held for sale, net of tax	(44)	53	55
Comprehensive income items recyclable through profit and loss	**(184)**	**106**	**(160)**
Currency translation adjustments on consolidated companies	52	105	(136)
Change in value of available-for-sale financial assets	(347)	145	84
Change in value of cash flow hedges	113	(50)	(87)
Income tax related to recyclable items	(15)	(43)	(28)
Share in other recyclable items of comprehensive income from associates and joint ventures, net of tax	-	-	-
Recyclable items related to operations sold, discontinued or held for sale, net of tax	14	(51)	7
Total other items of comprehensive income (net of income tax)	**(336)**	**280**	**132**
Comprehensive income	**(523)**	**69**	**(1,905)**
- Attributable to equity owners of the parent	(494)	66	(1,825)
- Attributable to minority interests	(29)	4	(80)

** In application of IFRS 5, the first half 2015 financial statements were restated in relation to the data published for the previous year. The impacts of these restatements are detailed in Note 20.*

ASSETS

(in millions of euros)	*Notes*	June 30, 2016	December 31, 2015
Non-current assets		**17,046**	**17,747**
Goodwill on consolidated companies	*7*	1,257	1,272
Intangible assets	*7*	1,654	1,648
Property, plant and equipment	*7*	7,571	7,642
End-of-lifecycle assets (third party share)	*8*	167	178
Assets earmarked for end-of-lifecycle operations	*8*	5,868	6,122
Investments in joint ventures and associates	*9*	29	100
Other non-current assets	*10*	395	573
Deferred tax assets	*5*	105	212
Current assets		**12,928**	**11,240**
Inventories and work-in-process		1,321	1,216
Trade accounts receivable and related accounts		863	941
Other operating receivables		955	865
Current tax assets		49	51
Other non-operating receivables		231	81
Cash and cash equivalents	*11*	2,058	804
Other current financial assets		103	207
Discontinued assets and operations	*6*	7,347	7,076
Total assets		**29,973**	**28,987**

LIABILITIES AND EQUITY

(in millions of euros)	*Notes*	June 30, 2016	December 31, 2015
Equity and minority interests (1)		**(2,912)**	**(2,281)**
Share capital		1,456	1,456
Consolidated premiums and reserves		(3,917)	(3,797)
Actuarial gains and losses on employee benefits		(446)	(293)
Deferred unrealized gains and losses on financial instruments		(82)	166
Currency translation reserves		(21)	(48)
Equity attributable to owners of the parent		**(3,009)**	**(2,516)**
Minority interests		98	235
Non-current liabilities		**16,292**	**14,676**
Employee benefits	*12*	1,529	1,455
Provisions for end-of-lifecycle operations	*8*	7,119	6,921
Other non-current provisions	*13*	247	238
Share in negative net equity of joint ventures and associates	*9*	70	59
Long-term borrowings	*14*	7,328	5,905
Deferred tax liabilities	*5*	-	100
Current liabilities		**16,593**	**16,592**
Current provisions	*13*	3,805	3,990
Current borrowings	*14*	1,887	1,440
Advances and prepayments received		2,794	2,895
Trade accounts payable and related accounts		777	941
Other operating liabilities		1,934	1,904
Current tax liabilities		31	39
Other non-operating liabilities		123	64
Liabilities and operations held for sale	*6*	5,240	5,320
Total liabilities and equity		**29,973**	**28,987**

(1) Including other items of total comprehensive income related to operations held for sale not recyclable to the statement of income in the amount of (150) million euros and recyclable to the statement of income in the amount of 4 million euros at June 30, 2016.

CONSOLIDATED STATEMENT OF CASH FLOWS

(in millions of euros)	1st half 2016	1st half 2015*	2015
Net income for the period	**(187)**	**(211)**	**(2,036)**
Less: income from operations sold, discontinued or held for sale	(7)	100	190
Net income from continuing operations	**(194)**	**(111)**	**(1,846)**
(Profit) / loss of joint ventures and associates	11	11	21
Net amortization, depreciation and impairment of PP&E and intangible assets and marketable securities maturing in more than 3 months	544	301	812
Goodwill impairment losses	-	-	26
Net increase in (reversal of) provisions	(415)	(218)	919
Net effect of reverse discounting of assets and provisions	230	126	253
Income tax expense (current and deferred)	45	61	124
Net interest included in borrowing costs	165	84	178
Loss (gain) on disposals of fixed assets and marketable securities maturing in more than 3 months; change in fair value	(44)	(107)	(148)
Other non-cash items	12	8	14
Dividends from joint ventures and associates	0	1	1
Cash flow from operations before interest and taxes	**355**	**155**	**356**
Net interest received (paid)	(58)	(30)	(176)
Income tax paid	(62)	(50)	(140)
Cash flow from operations after interest and tax	**234**	**75**	**40**
Change in working capital requirement	(160)	329	322
NET CASH FROM OPERATING ACTIVITIES	**75**	**404**	**362**
Investment in PP&E and intangible assets	(276)	(336)	(646)
Loans granted and acquisitions of non-current financial assets	(533)	(1,667)	(2,408)
Acquisitions of shares of consolidated companies, net of acquired cash	-	-	-
Disposals of PP&E and intangible assets	14	7	8
Loan repayments and disposals of non-current financial assets	515	1,618	2,338
Disposals of shares of consolidated companies, net of disposed cash	-	-	-
NET CASH USED IN INVESTING ACTIVITIES	**(281)**	**(377)**	**(708)**
Share issues in the parent company and share issues subscribed by minority shareholders in consolidated subsidiaries	-	-	-
Treasury shares sold/(acquired)	-	(1)	-
Transactions with minority interests	-	-	-
Dividends paid to shareholders of the parent company	-	-	-
Dividends paid to minority shareholders of consolidated companies	(37)	(47)	(132)
Increase in borrowings	2,051	(313)	(693)
NET CASH USED IN FINANCING ACTIVITIES	**2,014**	**(361)**	**(825)**
(Increase) decrease in securities recognized at fair value through profit and loss	0	35	35
Impact of foreign exchange movements	10	18	(6)
Net cash generated by operations sold, discontinued or held for sale	**(529)**	**(11)**	**331**
CHANGE IN NET CASH	**1,289**	**(293)**	**(811)**
Net cash at the beginning of the year	**745**	**1,556**	**1,556**
Cash at the end of the year	2,058	1,294	804
Less: short-term bank facilities and non-trade current accounts (credit balances)	(69)	(49)	(91)
Net cash from operations held for sale	45	17	32
Net cash at the end of the year	**2,034**	**1,263**	**745**

** In application of IFRS 5, the first half 2015 financial statements were restated in relation to the data published for the previous year. The impacts of these restatements are detailed in Note 20.*

Net cash taken into account in establishing the Statement of Cash Flows consists of:

- cash and cash equivalents (see Note 11), which includes:
  - cash balances and non-trade current accounts, and
  - risk-free marketable securities initially maturing in less than three months, and money market funds;
- after deduction of short-term bank facilities and non-trade current accounts included in current borrowings (see note 14).

STATEMENT OF CHANGE IN CONSOLIDATED SHAREHOLDERS' EQUITY

(in millions of euros)	Number of shares outstanding	Share capital	Premiums and reserves	Actuarial gains and losses on employee benefits	Deferred unrealized gains and losses on financial instruments	Currency translation reserves	**Equity attributable to equity holders of the parent**	Minority interests	**Total equity and minority interests**
January 1, 2015	**382,324,869**	**1,456**	**(1,756)**	**(583)**	**204**	**(12)**	**(691)**	**447**	**(244)**
First half 2015 income			(206)				(206)	(5)	(211)
Other items of comprehensive income				173	47	54	272	8	280
Comprehensive income			**(206)**	**173**	**47**	**54**	**66**	**4**	**69**
Dividends paid								(47)	(47)
Treasury shares sold (acquired)	(31,004)		(0)				(0)		(0)
Other transactions with shareholders			(2)	1	(0)	1	0	(0)	0
06/30/15	**382,293,865**	**1,456**	**(1,965)**	**(409)**	**251**	**42**	**(626)**	**403**	**(223)**
January 1, 2016	**382,271,254**	**1,456**	**(3,797)**	**(293)**	**166**	**(48)**	**(2,516)**	**235**	**(2,281)**
First half 2016 income			(120)				(120)	(67)	(187)
Other items of comprehensive income				(152)	(249)	27	(374)	38	(336)
Comprehensive income			**(120)**	**(152)**	**(249)**	**27**	**(494)**	**(29)**	**(523)**
Dividends paid								(110)	(110)
Treasury shares sold (acquired)	(50,310)		(0)				(0)		(0)
Other transactions with shareholders			0	(0)		(0)	0	1	2
06/30/16	**382,220,944**	**1,456**	**(3,917)**	**(446)**	**(82)**	**(21)**	**(3,009)**	**98**	**(2,912)**

(**) Dividend paid per share (in euros):

- in 2015 for 2014: None.
- in 2016 for 2015: None.

SEGMENT INFORMATION

DATA BY BUSINESS SEGMENT

For all reporting periods, income items from operations sold, discontinued or held for sale are presented in the statement of income on a separate line, "net income from operations sold, discontinued for held for sale". Accordingly, this information does not appear in the business segment information below. As a consequence, the Front End BG presented hereunder does not include the Fuel operations, and the Olkiluoto contract (OL3) is included in "Other operations".

First half 2016

(in millions of euros)	Mining	Front End	Back End	Corporate, other operations and eliminations	**Total Group**
Gross sales revenue	709	405	969	(153)	1,930
Inter-segment sales	(3)	(21)	(137)	161	-
Contribution to revenue	705	384	832	8	1 930
Contribution to operating income	21	(44)	93	15	86
EBITDA	346	94	237	(367)	310
% of gross revenue	*48.8%*	*23.3%*	*24.5%*	*n.a.*	*17.6%*

About 41% of the group's consolidated revenue was with EDF.
Other operations include in particular the OL3 contract and fuel cycle engineering.

First half 2015*

(in millions of euros)	Mining	Front End	Back End	Corporate, other operations and eliminations	**Total Group**
Gross sales revenue	742	355	899	(147)	1,849
Inter-segment sales	(4)	(8)	(167)	179	-
Contribution to revenue	738	347	732	32	1,849
Contribution to operating income	139	(23)	(16)	(97)	4
EBITDA	242	119	87	(222)	226
% of gross revenue	*32.6%*	*33.6%*	*9.7%*	*n.a.*	*12.2%*

About 33% of the group's consolidated revenue was with EDF.

2015

(in millions of euros)	Mining	Front End	Back End	Corporate, other operations and eliminations	**Total Group**
Gross sales revenue	1,453	1,114	1,928	(295)	4,199
Inter-segment sales	(6)	(16)	(335)	357	-
Contribution to revenue	1,447	1,097	1,593	62	4,199
Contribution to operating income	183	101	(184)	(1,488)	(1,388)
EBITDA	604	389	315	(624)	685
% of gross revenue	*41.5%*	*35.0%*	*16.4%*	*n.a.*	*16.3%*

(*) In application of IFRS 5, the segment information for the first half of 2015 was restated in relation to the data reported for the previous year.

About 30% of the group's consolidated revenue was with EDF.

EBITDA is equal to operating income plus amortization, depreciation and operating provisions (including provisions for impairment of working capital items), net of recaptures. EBITDA excludes the cost of end-of-lifecycle operations performed in nuclear facilities during the year (facility dismantling, waste retrieval and packaging).

CONTRIBUTION TO CONSOLIDATED REVENUE BY BUSINESS SEGMENT AND CUSTOMER LOCATION

	1st half 2016				
(in millions of euros)	**Mining**	**Front End**	**Back End**	**Other**	**Group total**
France	230	134	557	6	**927**
Europe (excluding France)	69	130	124	1	**324**
North & South America	80	80	109	1	**270**
Asia-Pacific	324	34	39	1	**398**
Africa / Middle East	2	6	3	0	**11**
Total	**705**	**384**	**832**	**9**	**1,930**

	1st half 2015*				
(in millions of euros)	**Mining**	**Front End**	**Back End**	**Other**	**Group total**
France	122	126	507	18	**773**
Europe (excluding France)	31	59	84	3	**177**
North & South America	186	103	109	6	**404**
Asia-Pacific	363	49	29	5	**446**
Africa / Middle East	36	10	3	0	**49**
Total	**738**	**347**	**732**	**32**	**1,849**

	2015				
(in millions of euros)	**Mining**	**Front End**	**Back End**	**Other**	**Group total**
France	252	274	1,098	36	**1,660**
Europe (excluding France)	225	258	209	11	**703**
North & South America	273	318	236	6	**833**
Asia-Pacific	620	232	46	8	**906**
Africa / Middle East	77	16	5	1	**98**
Total	**1,447**	**1,097**	**1,593**	**62**	**4,199**

(*) In application of IFRS 5, the revenue information for the first half of 2015 was restated in relation to the data reported for the previous year.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2016

All amounts are presented in millions of euros unless otherwise indicated. Certain totals may include rounding differences.

NOTE 1 - CONTEXT AND HIGHLIGHTS OF THE PERIOD

In the first half of 2016, implementation of the AREVA group restructuring plan announced in 2015 continued and, on June 15, 2016, its 2016-2020 “roadmap” was presented, confirming the group’s capital restructuring as per the communication of February 26, 2016.

- Discussions continued with EDF for the sale of at least 75% of AREVA NP's operations, excluding the OL3 contract, and resulted in the signature of a new memorandum of understanding on July 28, 2016 presenting the main terms and conditions of the transaction.
- AREVA’s strategic refocusing on nuclear fuel cycle operations will occur through a specific entity temporarily named “New Co” which will receive those operations through a partial contribution of AREVA SA assets at the same time as a share of AREVA SA’s debt is transferred to it, subject to the consent of the creditors involved.

AREVA SA and New Co will receive capital increases in the total amount of 5 billion euros, with the French State as the majority subscriber, subject to the consent of the European Commission. The State shareholder filed the restructuring aid report with the European Commission on April 29, 2016. On July 19, the European Commission announced that it had opened an “in-depth inquiry” on the financing of the AREVA group’s restructuring by the French State.

Plans to sell operations that are not part of the core business are being firmed up:

- the sale of Canberra became effective July 1, 2016;
- AREVA signed an agreement on June 17, 2016 with GAMESA under which it has an option valid for three months to sell its share in ADWEN accompanied by a cap on guarantees granted during the creation of that joint venture in March 2015;
- in-depth discussions continued with French State agencies for the sale of AREVA TA to public entities, with the objective of signing an agreement before the end of 2016.

AREVA’s operational commitment in Solar Energy ended in March 2016, and a decision was made to cease the Bioenergy business as soon as ongoing projects in France and Asia are completed, expected in the summer of 2016.
The competitiveness plan aiming for 1 billion euros in savings by 2017 is in progress; in particular, more than 2,600 departures had occurred as of June 30, 2016 in connection with the Voluntary Department Plan or other contractual plans.

Continued discussions with EDF for the sale of AREVA NP

AREVA and EDF continued discussions for the sale of at least 75% of AREVA NP’s operations excluding OL3 to EDF, excluding OL3, and signed a memorandum of understanding on July 28, 2016 presenting the main terms and conditions of the plan, with the objective of signing the final agreement before the end of 2016.
The sale remains subject to the acceptance of the Flamanville 3 reactor vessel and the non-revelation of anomalies by the manufacturing division’s quality action plan (see Quality action plan below).

Suspension of discussions with TVO for an agreement on the conditions for completing the Olkiluoto 3 EPR construction project - Consequences for the structuring of the agreement with EDF for the sale of AREVA NP’s operations

Discussions with TVO aimed at laying the common foundations for cooperation to complete the project and settle the dispute did not result in an agreement and have been suspended. AREVA has indicated that the resumption of these discussions remains possible. However, in the absence of an agreement, the OL3 contract could not be transferred to AREVA SA. In that case, the OL3 project would be kept in AREVA NP, the legal entity and subsidiary of AREVA SA.
In this scenario, all AREVA NP operations concerned by the memorandum of understanding with EDF would be contributed to a new entity, “New NP”, with the majority of its capital then sold to EDF.

Liquidity situation and business continuity

The company’s liquidity for 2016 is ensured by lines of credit drawn on January 4 and 5, 2016 in the amount of 2 billion euros, and by a bridging loan of 1.2 billion euros granted in April by a banking pool, which would be due in January 2017 if drawn.

Beyond that, the group’s liquidity will be ensured by the capital increase planned for early 2017. In the event of a temporary delay, AREVA will request a shareholder loan. These transactions will be carried out in compliance with European regulations.
The success of the group’s restructuring plan and its approval by the Commission assume that certain fundamental conditions are met, including:

- Implementation of the memorandum of agreement of July 28, 2016 related to the sale of AREVA NP’s operations to EDF (excluding the OL3 contract);
- Finalization of the group's legal and financial structuring following the methods outlined during the Market Update of June 15, 2016.

In view of the foregoing, and based on currently available information, the group believes that it will have sufficient financial strength to meet its requirements and obligations.

Test program for the heads of the FA3 reactor vessel

In the first half of 2016, AREVA launched the test program concerning the bottom head and closure head of the Flamanville 3 reactor vessel, in line with the framework of the nuclear safety authority’s requirements as defined in its letter of December 12, 2015.

This program is subject to surveillance by the notified organization designated by the nuclear safety authority ASN. EDF is involved in those tests.

The program involves the performance of mechanical tests to characterize the properties of the materials and verify their conformity. Three sacrificial parts are used. At the end of June 2016, progress on this program was on schedule and the initial results were consistent with expectations.

AREVA’s final report on the tests is expected at the end of 2016 and will be reviewed by the safety authority ASN.

In the financial statements for the half-year ended June 30, 2016, it was believed that the test program on sacrificial parts would bring the discussions underway with ASN and IRSN to a positive conclusion. The cost of the test program was included in the cost at completion of the project.

Quality action plan concerning the manufacturing division

The quality audit of the Creusot plant launched at the end of 2015 continued in the first half of 2016. In connection with the audit, all of the quality processes were reviewed and improvement measures are being taken.
Concerning the Creusot plant, the quality audit was supplemented in the first half of 2016 by a preliminary analysis of all manufacturing reports on forgings to identify potential anomalies.

Reports presenting practices that are not in compliance with Creusot's quality assurance rules were identified. The anomalies found are the subject of a technical characterization submitted to a technical committee. This work is carried out the operator involved. The objective is to validate the characterization performed and to deal with the anomalies while providing customers and the safety authorities appropriate technical justification in terms of the contractual and regulatory requirements ensuring the operability of the parts.

An information and discussion process in which the nuclear safety authority ASN in particular is involved is being deployed. All of the customers concerned by the anomalies identified have been informed by AREVA.

A more extensive analysis of the manufacturing reports was launched and is in progress. Additional identified anomalies will be dealt with in the same way.

To date, the analyses have found that no reported anomaly compromises the mechanical integrity of the parts concerned. Additional tests and analyses are in progress, in particular on an equipment item delivered to the Fessenheim 2 power plant, in order to respond to requests from the nuclear safety authority ASN following the suspension of the test certification for one of the steam generators.

In addition, since May 2016, the audit has been extended to the St-Marcel and Jeumont sites as well. No similar anomalies have been identified at those two sites as of the date of these financial statements.

The potential financial consequences associated with these anomalies cannot be quantified at this stage. The financial statements for the period ended June 30, 2016 consider that the results of these actions will enable a positive conclusion to the discussions with the customers and their safety authorities.

Tensile tests performed at the Creusot laboratory

Following the deficiencies found in April 2015 concerning tensile test protocols at the Creusot laboratory, systematic verification was undertaken to justify the parts concerned through analyses or repeated tests on test specimens.

Deviations for the identified anomalies are being dealt with in association with the customers.

The costs related to retesting were estimated and included in project costs at completion. The financial statements at June 30, 2016 consider that the analyses and/or repeated tests will enable a positive conclusion with the customers and their safety authorities.

Agreement with GAMESA giving AREVA an option to sell its share in ADWEN

On June 17, 2016, GAMESA and AREVA signed an amendment to the shareholders' agreement for ADWEN, a joint venture in offshore wind energy held in equal shares by the two groups (see note 6).

Under the terms of this amendment, AREVA has three months to exercise one of the following options:

- Sell its shares in ADWEN to GAMESA, or
- Sell 100% of the shares in ADWEN to an independent investor having made a more attractive firm offer during that period; the sale of all of the share capital is made possible by AREVA's drag-along right on GAMESA's shares.

At the end of this period, AREVA will confirm the option selected for its ADWEN shares.
Commitments made under calls for bids related to power-generating offshore wind facilities in metropolitan France will continue to be met by ADWEN.

Sale of Canberra

On July 1, 2016, AREVA and the industrial group Mirion Technologies, Inc. ("MIRION") announced the completion of the sale of Canberra, an AREVA subsidiary specialized in radioactivity detection and measurement instrumentation with approximately 1,000 employees, to MIRION (see notes 6 and 19).

NOTE 2 - ACCOUNTING PRINCIPLES

Preparation of the financial statements

The consolidated financial statements at June 30, 2016, approved by the Board of Directors on July 28, 2016, were prepared in accordance with the accounting standard IAS 34 on interim financial data. These condensed financial statements do not contain all the information to be provided for year-end financial statements prepared in accordance with International Financial Reporting Standards (IFRS). They must be read in conjunction with the consolidated financial statements at December 31, 2015.

Material events for the period are described in the half-year activity report.

Accounting principles

The accounting principles used to prepare the condensed consolidated financial statements for the period ended June 30, 2016 are identical to those described in note 1 to the consolidated financial statements for the year ended December 31, 2015, except for two amendments published in previous accounting years but applicable starting in 2016:

Amendments to existing standards applicable as from the 2016 accounting year

Two amendments to IAS 16 and IAS 38 prohibit the use of an amortization method based on the proportionate share of revenue generated by the use of the asset in the case of property, plant and equipment, and allow it only exceptionally for intangible assets. These amendments did not significantly impact the group’s financial statements.

Specific methods used to prepare interim financial statements

- AREVA uses the method prescribed by IAS 34 to determine the tax expense for the interim period. This is calculated by applying the estimated average effective tax rate for the year to before-tax income for this period. However, a different tax rate was used for income items subject to a specific tax rate, such as gains on disposals of securities eligible for long-term capital gains tax treatment.

- The charge for the intermediate period related to retirement commitments and other employee benefits is calculated based on the discount rate determined at December 31, 2015. In applying this method to the first half of 2016, AREVA calculated the expense of the cost of services rendered during the period, the expense for discounting reversal of the provision, and the income related to the expected return on plan assets using the discount rate established at December 31, 2015 in accordance with the accounting standard IAS 19. Changes in actuarial assumptions used to value benefit liabilities at June 30, 2016 are recognized under "Other comprehensive income items", essentially in their full amount.
  The discount rate used to value these commitments at June 30, 2016 is 1.40% for the eurozone (versus 2.15% at December 31, 2015).

Implementation of IFRS 5 rules related to operations sold, discontinued or held for sale

AREVA implements IFRS 5 with respect to operations sold, discontinued or held for sale, which represent significant amounts in its financial statements at June 30, 2016. In this regard:

- The non-group assets and liabilities of operations held for sale at June 30, 2015 are combined under two separate headings of the balance sheet, "assets of operations held for sale" and "liabilities of operations held for sale”. The debts and receivables of these operations as concerns the group’s other entities continue to be eliminated in consolidation. The comparative statement of financial position is not restated.

- Net income from operations sold or held for sale and meeting IFRS 5.32 criteria (i.e. “represents either a separate major line of business or a geographical area of operations, is part of a single coordinated plan to dispose of a separate major line of business or geographical area of operations, or is a subsidiary acquired exclusively with a view to resale”). The statement of income for the comparative periods presented is restated symmetrically.

- The net cash from operations sold or held for sale and meeting IFRS 5.32 criteria (see criteria above) is presented under a separate heading of the statement of cash flows, “net cash generated by operations sold or held for sale”. The statement of cash flows for the comparative periods presented is restated symmetrically.

- Concerning assets held for sale, only balance sheet items are reclassified under “assets and liabilities of operations held for sale”. The comparative statement of financial position is not restated.

- Concerning discontinued operations, net income and cash follow the same treatment as for operations sold. The statement of financial position at June 30, 2016 and the comparative statement of financial position are not restated.

NOTE 3 - OTHER OPERATING INCOME, OTHER OPERATING EXPENSES

Other operating expenses

(in millions of euros)	1st half 2016	1st half 2015	2015
Restructuring and early retirement plan costs*	(6)	(12)	(238)
Goodwill impairment losses	-	-	(26)
Impairment of other assets	(213)	(10)	(208)
Income on disposals of assets other than financial assets	-	-	-
Other expenses	(42)	(55)	(391)
Total other operating expenses	**(262)**	**(77)**	**(863)**

**** Net of reversals of provisions for employee benefits***

Other operating income

(in millions of euros)	1st half 2016	1st half 2015	2015
Income on sales of non-financial assets	1	3	2
Other income	209	12	89
Total other operating income	**210**	**15**	**91**

The restructuring costs are described in notes 1 and 13.

The impairment of goodwill and other assets is described in note 7.

In the first half of 2016, other expenses included in particular:
- a provision for impairment in the amount of 13 million euros related to the Katco site;
- amortization related to a mining site in the amount of 7 million euros;
- expenses associated with the deferral of work to open the Imouraren mining site in the amount of 4 million euros;

In the first half of 2016, other expenses included in particular:
- a provision reversal of 180 million euros following the change in the plan to sell AREVA NP (see notes 1 and 13);
- a provision reversal associated with the streamlining of the group's office sites, mainly in France, in the amount of 10 million euros.

In 2015, other expenses included:
- expenses associated with the deferral of work to open the Imouraren mining site in the amount of 42 million euros;
- a provision constituted in 2015 for an industrial equipment supply contract in the amount of 40 million euros (see note 13);
- a provision of 180 million euros for expected costs resulting from the transfer of the OL3 contract from AREVA NP to AREVA SA (see note 13).

NOTE 4 - NET FINANCIAL INCOME

(in millions of euros)	1st half 2016	1st half 2015	2015
Net borrowing costs	**(165)**	**(90)**	**(185)**
Income from cash and cash equivalents	14	11	20
Gross borrowing costs	(178)	(101)	(205)
Other financial income and expenses	**(58)**	**46**	**(129)**
Share related to end-of-lifecycle operations	***64***	***141***	***122***
Income from disposal of securities earmarked for end-of-lifecycle operations	47	97	139
Dividends received	194	123	145
Income from receivables and discount reversal on earmarked assets	12	12	24
Impairment of securities	(22)	(1)	(3)
Impact of amended schedules	(3)	1	9
Discounting reversal expenses on end-of-lifecycle operations	(164)	(92)	(193)
Share not related to end-of-lifecycle operations	***(123)***	***(95)***	***(250)***
Foreign exchange gain (loss)	5	(14)	19
Income from disposals of securities and change in value of securities held for trading	(3)	6	6
Income from equity associates	-	-	-
Dividends received	2	1	1
Impairment of financial assets	(6)	-	(21)
Interest on contract prepayments	(26)	(33)	(68)
Financial income from pensions and other employee benefits	(16)	(17)	(34)
Other financial expenses	(105)	(79)	(159)
Other financial income	26	41	6
Net financial income	**(223)**	**(44)**	**(313)**

At June 30, 2016, other financial expenses include in particular discount reversals on borrowings and provisions other than employee benefits and end-of-lifecycle operations in the amount of 50 million euros.

At December 31, 2015, other financial expenses mainly included discount reversals on debt and provisions other than employee benefits and end-of-lifecycle operations in the amount of 41 million euros, and a debt write-off for an operation held for sale in the amount of 66 million euros.

NOTE 5 - INCOME TAX

Income tax expense was 45 million euros in the first half of 2016.

The tax expense for the first half of 2016 was calculated by applying the estimated effective tax rate for the year to income before tax of each tax jurisdiction, excluding disposals of securities over the period.

The effective tax rate forecasts for each jurisdiction in France include the value-added business tax (*contribution sur la valeur ajoutée des entreprises*, CVAE), net of income tax at the normal tax rate.

Changes in deferred taxes recognized directly in equity and resulting from changes in the fair value of financial instruments and actuarial differences on employee benefits recognized in equity were written down fully in the first half of 2016.

In view of the taxable income forecasts, the projected effective tax rate for the integrated AREVA SA group does not include any value for deferred tax assets that will be generated in 2016. This position is thus reflected in the tax expenses of the group recognized at June 30, 2016.

NOTE 6 - ITEMS RELATED TO ASSETS AND OPERATIONS SOLD, DISCONTINUED OR HELD FOR SALE

The following operations meet the criteria of IFRS 5 for classification as assets and liabilities of operations held for sale at June 30, 2016:

AREVA NP

As indicated in note 1, AREVA and EDF signed a memorandum of understanding on July 30, 2015 presenting the principal terms and conditions of the project. The AREVA Board of Directors, meeting on January 27, 2016, was favorable to the convergence of ongoing negotiations with EDF concerning the valuation of AREVA NP's operations.

Following the discussions held with TVO concerning the OL3 contract, AREVA announced on June 15, 2016 that AREVA NP's operations would be sold to EDF, directly or via an ad hoc legal structure, while the OL3 contract would remain in the consolidation scope of AREVA SA, which would ensure its successful completion in compliance with contractual obligations.

Implementation of the sale via an ad hoc legal structure and discussions concerning the contractual treatment of findings of anomalies related to the Creusot plant caused the schedule for the transaction to be moved back. AREVA and EDF signed a second memorandum of understanding on July 28, 2016 presenting the principal terms and conditions of the project with the objective of signing the definitive agreement before the end of 2016.

The objective of the parties is to carry out this transaction by the end of 2017, after the employee representative bodies have been consulted, the regulatory authorizations have been received, and the other conditions precedent of the transaction have been lifted.

At EDF's request, completion of the transaction remains subject to (i) the favorable outcome of verifications in progress concerning the compliance of the Flamanville 3 reactor vessel and (ii) the implementation of the procedure discussed by AREVA and EDF for the handling of anomalies reported at the Creusot plant. As indicated in note 1, the financial statements for the period ended June 30, 2016 consider that the test programs in progress will enable these two conditions to be lifted.

In this context, AREVA considers that the sale of a controlling interest in AREVA NP to EDF is highly probable and that the conditions for implementing IFRS 5 accounting rules relative to operations held for sale have been met. The scope of AREVA NP operations classified as "operations held for sale" at June 30, 2016 was determined based on discussions underway between AREVA and EDF, and may still change. The OL3 project is not part of the scope of operations held for sale.

No impairment is indicated in the comparison between the expected sales price (based on the status of discussions to date between AREVA and EDF), net of sales costs, and the net carrying amount of the assets held for sale.

AREVA TA

The transformation plan carried out by AREVA calls for the group to refocus on the nuclear fuel cycle. The Agence des participations de l'État plans to take a majority share of AREVA TA's capital. The principle of this transaction was confirmed in a press release in December 2015. Given that situation, AREVA began the process of disposing of AREVA TA and received a letter of interest on May 17, 2016. Discussions are in progress, and the objective is to finalize the transaction by the end of 2016.

The net sales price expected is higher than the net carrying amount.

Nuclear Measurements

In June 2015, AREVA began the process of disposing of its subsidiaries Canberra Industries Inc. and Canberra France S.A.S., which specialize in nuclear measurement instrumentation and systems. AREVA received tentative offers on July 20, 2015 and binding offers on December 18, 2015. After examining the offers, the AREVA Board of Directors selected the MIRION proposal (supported by the Charterhouse venture capital fund) on December 24, 2015. This plan was submitted to the employee representative bodies of the AREVA group for consultation during the first quarter of 2016. The opinions of the different bodies were received on March 17 and March 22, 2016, and the sale contract was signed on April 5, 2016. The transaction closed on July 1, 2016. Consequently, the Nuclear Measurements business is treated as an "operation held for sale".

The net sales price resulting from MIRION's offer is higher than the net carrying amount.

Solar Energy

AREVA's Solar Energy operations had been classified in "discontinued operations" at December 31, 2015, as discussions begun in 2015 with a potential buyer were unsuccessful. On January 16, 2016, AREVA and its customer Reliance ended their mutual obligations under contracts for the supply and maintenance of the 125-MW solar field in Dhursar, India. At June

30, 2016, there were no further projects in the pipeline in the Solar business. The Solar operations are thus treated as a “discontinued operation”.

Wind Energy

ADWEN is a joint venture which combines the offshore wind operations of AREVA and GAMESA. It is held in equal shares by its two shareholders. Since its creation, ADWEN n has continued work to commission two major projects in the German North Sea.

On June 17, 2016, AREVA and GAMESA signed an amendment to their shareholders’ agreement for the ADWEN joint venture. According to the terms of the amendment and the intention expressed by AREVA to withdraw from its operations in Renewable Energies, it appears highly probable that AREVA will sell its interest in ADWEN either to GAMESA (option to sell its 50% interest to GAMESA) or to a third-party investor if a more attractive offer is received (joint withdrawal of AREVA and GAMESA in favor of a third-party buyer of 100% of the shares).

The effective sale of the shares is expected to occur in early 2017 at the latest. For these reasons, AREVA’s shares in ADWEN will be classified in “Assets held for sale” in AREVA’s consolidated statement of financial position at June 30, 2016. In this regard, ADWEN’s income ceases to be treated under the equity method as from the date of its classification in assets held for sale. The impacts of the use of guarantees granted by AREVA to ADWEN continue to be presented in “net income from operations sold”, as they were in 2015.

NET INCOME AND NET CASH FROM OPERATIONS SOLD OR HELD FOR SALE

(in millions of euros)	**1st half 2016**	**1st half 2015**	**2015**
Net income from operations sold	-	(81)	(240)
Net income after tax from disposals	-	23	59
Net income from discontinued operations	10	(25)	(115)
Net income from operations held for sale	(3)	(17)	106
NET INCOME FROM OPERATIONS SOLD, DISCONTINUED OR HELD FOR SALE	**7**	**(100)**	**(190)**
Net cash from operations sold	-	(50)	(127)
Net cash from discontinued operations	(59)	11	0
Net cash from operations held for sale	(470)	28	458
NET CASH FROM OPERATIONS SOLD, DISCONTINUED OR HELD FOR SALE	**(529)**	**(11)**	**331**

First half 2016

(in millions of euros)	Discontinued operation	Discontinued operations		
	Solar Energy	AREVA NP	Other operations	**TOTAL**
Revenue	**(1)**	**1,561**	**227**	**1,788**
Operating income	12	99	13	**125**
Share in net income of associates	-	33	-	**33**
Operating income after share in net income of joint ventures and associates	**12**	**132**	**13**	**157**
Net financial income	(3)	(70)	(54)	**(127)**
Income tax	0	(9)	(15)	**(24)**
Net income for the period	**10**	**53**	**(56)**	**7**

Transactions of continuing operations with operations sold, discontinued or held for sale were as follows at June 30, 2016:

- Operating income from the continuing operations includes transactions with operations sold, discontinued or held for sale in the amount of +200 million euros, including +91 million euros from industrial operations and +110 million euros from holding activities.
- Net financial income from continuing operations includes transactions with operations sold, discontinued or held for sale in the amount of +21 million euros from holding activities.

(in millions of euros)	Discontinued operation	Discontinued operations		
	Solar Energy	AREVA NP	Other operations	**TOTAL**
Net cash flow from operating activities	(87)	16	(6)	**(77)**
Net cash flow from investing activities	-	(53)	(5)	**(58)**
Net cash flow from financing activities	26	(412)	(8)	**(394)**
Other changes	2	(3)	0	**(1)**
CHANGE IN NET CASH	**(59)**	**(451)**	**(19)**	**(529)**

Transactions of continuing operations with operations sold, discontinued or held for sale were as follows at June 30, 2016:

- Cash flow from operating activities of the continuing operations with operations sold, discontinued or held for sale amounted to +227 million euros, including +120 million euros from industrial operations and +107 million euros from holding activities.
- Cash flow from investing activities of the continuing operations with operations sold, discontinued or held for sale was insignificant.
- Cash flow from financing activities of the continuing operations with operations sold, discontinued or held for sale amounted to 263 million euros from holding activities.

First half 2015

(in millions of euros)	Operation sold	Discontinued operation	Discontinued operations		TOTAL
	Wind Energy	Solar Energy	AREVA NP	Other	
Revenue	**3**	**3**	**1,886**	**141**	**2,032**
Operating income	(58)	(22)	(11)	25	(66)
Share in net income of associates	-	-	(12)	-	(12)
Operating income after share in net income of joint ventures and associates	**(58)**	**(22)**	**(23)**	**25**	**(78)**
Net financial income	-	(3)	(66)	-	(69)
Income tax	-	-	42	5	47
Net income for the period	**(58)**	**(25)**	**(46)**	**29**	**(100)**

(in millions of euros)	Operation sold	Discontinued operation	Discontinued operations		TOTAL
	Wind Energy	Solar Energy	AREVA NP	Other	
Net cash flow from operating activities	(142)	(25)	25	80	(61)
Net cash flow from investing activities	(44)	5	(61)	3	(97)
Net cash flow from financing activities	136	38	18	(33)	159
Other changes	-	(7)	(7)	2	(12)
CHANGE IN NET CASH	**(50)**	**11**	**(25)**	**53**	**(11)**

2015

(in millions of euros)	Operation sold	Discontinued operation	Discontinued operations		TOTAL
	Wind Energy	Solar Energy	AREVA NP	Other	
Revenue	**3**	**(80)**	**3,566**	**449**	**3,937**
Operating income	(79)	(109)	33	83	(71)
Share in net income of associates	-	-	(11)	-	(11)
Operating income after share in net income of joint ventures and associates	**(79)**	**(109)**	**22**	**83**	**(83)**
Net financial income	(86)	(6)	(121)	39	(174)
Income tax	(17)	-	80	3	67
Net income for the period	**(181)**	**(115)**	**(20)**	**126**	**(190)**

Operating income from the solar operations includes (78) million euros of currency translation reserves recycled through profit and loss.

Transactions of continuing operations with operations sold, discontinued or held for sale were as follows at December 31, 2015:

- Operating income from the continuing operations includes transactions with operations sold, discontinued or held for sale in the amount of +484 million euros, including 247 million euros from industrial operations and 236 million euros from holding activities.
- Net financial income from continuing operations includes transactions with operations sold, discontinued or held for sale in the amount of +16 million euros from holding activities. In particular, AREVA SA invoiced financial expenses in the amount of +82 million euros and recognized debt write-off in favor of AREVA TA in the amount of (66) million euros.

(in millions of euros)	Operation sold	Discontinued operation	Discontinued operations		**TOTAL**
	Wind Energy	Solar Energy	AREVA NP	Other	
Net cash flow from operating activities	(77)	(38)	33	177	95
Net cash flow from investing activities	(163)	6	(112)	(2)	(272)
Net cash flow from financing activities	114	42	396	(22)	529
Other changes	-	(10)	(13)	2	(21)
CHANGE IN NET CASH	**(127)**	**0**	**303**	**155**	**331**

Transactions of continuing operations with operations sold, discontinued or held for sale were as follows at December 31, 2015:

- Cash flow from operating activities of the continuing operations with operations sold, discontinued or held for sale amounted to +626 million euros, including 310 million euros from industrial operations and 316 million euros from holding activities.
- Cash flow from investing activities of the continuing operations with operations sold, discontinued or held for sale was insignificant.
- Cash flow from financing activities of the continuing operations with operations sold, discontinued or held for sale amounted to (494) million euros from holding activities. In particular, the financing of AREVA NP by AREVA SA of (233) million euros included a capital increase of 2.050 billion euros and reimbursement of financial debt of 1.818 billion euros.

ASSETS AND LIABILITIES OF OPERATIONS HELD FOR SALE

At June 30, 2016, assets and liabilities of operations held for sale were as follows:

(in millions of euros)	**June 30, 2016**	**December 31, 2015**
Non-current assets	**4,755**	**4,645**
Goodwill on consolidated companies	2,464	2,468
Property, plant and equipment and intangible assets	1,541	1,480
Assets earmarked for end-of-lifecycle operations	103	105
Investments in joint ventures and associates	163	103
Other non-current financial assets	50	59
Deferred tax assets	433	430
Current assets	**2,593**	**2,431**
Inventories and work-in-process	725	696
Trade receivables and other operating receivables	1,793	1,685
Current tax assets	15	9
Other non-operating receivables	7	6
Cash and cash equivalents	46	32
Other current financial assets	7	3
TOTAL ASSETS OF OPERATIONS HELD FOR SALE	**7,347**	**7,076**

(in millions of euros)	June 30, 2016	December 31, 2015
Non-current liabilities	**899**	**864**
Employee benefits	527	456
Provisions for end-of-lifecycle operations	313	318
Other non-current provisions	2	2
Share in negative net equity of joint ventures and associates	0	30
Long-term borrowings	1	1
Deferred tax liabilities	56	57
Current liabilities	**4,341**	**4,457**
Current provisions	741	751
Current borrowings	3	156
Advances and prepayments received	1,686	1,692
Trade payables and other operating liabilities	1,884	1,821
Current tax liabilities	11	11
Other non-operating liabilities	16	26
TOTAL LIABILITIES OF OPERATIONS HELD FOR SALE	**5,240**	**5,320**

The amounts at June 30, 2016 include assets and liabilities of AREVA NP (excluding the OL3 project), AREVA TA, Nuclear Measurements and ADWEN.
The amounts at December 31, 2015 include assets and liabilities of AREVA NP (excluding the OL3 project), AREVA TA and Nuclear Measurements.

The assets and liabilities of the Solar Energy operations are reclassified in each item of the balance sheet as provided in IFRS 5 for operations that have ceased to be classified as "operations held for sale".

ADWEN contracts

Since ADWEN could find itself exposed to impacts from projects that have been or are being executed, AREVA agreed to provide it with certain guarantees in this regard in the agreement creating the ADWEN joint venture of March 2015.
In this regard, an amendment to the shareholders' agreement for the ADWEN joint venture, signed on June 17, 2016, has no short-term impact on AREVA's obligations; those guarantees continued to apply at June 30, 2016.

These are first and foremost guarantees relating to the past: deterioration of profit margins on projects in progress to supply turbines to GlobalTech One and Borkum West II. This guarantee was given without a financial cap for a period of five years as from the creation of the joint venture. Guarantees were also given for disputes, litigation and claims relating to operations prior to closing but unrelated to projects under execution, capped at 25 million euros for a period of 18 months.

Concerning future operations at the date of closing, AREVA will indemnify the joint venture for potential losses related to maintenance contracts for the Alpha Ventus, GlobalTech One and Borkum West II wind farms as well as for the future Wikinger project, up to the limit of 130 million euros and at 85% of this amount for a period of five years as from the commissioning of the turbines (except for Alpha Ventus, which is already in service). Moreover, AREVA will cover 100% of any manufacturing defects for the Wikinger project for five years as from commissioning, capped at 70 million euros.

At December 31, 2015, a provision of 340 million euros had been recognized to cover all of these guarantees. An additional sum of 56 million euros was set aside in the first half of 2016 to adjust the valuation of the risk for all guarantees given.

Final acceptance of the 80 wind turbines from GlobalTech One had not yet been given in the first half of 2016; discussions with the customer continue. The 80 turbines nonetheless fall under the machine warranty and maintenance contract according to an amendment dating from the end of December 2015.
A dispute with GlobalTech One began on June 1 at the latter's initiative, which asks for late charges concerning commissioning of the turbines in 2014-2015. The dispute was lodged with a Dispute Adjudication Board. ADWEN contests all of GlobalTech One's claims and submitted its defense on July 13, 2016.

AREVA Solar contracts
In accordance with the contract signed on January 16, 2016 by AREVA and its customer Reliance, the two parties ended their mutual obligations concerning contracts for the supply and maintenance of the 125 MW solar field built in Dhursar in the state of Rajasthan, India. In particular, AREVA received from its customer Reliance a certificate of project takeover dated February 19, 2016 and the return of guarantees that had been given by AREVA to its customer in connection with project execution.

AREVA NP contracts

FA3 contract
Concerning the progress of the reactor construction project, numerous milestones were met during the first half of 2016: the vessel closure head was introduced in the reactor building, the control rod drive mechanisms were delivered, welding of the primary cooling system was completed (minus one weld), and the installation of auxiliary piping was 99% complete for isometrics pre-fabrication (pipes), 50% for carbon pipe welding and close to 80% for stainless steel pipe welding.
The instrumentation and control system configuration was installed and finalized on site (equipment and programming), enabling cold tests to be carried out.

In addition, AREVA and EDF reached an agreement in the first half of 2016 on the terms of amendment no. 7 formalizing the update of the master schedule for the Flamanville 3 project. Notice of this amendment remains subject to the final consent of EDF’s governing bodies.

Taishan contract
During the first half of 2016, the Taishan project met several major milestones in the cold testing program for unit 1, which began at the end of 2015, such as the hydraulic test of the primary cooling system, the start-up test of the primary pumps, the first batch of open-vessel tests and the containment test of the reactor building. The teams are fully mobilized for the start of hot tests in the second half of 2016.

Angra 3 contract
In the first half of 2016, the Angra 3 project continued in accordance with the program decided at the end of 2015 with the customer, Eletrobrás Eletronuclear.

Koeberg contract
A provision for losses at completion in the total amount of 41 million euros was recognized at December 31, 2015 for an export contract in the Reactors and Services field. An additional provision of 17 million euros for losses at completion was recognized at June 30, 2016 in order to take into account the postponement of the project completion date, due in particular to quality problems. Negotiations are in progress with the customer in order to redefine the contractual schedule and the payment of part of the excess costs.

AREVA TA contracts
Contracts for the design and construction of an experimental reactor
Work in the first half primarily reflected a program transition phase following the withdrawal of one of the contractors to which the CEA had awarded two contracts, upon mutual consent. An updated program schedule is being worked out for the different contractors. This does not call into question the group’s financial exposure estimated at signature of the memorandum of agreement in July 2015. For the work itself, new milestones were successfully met.

NOTE 7 - GOODWILL, INTANGIBLE ASSETS, AND PROPERTY, PLANT AND EQUIPMENT

GOODWILL

(in millions of euros)	**December 31, 2015**	Increase	Disposals	Impairment	Currency translation adjustments and other	Discontinued operations	**June 30, 2016**
Mining	883				(15)		**868**
Front End	161						**161**
Back End	228						**228**
TOTAL	**1,272**				**(15)**		**1,257**

MINING

In view of conditions in the uranium market over the half year, an impairment test was performed at June 30, 2016.

The recoverable amount of the Mining CGU is determined based on the value in use. The value in use of mining operations is calculated based on forecast data for the entire period, from mining at existing mines to marketing of the corresponding products (i.e. until 2070), rather than on a base year. The value in use is determined by discounting estimated future cash flows at the rate of 9% (9.50% at December 31, 2015) and using an exchange rate of 1.11 at June 30, 2016 (1.09 at December 32, 2015).

Future cash flows were determined using the AREVA price forecasts to 2030, projected to 2070. The price forecast is based among other things on AREVA's vision of changes in uranium supply (uranium mines and secondary resources) and demand (linked to the quantity of material used by world nuclear power plants over the period and the utilities'' procurement strategies). The price forecast was updated at June 30 to reflect the drop in volumes purchased by Chinese utilities and the anticipated closure of certain US reactors.

The result of this test was higher than the net carrying amount and therefore does not result in goodwill impairment.

The test is highly sensitive to exchange parity and to the anticipated future prices of uranium. The value in use of the assets of the Uranium Mining CGU would fall by the amounts below if any of the following assumptions were used:

- a discount rate of 9.50% rather than 9.00%: 247 million euros
- a euro/US dollar exchange rate of 5 eurocents higher (i.e. 1.16 instead of 1.11): 399 million euros
- uranium sales price assumptions of 5 dollars less per pound than the price forecast drawn up by AREVA for the entire 2015-2030 period: 293 million euros

However, such deterioration would not lead to a write-down of the goodwill of the Uranium Mining CGU.

In this respect, the sensitivity analysis was carried out without taking into account a revision of economically mineable uranium quantities or production schedules resulting from this price change.

NET INTANGIBLE ASSETS

(in millions of euros)	**December 31, 2015**	Increase	Net increase in depreciation / Impairment*	Other changes	Currency translation adjustments	Discontinued operations	**30 June 2016**
Pre-mining expenses	**983**	9	(35)	14	34		**1,006**
R&D expenses	**47**	4	(2)	-	1		**50**
Mineral rights	**0**	0	(0)	-	-		**0**
Concessions and patents (excluding mines)	**367**	0	(10)	0	(0)		**358**
Software	**62**	(0)	3	(10)	(0)		**54**
Intangible assets in progress	**54**	15	0	(9)	(0)		**60**
Other	**134**	0	(9)	1	(0)		**126**
TOTAL	**1,648**	**28**	**(52)**	**(3)**	**34**		**1,654**

** Including 1 million euros in impairment of intangible assets recognized in the first half of the year*

At June 30, 2016, investments in intangible assets primarily concern mineral exploration expenses in Canada, Niger and Kazakhstan.

NET PROPERTY, PLANT AND EQUIPMENT

(in millions of euros)	**December 31, 2015**	Increase	Net increase in depreciation / Impairment*	Other changes	Currency translation adjustments	Discontinued operations	**30 June 2016**
Land	**79**	-	(0)	(3)	1		**77**
Buildings	**957**	1	(27)	(2)	6		**935**
Plant, equipment and tooling	**4,819**	14	(204)	(20)	18		**4,628**
End-of-lifecycle assets	**322**	-	(7)	138	(0)		**453**
Other	**306**	(0)	(29)	5	2		**285**
In process	**1,158**	211	(184)	(2)	9		**1,193**
TOTAL	**7,642**	**227**	**(451)**	**116**	**37**		**7,571**

** Including 212 million euros in impairment of property, plant and equipment recognized in the first half of the year*

MINING ASSETS IN NIGER - IMOURAREN

The project has been in “care and maintenance” status since the end of 2015. The project will restart when uranium market conditions permit.

Impairment of 194 million euros was recognized for certain assets devoted to the project (equipment and studies) at December 31, 2015.

In view of uranium market conditions, a test was performed at June 30, 2016, leading to impairment of 193 million euros based on their value in use; this was determined by discounting estimated future cash flows at the rate of 11% (11.50% at December 31, 2015) and using a euro/US dollar exchange rate of 1.11 at June 30, 2016 (1.09 at December 31, 2015).
After recognition of that impairment, the net carrying amount of the Imouraren project’s property, plant and equipment and intangible assets was amounted to 488 million euros at June 30, 2016 (compared with 692 million euros at December 31, 2015).

MINING ASSETS IN NAMIBIA - TREKKOPJE

At June 30, 2016, the carrying amount of Trekkopje's intangible assets and property, plant and equipment includes the mining infrastructure and the desalination plant infrastructure.

Additional impairment in the amount of 10 million euros was recognized on those assets at June 30, 2016, versus 22 million euros at December 31, 2015, based on their fair value per pound of uranium resources in the ground.

AREVA has begun discussions with NamWater for the sale of the desalination plant; its value in use was tested separately from that of the mining infrastructure. The desalination plant's value in use was justified based on an updated business plan using a discount rate of 7% (7.50% at the end of 2015).

After recognition of that impairment, the net carrying amount of the Trekkopje project's property, plant and equipment and intangible assets was 239 million euros (compared with 256 million euros at December 31, 2015).

COMURHEX II PLANT

Impairment tests carried out in previous years on property, plant and equipment under construction for the Comurhex II uranium conversion plant had led to the write-down in full of capitalized amounts at December 31, 2014, i.e. 811 million euros (including a charge of 599 million euros in 2014).

A review of market conditions and of the supply and demand situation led to the decision to no longer consider the extension of the plant's production capacity from 15,000 metric tons to 21,000 metric tons. Sales prices and volumes produced were also revised to take into account the latest market price trends, contracts under negotiation and conversion market forecasts. In addition, the cost of construction at completion for the first phase of the plant was raised by 66 million euros in 2015.

The impairment test performed at June 30, 2016 shows that the value in use of property, plant and equipment under construction – valued at June 30, 2016 using a discount rate of 6.25% (compared with 6.50% at December 31, 2015), a euro/US dollar exchange rate of 1.1102 corresponding to the rate at June 30, 2016, and unit sales price assumptions for conversion resulting from AREVA's mid- and long-term forecasts for supply and demand – was used to justify their net carrying amount, which is equal to the amounts capitalized at June 30, 2016, i.e. 153 million euros.

The result of the impairment test at June 30, 2016 remains sensitive to the assumptions used, in particular the euro / US dollar exchange rate, long-term sales prices and volumes sold. Using a euro/US dollar exchange rate of 1.15 instead of 1.11 would result in a reduction of the value in use of 74 million euros and would lead to a write-down of 40 million euros.

On that basis, no write-down or recapture of write-down was recognized at June 30, 2016.

NOTE 8 - END-OF-LIFE-CYCLE OPERATIONS

The table below summarizes the AREVA balance sheet accounts affected by the treatment of end-of-lifecycle operations and their financing.

ASSETS *(in millions of euros)*	**June 30, 2016**	**December 31, 2015**	**LIABILITIES AND EQUITY**	**June 30, 2016**	**December 31, 2015**
Assets earmarked for end-of-lifecycle operations	**6,035**	6,300	Provisions for end-of-lifecycle operations	**7,119**	6,921
- End-of-lifecycle assets – third party share (1)	*167*	*178*	*- funded by third parties (1)*	***167***	*178*
- Assets earmarked for end-of-lifecycle operations (2)	*5,868*	*6,122*	*- funded by AREVA*	***6,952***	*6,743*

1 : amount of the provision to be funded by third parties
2 : portfolio of financial assets and receivables earmarked to fund AREVA's share of the total provision

PROVISIONS FOR END-OF-LIFECYCLE OPERATIONS

(in millions of euros)	**June 30, 2016**	**December 31, 2015**
Dismantling of nuclear facilities	5,139	4,939
Waste retrieval and packaging	1,980	1,982
Provisions for end-of-lifecycle operations	**7,119**	**6,921**

Provisions for end-of-lifecycle operations rose 198 million euros in the first half of 2016, chiefly due to the change in financial assumptions (discount rate for facilities located in France).

The discount rate is selected based on long-term bond yields corresponding to maturities comparable to those of the liabilities in order to take into account long-term rate trends consistent with disbursements in the distant future.
The selected discount rate must also comply with a regulatory cap defined by decree and administrative order.
At June 30, 2016, the maximum regulatory rate, a sliding 10-year average of the 30-year constant maturity rate (TEC30) plus 1%, was 4.5%.

The discount rate used at June 30, 2016 was 4.25%, a decrease of 0.25 basis points compared with the rate of 4.50% used at December 31, 2015. This downward revision resulted from a lasting change over the medium and long terms of market rates for bonds issued by the French State and by private companies in the eurozone with an investment grade rating.

Changes in the discount rate at the end of June 2016, which stood at 4.25% compared with 4.50% at the end of December 2015, and in the long-term inflation rate, which was 1.65% versus 1.75% at the end of December 2015, generated an increase of 207 million euros, offsetting 138 million euros in end-of-lifecycle assets and 69 million euros in net financial income.
The other changes, i.e. (9) million euros, are primarily due to reversals used (-116 million euros), the effects of discounting reversals (+95 million euros) and changes in estimates (+13 million euros).

The impact on provisions for end-of-lifecycle operations of a change in the discount rate of +/- 10 basis points (4.35% or 4.15%) would be a change in the provision of -133 million euros of +146 million euros respectively, based on an assumption of unchanged long-term inflation.

ASSETS EARMARKED FOR END-OF-LIFECYCLE OPERATIONS

(in millions of euros)	**June 30, 2016**	**December 31, 2015**
End-of-lifecycle assets - third party share	167	178
Receivables related to end-of-lifecycle operations	749	739
Earmarked assets	5,119	5,383
Total	**6,035**	**6,300**

The assets earmarked for end-of-lifecycle operations fell 265 million euros in the first half of 2016 due to deductions to finance the costs of dismantling and the drop in value of the portfolio of financial instruments related to the market situation.

Receivables related to end-of-lifecycle operations correspond in particular to receivables from the CEA arising from the signature of a contract in December 2004 under which the CEA agreed to fund a share of the dismantling costs for certain facilities at the La Hague and Cadarache plants and a share of waste retrieval and packaging costs at the UP2-400 plant at La Hague.

The ratio of earmarked assets to liabilities for the scope covered by the law of 2006 went from 95% at December 31, 2015 to 89% at June 30, 2016. In 2015, AREVA requested additional time to return to a coverage ratio of 100% from the administrative authority.

NOTE 9 - INFORMATION ON JOINT VENTURES AND ASSOCIATES

INVESTMENTS IN ASSOCIATES AND JOINT VENTURES

Carrying amount

(in millions of euros)	**June 30, 2016**	**December 31, 2015**
Joint Ventures		
ADWEN	**-**	**74**
Other joint ventures	**25**	**23**
Total joint ventures	**25**	**97**
Associates		
Total associates	**4**	**3**
Total	**29**	**100**

The ADWEN joint venture is classified in assets held for sale at June 30, 2016 (see note 6).

SHARE IN NEGATIVE NET EQUITY OF JOINT VENTURES AND ASSOCIATES

Liability

(in millions of euros)	**June 30, 2016**	**December 31, 2015**
Joint Ventures		
ETC	70	59
Total joint ventures	**70**	**59**

SHARE IN NET EQUITY OF JOINT VENTURES AND ASSOCIATES

(in millions of euros)	**1st half 2016**	**1st half 2015**	**2015**
Joint Ventures			
ETC	(1)	(1)	4
ADWEN	(14)	(10)	(26)
Other joint ventures	3	-	0
Total joint ventures	**(12)**	**(11)**	**(22)**
Associates	**1**	**-**	**1**
Total	**(11)**	**(11)**	**(21)**

NOTE 10 - OTHER NON-CURRENT ASSETS

(in millions of euros)	**June 30, 2016**	**December 31, 2015**
Available-for-sale securities	36	41
Loans to associates	231	370
Derivatives on financing activities	90	123
Other non-current financial assets	23	24
Other non-current non-financial assets	15	15
Total	**395**	**573**

Loans to affiliates mainly concern ADWEN.

NOTE 11 - CASH AND CASH EQUIVALENTS

(in millions of euros)	**June 30, 2016**	**December 31, 2015**
Cash and current accounts	341	336
Cash equivalents	1,717	468
Net	**2,058**	**804**

Cash equivalents consist chiefly of short-term marketable securities and mutual funds. The increase in cash at June 30, 2016 primarily relates to draws on bilateral lines of credit in the amount of 795 million euros maturing in 2017, and a draw on a syndicated line of credit in the amount of 1.250 billion euros maturing in January 2018.

At June 30, 2016, the amount of cash and cash equivalents not available to the group amounted to 63 million euros (versus 78 million euros at December 31, 2015):

- 32 million euros held by a subsidiary operating in Kazakhstan, where there are legal restrictions;
- 31 million euros held by a captive insurance firm pursuant to the Solvency2 prudential regulation.

NOTE 12 - EMPLOYEE BENEFITS

The group used a discount rate of 1.40% in the eurozone to value liabilities related to employee benefits, a drop of 75 basis points in relation to December 31, 2015.

This rate is set in consideration of several pertinent indicators, the main one being the group's IAS19 overall coordinating actuary curve, supplemented by a basket of high-quality corporate bonds from issuers in the eurozone with comparable maturities.

After factoring in other changes in assumptions, whether financial, such as long-term inflation in the eurozone, as well as experience differences and yields on earmarked assets, other items of comprehensive income were adjusted by a net charge of 96 million euros, in accordance with the provisions of amended IAS 19.

NOTE 13 - OTHER PROVISIONS

(in millions of euros)	**December 31, 2015**	Charge*	Reversal (when risk has materialized)	Reversal (when risk has not materialized)	Other changes	Discontinued operations	**June 30, 2016**
Restoration of mining sites and mill decommissioning	238	6	(4)		6		**247**
Provision for site clean-up and reclamation of other industrial sites	-						**-**
Other non-current provisions	**238**	**6**	**(4)**		**6**		**247**
Restructuring and layoff plans	243	8	(30)		16		**237**
Provisions for ongoing cleanup	29		6		(11)		**23**
Provisions for customer guarantees	4						**4**
Provisions for losses at completion	1,810	121	(250)	(6)	1		**1,675**
Accrued costs	1,030	127	(23)	(1)	1		**1,133**
Other	874	109	(34)	(201)	(16)		**732**
Current provisions	**3,990**	**366**	**(332)**	**(208)**	**(10)**		**3,805**
TOTAL PROVISIONS	**4,228**	**372**	**(336)**	**(208)**	**(4)**		**4,052**

*** Including a discount reversal of 50 million euros**

At December 31, 2015 and June 30, 2016, other provisions include in particular:

- provisions for disputes;
- provisions for tax risks;
- provisions for fines and penalties;
- provisions for expenses related to work preparatory to the shutdown of certain nuclear facilities;
- provisions for contract risks.

Industrial equipment supply contract
At December 31, 2015, a provision of 40 million euros was set up for a supply contract concerning industrial equipment whose use in the current market situation is still under review. No tangible item calls into question this provision at June 30, 2016.

Contracts of the bioenergy operations
Given AREVA's position in the bioenergy field, which is not optimal, and the difficulties of this business segment in several markets in which AREVA is present, the group made the decision last February to withdraw from this business.
The withdrawal will be in stages, once AREVA has fulfilled its remaining contractual obligations, in particular the completion of the GIFT projects in the Philippines and Commentry in France. Following the announced withdrawal, various disputes were begun against the Brazilian entity. All of the commercial disputes and litigation underway in Brazil was reassessed, and additional provisions were set up at June 30, 2016.

Provision related to the sale of AREVA NP
The "other provisions" line includes a provision of 180 million euros at December 31, 2015 for the expected costs of the transfer of the OL3 contract from AREVA NP to AREVA SA. This provision was reversed at June 30, 2016 (see notes 1 and 3) in view of the changed conditions for the sale of AREVA NP.

PROVISIONS FOR RESTRUCTURING AND REDUNDANCY PLANS

Provisions for restructuring and redundancy plans represent the best estimate of the costs to be effectively borne in connection with staff reduction plans constituting the social component of the group's competitiveness plan. They correspond to the different components of these plans, including in particular age-related measures (early retirement), external departures, and the tax for revitalization of labor pools in France. In accordance with the accounting rules, no provision is set up for the costs of internal mobility.

For the plans undertaken in the six French companies, 1,800 departures were recorded with regard to support measures under the Voluntary Departure Plans in addition to 760 departures by natural attrition or in connection with contractual plans for which provisions had already been set aside. The 2,600 total departures at June 30, 2016 exceed the staff turnover objective of 2,400 net job losses for France.

Despite significant progress on the plans to date, staff departures will be spread out until the end of 2019.
At June 30, 2016, the planned provision to cover all staff departure costs was reduced by the costs already committed.

PROVISIONS FOR LOSSES AT COMPLETION

Contract for construction of the Olkiluoto 3 EPR
Construction of the Olkiluoto 3 EPR made good progress in the first half of 2016, meeting critical path milestones, although delays were recorded on subcritical tasks. The key milestones met were:

- Submittal of the operating license application (OLA) in April 2016.

Operating tests of the TXP cabinets starting in January 2016 until March 2016 to ensure the start of process tests beginning in April 2016.

- Continuation of electromechanical installation activities in the first half of 2016, in particular electricity/instrumentation and control system.
- Completion of the piping installation project.
- Confirmation of the reactor vessel flushing sequence to begin in October 2016, ahead of current schedule estimates by six weeks.

Operationally, the project still gives rise, and has for several years, to constant and significant disagreements with the customer TVO, mostly because of the manner in which the latter applies the contract and does not comply with its operational obligations as the future nuclear operator of this reactor. This way of functioning remains an important disruptive factor in the final stages of reactor construction, testing and commissioning, which require close cooperation with the customer and gradual turnover of the plant to the latter two years before core loading.

Numerous discussions were held with TVO over the first half of the year to try to develop a joint plan for completing the installation and confirming the project schedule. This attempt at cooperation was unsuccessful and the discussions between the parties are presently suspended.

The main reason for disagreement concerns the procedures associated with the planned transfer of the AREVA NP contract to AREVA SA in connection with the restructuring of the French nuclear industry. In the absence of an agreement, the project therefore remains unchanged in its contractual form, but its environment will evolve over time with the transfer of other AREVA NP activities to another structure, except for the project and the resources necessary for its execution until completion.

On a legal level, the AREVA-Siemens consortium continues to exercise its rights in connection with arbitration proceedings initiated in 2008.

The consortium's claim for compensation for damages concerns a total amount of 3.5 billion euros. No income has been recognized in respect of this claim. TVO's claim against the consortium amounts to approximately 2.3 billion euros. No provision has been constituted in respect of this claim. In fact, the consortium and its counsel still believe that the allegations of intentional gross negligence set out by TVO in its claim against the consortium remain unfounded. In accordance with the schedule for the arbitral proceeding, substantive hearings on the dispute took place over the first half of the year and will give rise in the second part of the year to expert statements based on witness depositions. The arbitration court's final decision is not expected before the end of 2017.

On an accounting level, AREVA still considers that it does not have the ability to value with sufficient reliability the costs at completion of the reactor testing and commissioning phases until completion of the project, as the valuation remains highly dependent on the degree of the customer's cooperation and its compliance with its operational obligations. This cost category is termed "undiscernible".

However, except for the costs identified above, AREVA is still able to assess the amount of the costs to be incurred to complete the reactor's construction. These types of costs are called "reliable".

With this background, and in accordance with the provisions of paragraph 32 of IAS 11, AREVA stopped recognizing contract revenue and costs based on the percentage of completion method; it now uses the following recognition methods:

- Revenue recognized in respect of the contract is stabilized at the level reached at June 30, 2013.
- Contract costs are expensed as incurred; only costs in the "reliable" categories that effectively contribute to the reactor's physical completion are charged against the provision for losses at completion for the contract. They

totaled 198 million euros for the first half of 2016. “Undiscernible” costs recorded directly in expenses because they did not contribute to the project's progress amounted to 18 million euros for the half-year.

- Costs at completion are updated for the half-year and year-end closings. For the first half of 2016, costs at completion rose 47 million euros compared with that at the closing of the 2015 financial statements. This increase is due to (i) excess operating costs incurred over the half-year and (ii) the net impact of the renouncement of the concessions proposed to transfer the contract and the related risks of excess costs to the new organizational framework planned for the project. The loss at completion recognized at June 30, 2016 rose 41 million euros and is brought to 5.5 billion euros.
- Despite the unsuccessful contract discussions with the customer, the return to the percentage of completion method for recognizing project revenue will be examined in the second half of the year as measured against the “completion plan 2.0” in the process of being finalized with the help of the customer, which should clarify the phases for carrying out tests until commissioning of the facility.

Purchase contract for separative work units (SWU)
In light of persistently stagnant enrichment market prices, a provision in the amount of 50 million euros was constituted at December 31, 2015 for a SWU purchase contract, since firm commitments on sales prices made under this contract do not appear to be matched by the market price outlook for the period in question.
New firm sales contracts have been signed since December 31, 2015 and will be served by these purchases. Consequently, the provision calculated for these purchases was completely reversed at June 30, 2016. In return, additional provisions for losses at completion were set aside insofar as the sales prices hoped for from these new contracts are lower than the purchase prices for these supply contracts.

PROVISIONS FOR CONTRACT COMPLETION

The provisions for remaining work cover a set of future services to be carried out at the La Hague and Melox sites (Back End BG) and at the Tricastin and Malvési sites (Front End BG) in connection with contracts for which revenue was recognized in the past, and the corresponding costs were expensed in offset to that provision. For the Back End BG, the services mainly concern work to retrieve, package, ship and dispose of technological waste related to MOX fabrication or to the pool storage of used fuel; for the Front End BG, they concern work involving nitrate effluent and dust treatment. At June 30, 2016, these future services amounted to 671 million euros for the Back End BG and 403 million euros for the Front End BG (versus 595 million euros and 377 million euros respectively at December 31, 2015).

NOTE 14 - BORROWINGS

(in millions of euros)	Non-current borrowings	Current borrowings	June 30, 2016	December 31, 2015
Interest-bearing advances	134	0	**134**	96
Borrowings from lending institutions and commercial paper	2,002	684	**2,685**	894
Bond issues*	4,970	1,088	**6,058**	5,974
Short-term bank facilities and non-trade current accounts (credit balances)	-	69	**69**	91
Financial derivatives	168	46	**214**	235
Miscellaneous debt	54	2	**56**	55
Total Borrowings	**7,328**	**1,887**	**9,215**	**7,344**
Including leasing obligations	*1*	*1*	*2*	***4***

* after hedging of the interest rate risk

Borrowings from lending institutions and commercial paper at June 30, 2016 include:

- commercial paper outstanding in the amount of 4 million euros;
- an amortizable syndicated loan from 10 banks maturing in 2024 in the amount of 604 million euros (initial amount of 650 million euros).
- draws on bilateral lines of credit in the amount of 795 million euros maturing in 2017, and a draw on a syndicated line of credit in the amount of 1.250 billion euros maturing in January 2018.

BOND ISSUES

Issue date	*Balance sheet value (in millions of euros)*	*Currency*	*Nominal (in currency millions)*	*Nominal rate*	*Maturity*
September 23, 2009	*968*	*EUR*	966	*3.875%*	*2016*
September 23, 2009	*1,032*	*EUR*	1,000	*4.875%*	*2024*
November 06, 2009	*772*	*EUR*	750	*4.375%*	*2019*
September 22, 2010	*771*	*EUR*	750	*3.5%*	*2021*
October 5, 2011	*397*	*EUR*	398	*4.625%*	*2017*
March 14, 2012	*399*	*EUR*	400	*4.625%*	*2017*
April 4, 2012	*198*	*EUR*	200	*TEC10+2.125%*	*2022*
September 4, 2013	*536*	*EUR*	500	*3.25%*	*2020*
September 20, 2013	*70*	*JPY*	8,000	*1.156%*	*2018*
March 20, 2014	*795*	*EUR*	750	*3.125%*	*2023*
Total	**5,939**				

GUARANTEES AND COVENANTS

The 650-million-euro syndicated loan maturing in June 2024 is backed by certain future revenue from the Georges Besse II enrichment plant. It includes security interests in future receivables and bank accounts, and includes a covenant allocating cash flows to debt service which subordinates payments to AREVA SA (dividends and loan repayments) from Société d'enrichissement du Tricastin.

NOTE 15 - ADDITIONAL INFORMATION ON FINANCIAL INSTRUMENTS

Financial assets by category

ASSETS *(in millions of euros)*	**Balance sheet value**	**Non-financial assets and liabilities**	**Loans and receivables**	**Fair value recognized in profit or loss**	**Assets available for sale**	**Assets held to maturity**	**Derivatives**	**Fair value of financial assets**
Non-current assets	**17,046**	**10,801**	**1,000**		**4,575**	**580**	**90**	**6,417**
Goodwill on consolidated companies	1,257	1,257						
Intangible assets	1,654	1,654						
Property, plant and equipment	7,571	7,571						
End-of-lifecycle assets (third party share)	167	167						
Assets earmarked for end-of-lifecycle operations	5,868		749		4,539	580		6,040
Investments in joint ventures and associates	29	29						
Other non-current financial assets	395	17	251		36		90	377
Deferred tax assets	105	105						
Current assets	**12,928**	**9,676**	**1,762**	**1,427**			**70**	**3,259**
Inventories and work-in-process	1,321	1,321						
Trade accounts receivable and related accounts	863	233	630					630
Other operating receivables	955	647	241				67	307
Current tax assets	49	49						
Other non-operating receivables	231	71	160					160
Cash and cash equivalents	2,058		631	1,427				2,059
Other current financial assets	103		100				3	103
Discontinued assets and operations	7,347	7,347						
Total assets	**29,973**	**20,470**	**2,762**	**1,427**	**4,575**	**580**	**160**	**9,676**

The table hereunder shows the breakdown into levels of financial instruments estimated at their fair value by income and equity:

Level 1: Valuation based on quoted market prices in an active market
Level 2: If a market for a financial instrument is not active, valuation based on readily observed market inputs
Level 3: Valuation based on criteria that cannot be readily observed.

(in millions of euros)	**Level 1**	**Level 2**	**Level 3**	**TOTAL**
Non-current assets	**5,101**	**308**	**7**	**5,416**
Assets earmarked for end-of-lifecycle operations	5,101	189		5,291
Other non-current financial assets		119	7	126
Current assets	**1,427**	**70**		**1,497**
Other operating receivables		67		67
Cash and cash equivalents	1,427			1,427
Other current financial assets		3		3
Total assets	**6,529**	**378**	**7**	**6,914**

Analysis of assets in the level 3 category

(in millions of euros)	**Amount at December 31, 2015**	**Increase**	**Disposals**	**Other**	**Amount at June 30, 2016**
Other non-current financial assets	12	1		(6)	7

Financial liabilities by category

LIABILITIES AND EQUITY *(in millions of euros)*	**Balance sheet value**	**Non-financial assets and liabilities**	**Liabilities at amortized cost**	**Fair value recognized in profit or loss**	**Derivatives**	**Fair value of financial liabilities**
Equity and minority interests	**(2 912)**	**(2 912)**				
Share capital	1,456	1,456				
Consolidated premiums and reserves	(3,917)	(3,917)				
Actuarial gains and losses on employee benefits	(446)	(446)				
Deferred unrealized gains and losses on financial instruments	(82)	(82)				
Currency translation reserves	(21)	(21)				
Minority interests	98	98				
Non-current liabilities	**16,292**	**8,965**	**7,160**		**168**	**6,501**
Employee benefits	1,529	1,529				
Provisions for end-of-lifecycle operations	7,119	7,119				
Other non-current provisions	247	247				
Share in negative net equity of joint ventures and associates	70	70				
Long-term borrowings	7,328		7,160		168	6,501
Deferred tax liabilities	-	-				
Current liabilities	**16,593**	**12,787**	**3,610**		**196**	**3,806**
Current provisions	3,805	3,805				
Current borrowings	1,887		1,842		46	1,887
Advances and prepayments received	2,794	2,794				
Trade accounts payable and related accounts	777	10	767			767
Other operating liabilities	1,934	902	881		151	1,032
Current tax liabilities	31	31				
Other non-operating liabilities	123	4	120			120
Liabilities of operations held for sale	5,240	5,240				
Total liabilities and equity	**29,973**	**18,840**	**10,769**		**364**	**10,306**

(in millions of euros)	**Level 1**	**Level 2**	**Level 3**	**TOTAL**
Non-current liabilities		**168**		**168**
Long-term borrowings		168		168
Current liabilities		**196**		**196**
Current borrowings		46		46
Other operating liabilities		151		151
Total liabilities		**364**		**364**

NOTE 16 - TRANSACTIONS WITH RELATED PARTIES

Transactions between the parent company and its consolidated subsidiaries, which are related parties, were eliminated upon consolidation and are not presented in this note.

Transactions between the group and the CEA are as follows:

(in millions of euros)	CEA	
	June 30, 2016	**December 31, 2015**
Sales	219	582
Purchases	40	92
Loans to/receivables from related parties	950	962
Borrowings from related parties	214	185

Transactions between the continuing operations and the CEA are as follows:

(in millions of euros)	CEA	
	June 30, 2016	**December 31, 2015**
Sales	100	257
Purchases	32	73
Loans to/receivables from related parties	861	877
Borrowings from related parties	186	153

Transactions between the group and ADWEN are as follows:

(in millions of euros)	ADWEN	
	June 30, 2016	**December 31, 2015**
Loans to/receivables from related parties	141	142
Borrowings from related parties	-	-

AREVA buys centrifuges from ETC for the new Georges Besse II enrichment plant, which is also maintained by ETC. AREVA's equipment purchases from ETC totaled 1 million euros in the first half of 2016.

Relations with government-owned companies

The group has business relationships with government-owned companies, in particular EDF and the CEA (Commissariat à l'énergie atomique et aux énergies alternatives).

Transactions with EDF concern the front end of the nuclear fuel cycle (uranium sales and conversion, enrichment and fuel fabrication services), the back end of the cycle (used fuel transportation, storage, treatment and recycling services), power plant maintenance and equipment sales.

Transactions with the CEA concern dismantling work on the CEA's nuclear facilities, engineering services for the design, construction and operating support of/to the CEA's research reactors, and the provision of studies and research work. In addition, AREVA pays fees to the CEA for the use of its used nuclear fuel reprocessing processes.

The group also provides services to the CEA, including studies and research work and cleanup and dismantling services, and has two contracts for the design and construction of an experimental reactor.

NOTE 17 - COMMITMENTS GIVEN OR RECEIVED

(in millions of euros)	June 30, 2016	December 31, 2015
COMMITMENTS GIVEN	**3,014**	**3,022**
Operating commitments given	*2,285*	**2,487**
• *Contract guarantees given*	*2,069*	***2,251***
• *Other operating guarantees*	*216*	***235***
Commitments given on financing	634	**428**
Other commitments given	95	**108**
COMMITMENTS RECEIVED	**2,350**	**2,705**
Operating commitments received	2,260	**2,613**
Commitments received on collateral	2	**3**
Other commitments received	86	**89**
RECIPROCAL COMMITMENTS	**1,955**	**2,915**

The amounts above only reflect commitments that the group considers valid at the date of closing. Accordingly, they include the off-balance-sheet commitments of operations held for sale, but do not include construction contracts for which the group is currently in negotiation.

Commitments given

The group gave a parent company commitment to its customer TVO for the execution of contractual obligations for the construction of an EPR in Finland. The group received a counter guarantee from Siemens in the amount of its share in the contract with TVO. The commitment given by the group corresponds to the amount of the contract, unless TVO succeeds in demonstrating the existence of a serious and intentional offence by the supplier. TVO has called on this commitment several times, and the group rejected these calls. No value concerning these guarantees was included in the previous table.

Reciprocal commitments

On January 4 and 5, 2016, the group made the following draws on the confirmed lines of credit:

- 1.25 billion euros on the revolving syndicated line of credit set up in January 2013 and maturing in January 2018, and
- 795 million euros on bilateral lines of credit, all of which expire in 2017.

In addition, the group signed a bridging loan agreement on April 28, 2016 maturing on January 20, 2017 in the amount of 1.2 billion euros which had not been used at June 30, 2016.

NOTE 18 - POTENTIAL LITIGATION AND LIABILITIES

Olkiluoto 3 EPR power plant (OL3) (dispute concerning AREVA NP)

On December 5, 2008, the AREVA-Siemens consortium initiated arbitration proceedings with the ICC on account of delays and disruptions suffered in the performance of the contract and the resulting additional costs incurred ("D&D Claim"). In July 2012, the Court of Arbitration rendered a final partial verdict enjoining TVO to release 100 million euros (plus interest) due to the AREVA-Siemens consortium and retained in contravention of the contractual provisions. This decision was duly executed by TVO.

As of June 2016, after more than seven years of legal proceedings (exchanges of briefs by the parties and intermediate audiences with the arbitration court), the parties' respective claims amounted to approximately 3.5 billion euros for the consortium (on sections 1 and 2 of its claim, covering the start of the project to September 2014) and 2.3 billion euros for TVO. The proceeding is following its course.

The consortium and its counsel still consider the allegations of serious/intentional offense made in TVO's counterclaim to be unfounded.

UraMin case

Following the preliminary inquiry led by the French national financial prosecutor's office, two judicial inquiries against persons unknown were opened concerning the conditions of the acquisition of UraMin and the presentation of the company's financial statements relative to this purchase from 2009 to 2012.

In response to the subpoena received from the court, AREVA brought an independent action for damages in connection with the investigation of the UraMin acquisition.

CFMM

A request for arbitration was submitted to the International Chamber of Commerce on July 28, 2014 against the CFMM company by a partner, Mr. Georges Arthur Forrest, in which the petitioner challenges the decision of the General Meeting of Shareholders on June 24, 2013 to liquidate ArevExplo RCA. CFMM has submitted counterclaims in response to this petition. An arbitration tribunal has been constituted and the proceeding, which is to take place in 2015 and 2016, is expected to result in a decision in 2017.

PALUEL 2

After a used steam generator fell on March 31, 2016 as part of replacement operations of the latter, EDF initiated a court-ordered appraisal to determine the circumstances of the loss and the potential responsibilities of members of the short-term joint venture constituted by AREVA NP and three other companies to which the contract for steam generator replacement had been awarded.

GLOBAL TECH ONE

Based on alleged breaches of ADWEN in connection with the supply of offshore wind turbines in the German North Sea, GT1 initiated an adjudication proceeding against ADWEN and AREVA SA (joint and several guarantor of commitments made by ADWEN) with the Dispute Adjudication Board constituted by the parties. The adjudication decision, which is contractually binding on the parties, is expected at the end of 2016. The parties may contest the decision by initiating arbitration under the aegis of Germany's arbitration center, the Deutsche Institution für Schiedsgerichtsbarkeit, as provided by the contract.

Miscellaneous investigations

The company is also aware of the existence of other preliminary inquiries in progress led by the French national financial prosecutor's office. Since these inquiries are being carried out in connection with legal proceedings against unknown parties, AREVA is not currently implicated.

NOTE 19 - EVENTS SUBSEQUENT TO THE END OF THE PERIOD

AREVA and the industrial group MIRION completed the sale of Canberra on July 1, 2016 (see notes 1 and 6).

On July 13, 2016, an explosion occurred in one of the six blast furnaces located in a facility of AREVA NP's metallurgy plant in Ugine, France. The facility was evacuated and no employee was injured. Part of the buildings in which these furnaces are located was damaged. A fire broke out right away and was brought under control. The impacts are being estimated.

On July 19, the European Commission announced that it had opened an "in-depth inquiry" on the financing of the AREVA group's restructuring by the French State (see note 1).

AREVA and EDF signed a new memorandum of understanding on July 28 (see note 1).

NOTE 20 - TRANSITION OF 2015 FINANCIAL STATEMENTS AS REPORTED TO RESTATED 2015 FINANCIAL STATEMENTS

This note recapitulates the main impacts of the adoption of IFRS 5 on the financial statements for the first half of 2015.

Transition of income statement as reported to restated income statement

(in millions of euros)	1st half 2015 Reported	*IFRS 5 adjustments*	1st half 2015 Restated
Revenue	**1,930**	**(81)**	**1,849**
Other income from operations	8		8
Cost of sales	(1,690)	66	(1,624)
Gross margin	**248**	**(15)**	**233**
Research and development expenses	(55)	1	(54)
Marketing and sales expenses	(30)	4	(26)
General and administrative expenses	(97)	9	(88)
Other operating expenses	(76)	(1)	(77)
Other operating income	17	(2)	15
Operating income	**7**	**(3)**	**4**
Share in net income of joint ventures and associates	(11)		(11)
Operating income after share in net income of associates and joint ventures	**(4)**	**(3)**	**(7)**
Income from cash and cash equivalents	11		11
Gross borrowing costs	(101)		(101)
Net borrowing costs	**(90)**		**(90)**
Other financial expenses	(200)	2	(198)
Other financial income	244	-	244
Other financial income and expenses	**44**	**2**	**46**
Net financial income	**(46)**	**2**	**(44)**
Income tax	**(15)**	**(46)**	**(61)**
Net income from continuing operations	**(65)**	**(46)**	**(111)**
Net income after tax from operations sold, discontinued or held for sale	(146)	46	(100)
Net income	**(211)**		**(211)**
Including:			
Group:			
Net income from continuing operations	(62)	(67)	(129)
Net income from operations sold, discontinued or held for sale	(144)	67	(77)
Net income attributable to owners of the parent	**(206)**		**(206)**
Minority interests:			
Net income from continuing operations	(3)	21	18
Net income from operations sold, discontinued or held for sale	(2)	(21)	(23)
Net income attributable to minority interests	**(5)**		**(5)**
Number of shares outstanding	383,204,852		383,204,852
Average number of shares outstanding	383,204,852		383,204,852
Average number of treasury shares	906,852		906,852
Average number of shares outstanding, excluding treasury shares	382,298,000		382,298,000
Earnings per share from continuing operations (in euros)	-0.16		-0.34
Basic earnings per share	-0 54		-0.54
Diluted earnings per share	-0 54		-0.54

Transition from statement of comprehensive income as reported to restated statement of comprehensive income

(in millions of euros)	**1st half 2015 Reported**	*IFRS 5 adjustments*	**1st half 2015 Restated**
Net income	**(211)**		**(211)**
Items not recyclable to the income statement	**(174)**		**(174)**
Actuarial gains and losses on the employee benefits of consolidated companies	188	(11)	177
Income tax related to non-recyclable items	(54)	5	(49)
Share in non-recyclable items from joint ventures and associates, net of tax	(7)		(7)
Non-recyclable items related to operations sold, discontinued or held for sale, net of tax	48	5	53
Items recyclable to the income statement	**106**		**106**
Currency translation adjustments on consolidated companies	104	1	105
Change in value of available-for-sale financial assets	144	1	145
Change in value of cash flow hedges	(51)	1	(50)
Income tax related to recyclable items	(41)	(2)	(43)
Share in recyclable items from joint ventures and associates, net of tax	-		-
Recyclable items related to operations sold, discontinued or held for sale, net of tax	(50)	(1)	(51)
Total other items of comprehensive income (net of income tax)	**280**		**280**
Comprehensive income	**69**		**69**
- Attributable to equity owners of the parent	66		66
- Attributable to minority interests	4		4

Transition from statement of cash flows as reported to restated statement of cash flows

(in millions of euros)	**1st half 2015 Reported**	*IFRS 5 adjustments*	**1st half 2015 Restated**
Net income for the period	**(211)**		**(211)**
Less: income from operations sold, discontinued or held for sale	146	(46)	100
Net income from continuing operations	**(65)**	**(46)**	**100**
(Profit) / loss of joint ventures and associates	11		11
Net amortization, depreciation and impairment of PP&E and intangible assets and marketable securities maturing in more than 3 months	302	(1)	301
Goodwill impairment losses	-		-
Net increase in (reversal of) provisions	(140)	(78)	(218)
Net effect of reverse discounting of assets and provisions	127	(0)	126
Income tax expense (current and deferred)	15	46	61
Net interest included in borrowing costs	84		84
Loss (gain) on disposals of fixed assets and marketable securities maturing in more than 3 months; change in fair value	(107)		(107)
Other non-cash items	8		8
Dividends from joint ventures and associates	1		1
Cash flow from operations before interest and taxes	**235**	**(80)**	**155**
Net interest received (paid)	(30)	0	(30)
Income tax paid	(52)	2	(50)
Cash flow from operations after interest and tax	**153**	**(78)**	**75**
Change in working capital requirement	491	(162)	329
NET CASH FROM OPERATING ACTIVITIES	**644**	**(240)**	**404**
Investment in PP&E and intangible assets	(341)	5	(336)
Loans granted and acquisitions of non-current financial assets	(1,667)		(1,667)
Acquisitions of shares of consolidated companies, net of acquired cash	-		-
Disposals of PP&E and intangible assets	13	(6)	7
Loan repayments and disposals of non-current financial assets	1,619	(0)	1,618
Disposals of shares of consolidated companies, net of disposed cash	-		-
NET CASH USED IN INVESTING ACTIVITIES	**(376)**	**(1)**	**(377)**
Share issues in the parent company and share issues subscribed by minority shareholders in consolidated subsidiaries	-		-
Treasury shares sold/(acquired)	(1)		(1)
Transactions with minority interests	-		-
Dividends paid to minority shareholders of consolidated companies	(47)		(47)
Increase in borrowings	(314)	1	(313)
NET CASH USED IN FINANCING ACTIVITIES	**(362)**	**1**	**(361)**
(Increase) decrease in securities recognized at fair value through profit and loss	35		35
Impact of foreign exchange movements	20	(2)	18
NET CASH FROM OPERATIONS SOLD, DISCONTINUED OR HELD FOR SALE	**(255)**	**243**	**(11)**

CHANGE IN NET CASH	**(293)**	**(293)**
Net cash at the beginning of the year	**1,556**	**1,556**
Net cash at the end of the year	**1,263**	**1,263**